

Company: Noble Energy Inc

Well: Mahalo State AA09-74-1BHNB
Field: Wattenberg
County: Weld State: Colorado

County: Weld		Field: Wattenberg	
Location: SWSE Sec. 4 T6N 63W		Well: Mahalo State AA09-74-1BHNB	
Company: Noble Energy Inc			
USI-LITE (2500 psi)		LOCATION	
		Permanent Datum: Log Measured From: Drilling Measured From:	GL KB KB Elev: K.B. 4710.0 F G.L. 4694.0 F D.F. 4709.0 F
Logging Date	23-Feb-2015	API Serial No. 05-123-39014-0000	Section 4 Township 6N Range 63W
Run Number	Run-1		
Depth Driller	7035.0 F		
Schlumberger Depth	7035.0 F		
Bottom Log Interval	6751.0 F		
Top Log Interval	55.0 F		
Casing Fluid Level	8.0 F		
Salinity			
Density	8.70 LB/G		
Fluid Level	8.0 F		
BIT/CASING/TUBING STRING			
Bit Size	8.750 IN		
From	846.0 F		
To	7035.0 F		
Casing Size	7.00 IN		
Weight	26.00 LB/F		
Grade	P110		
From	16.0 F		
To	6751.0 F		
Max Recorded Temp	221.0		
Logger on bottom (date)	23-Feb-2015		
Location	Fort Morgan		
Recorded By	Nolan Welsh/ Ratin Angraeny		
Witnessed By			

DEPTH SUMMARY LISTING

DEPTH SYSTEM EQUIPMENT

Depth Measuring Device	Tension Device	Logging Cable
Type: Serial Number: Calibration Date: Calibration Cable Type: Wheel Correction 1: Wheel Correction 2:	Type: Serial Number: 1109 Calibration Date: Calibrator Serial Number: Number Of Calibration Points: Calibration RMS: Calibration Peak Error:	Serial Number: F713384 Length: 13800.00098

DISCLAIMER

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0 PSI pressure ran on repeat pass and 2500 PSI on main.

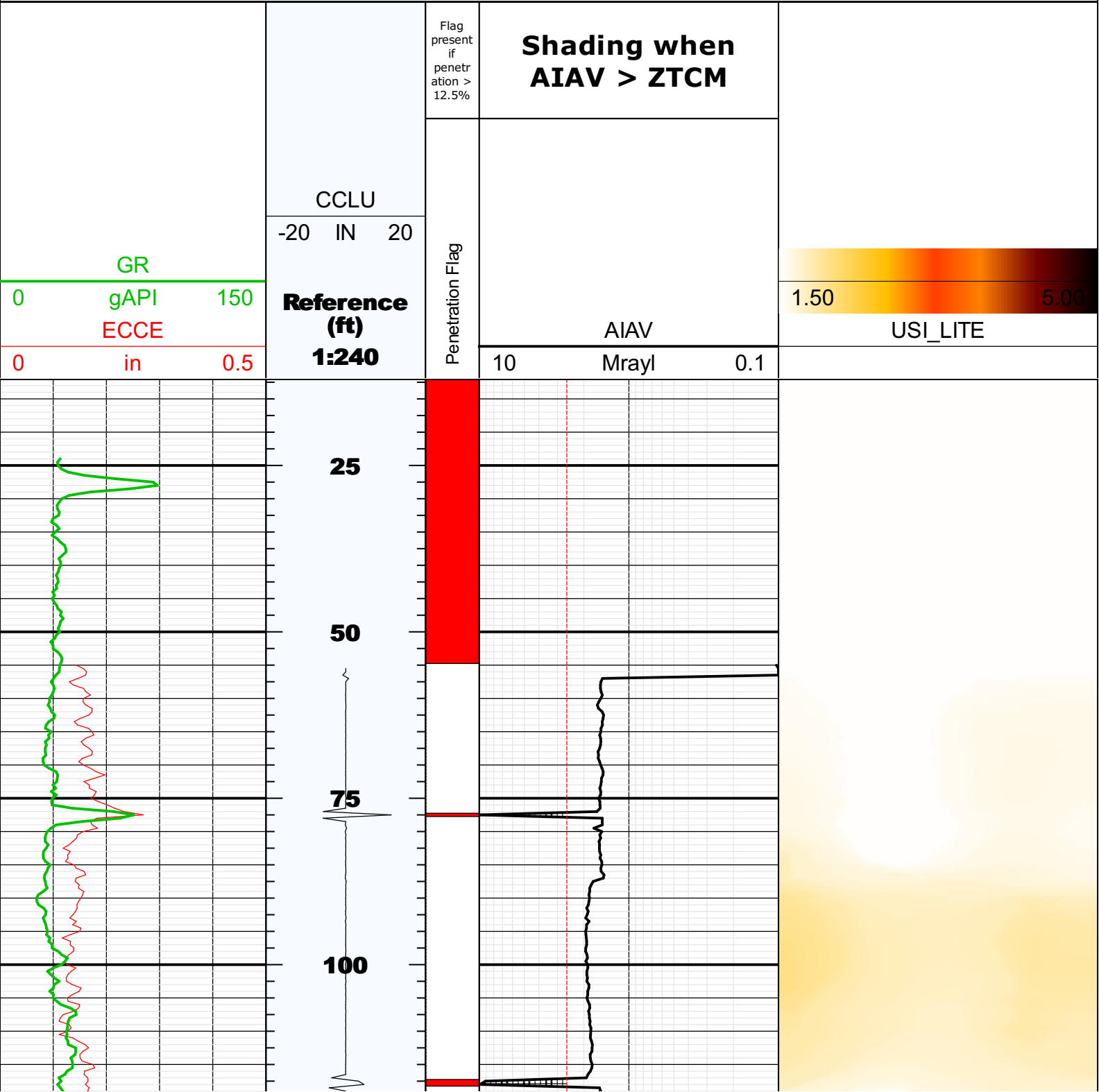
Top of cement seen at 1075', expected top of cement at 977'

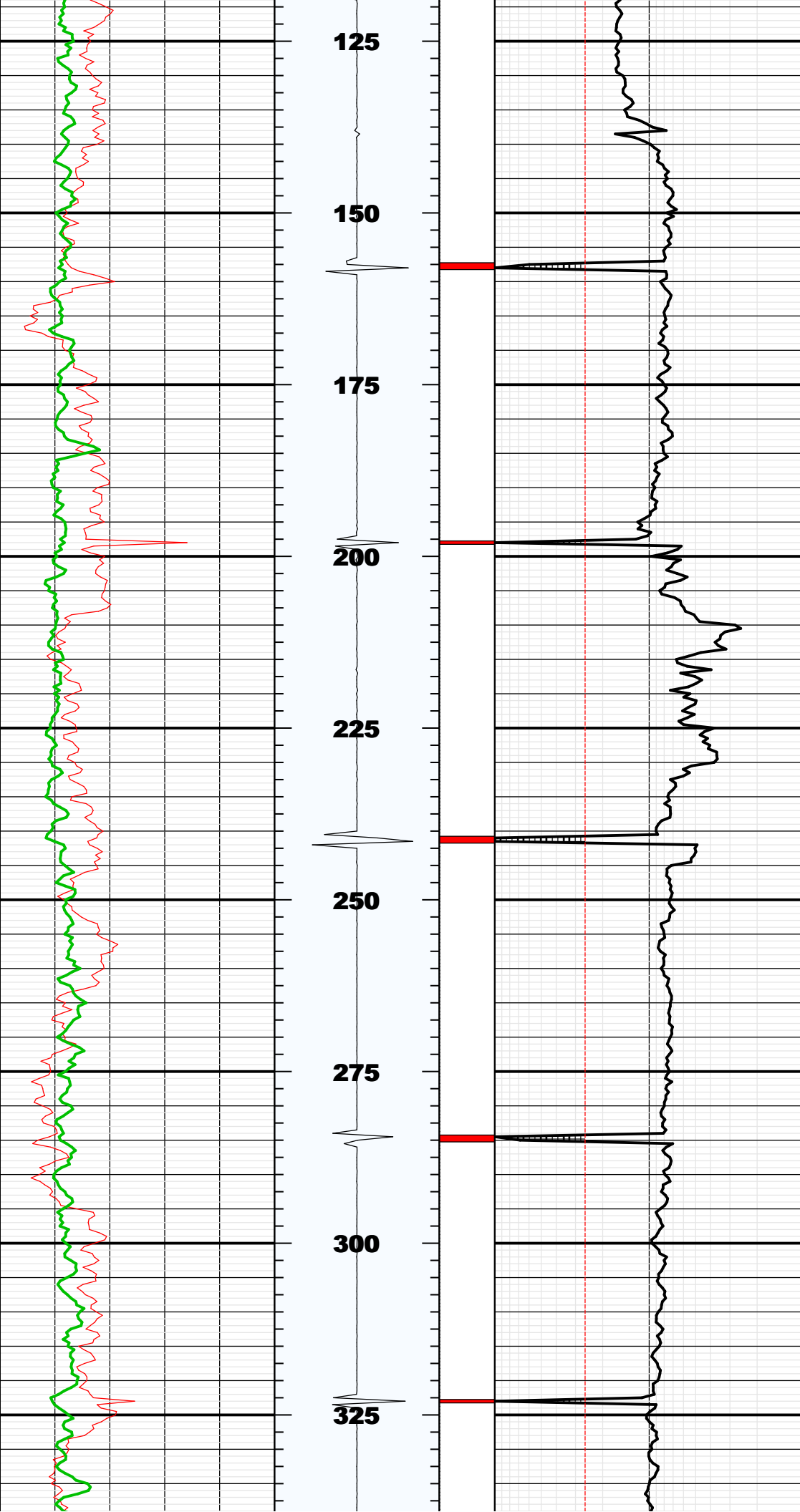
Bottom log interval was 6751' to as sub could not spin at deeper depth

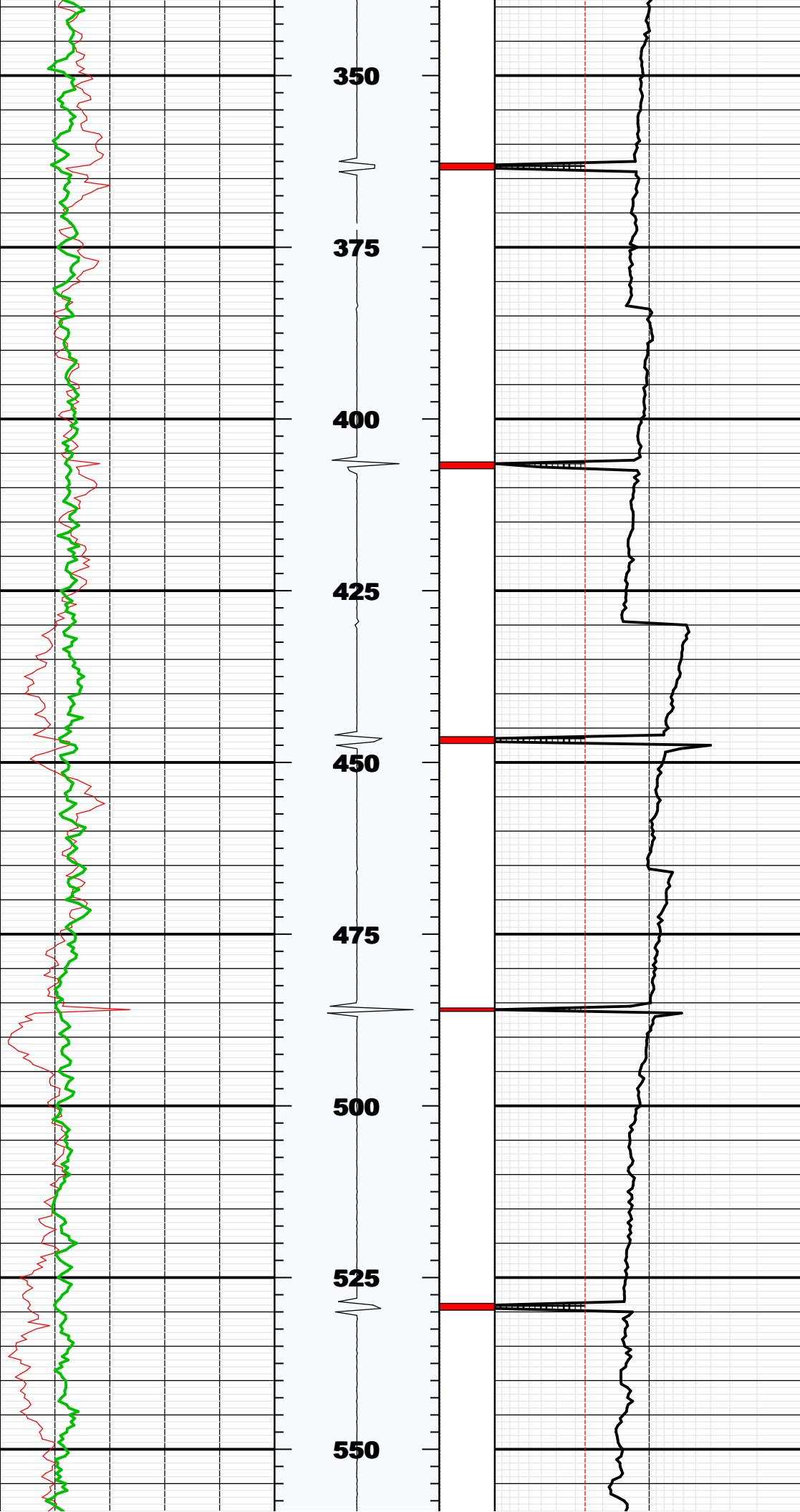
Temperature of 221 degF was measured at depth

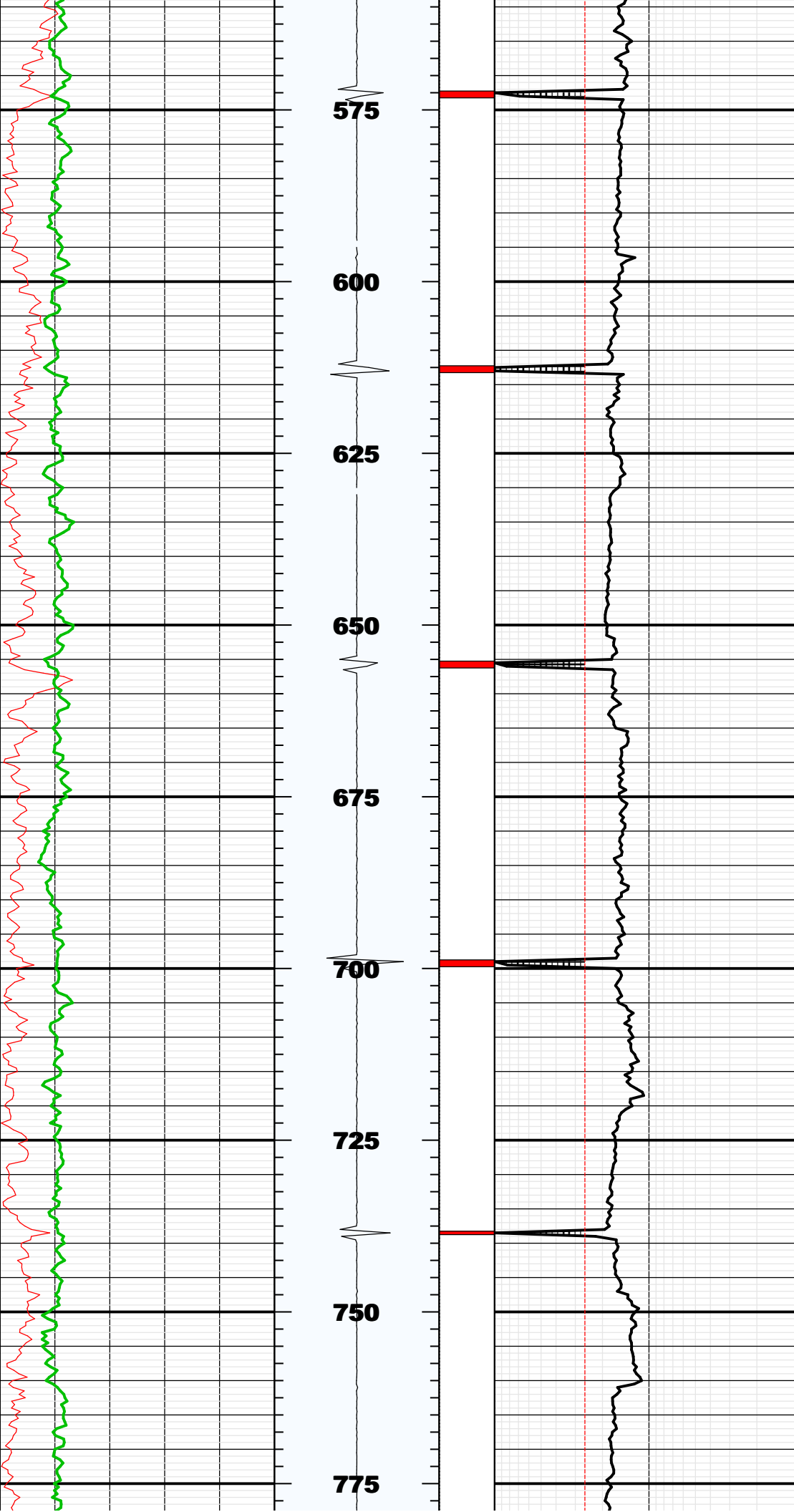
Main Pass

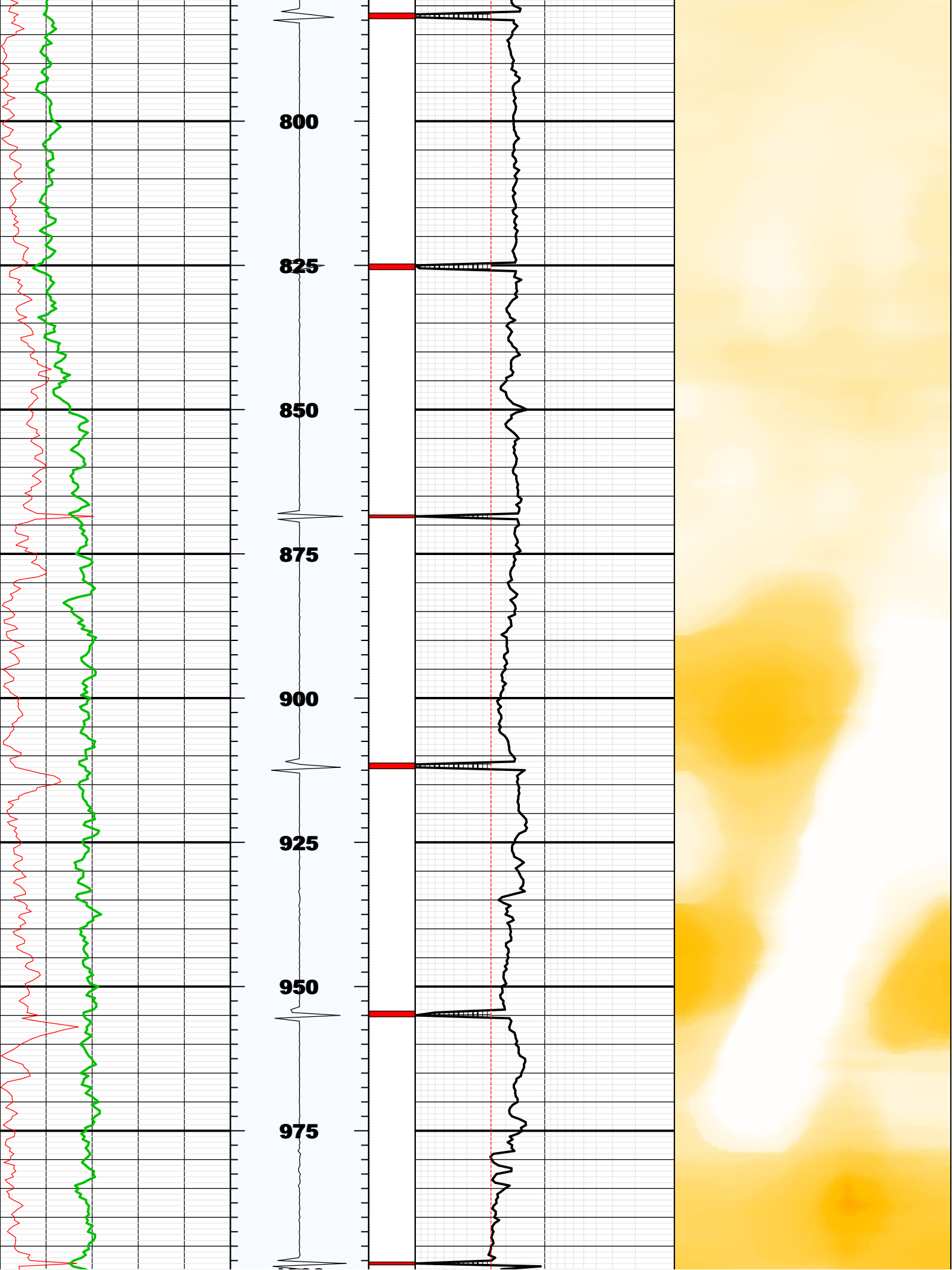
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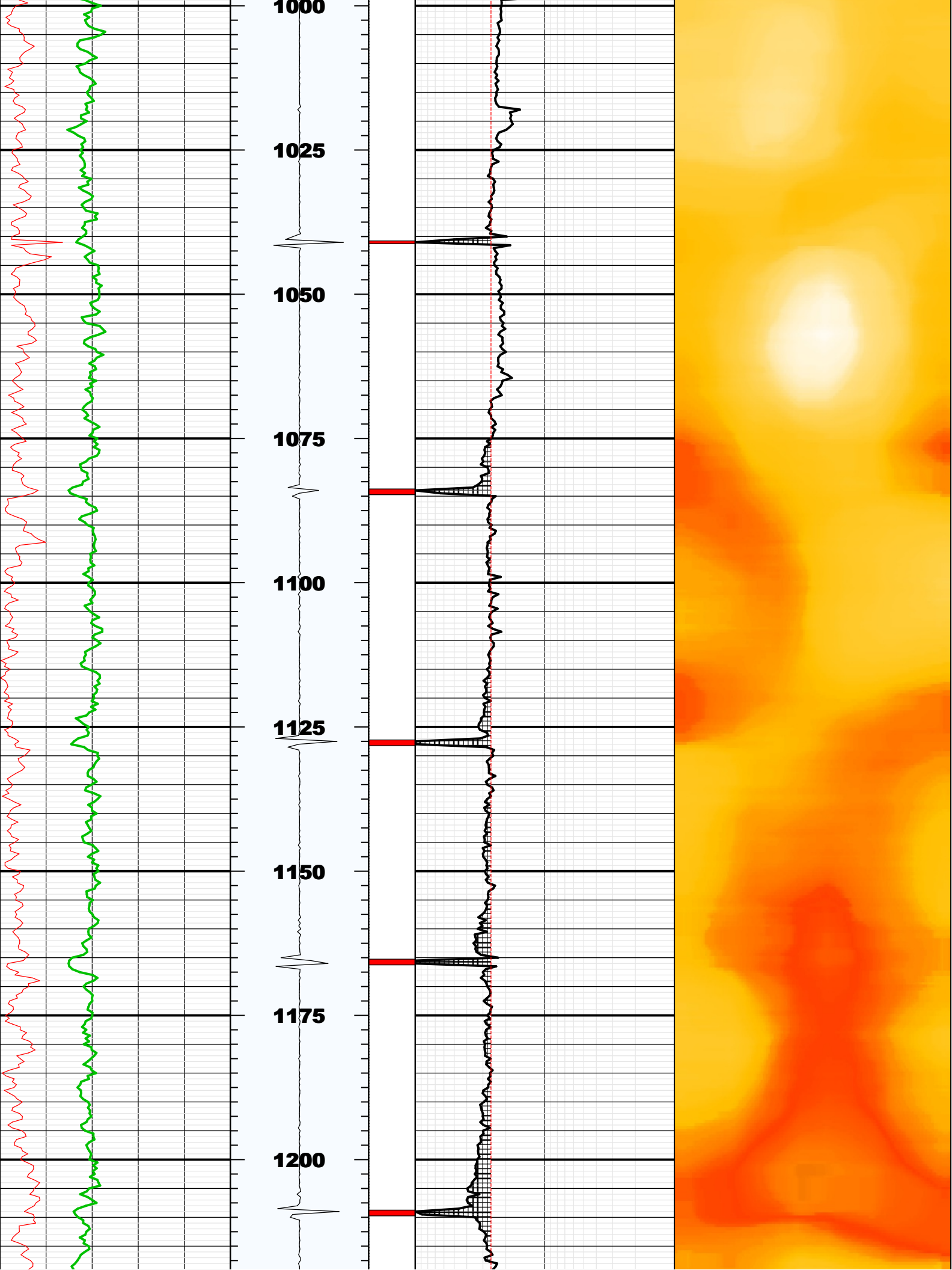


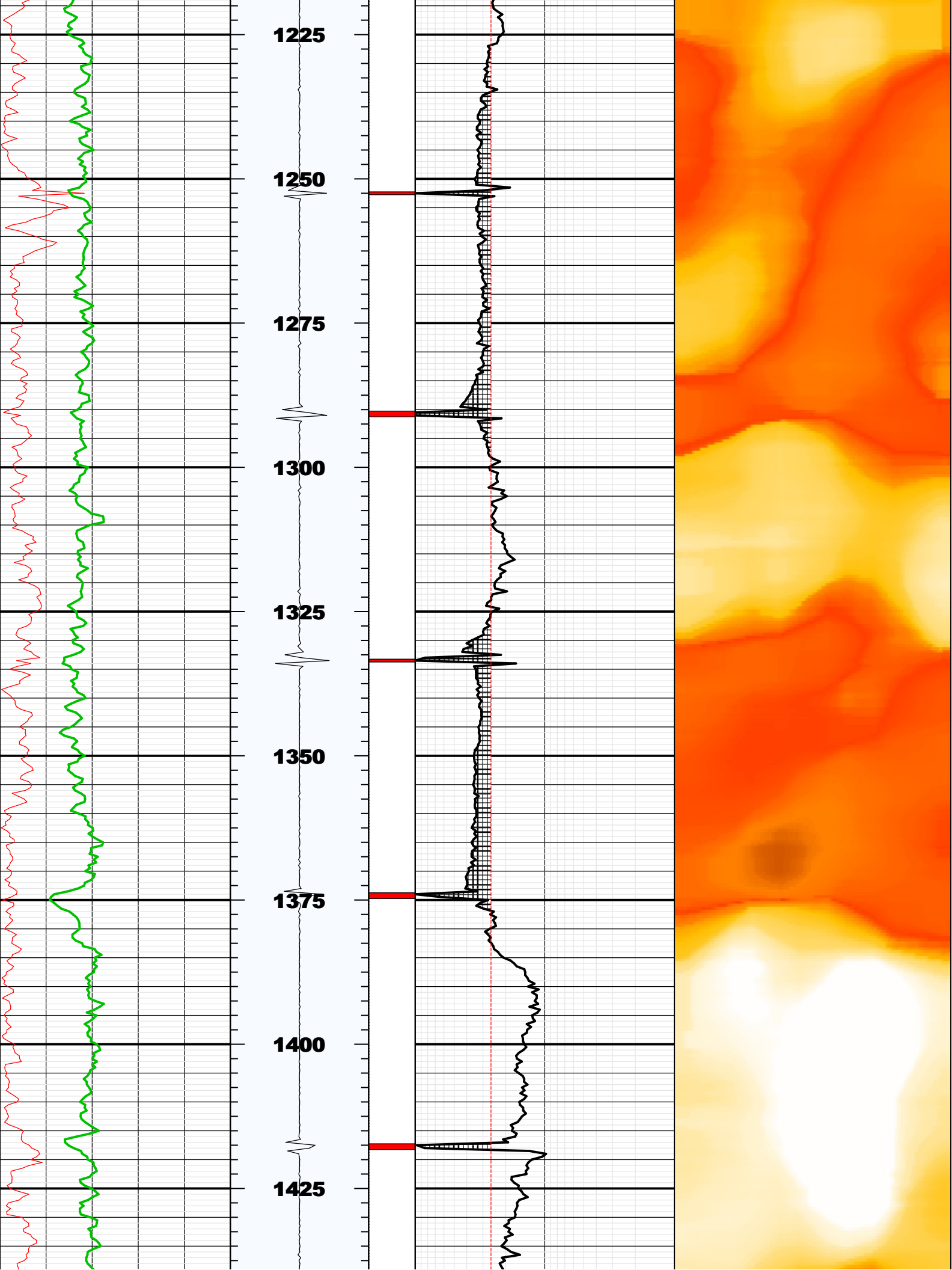


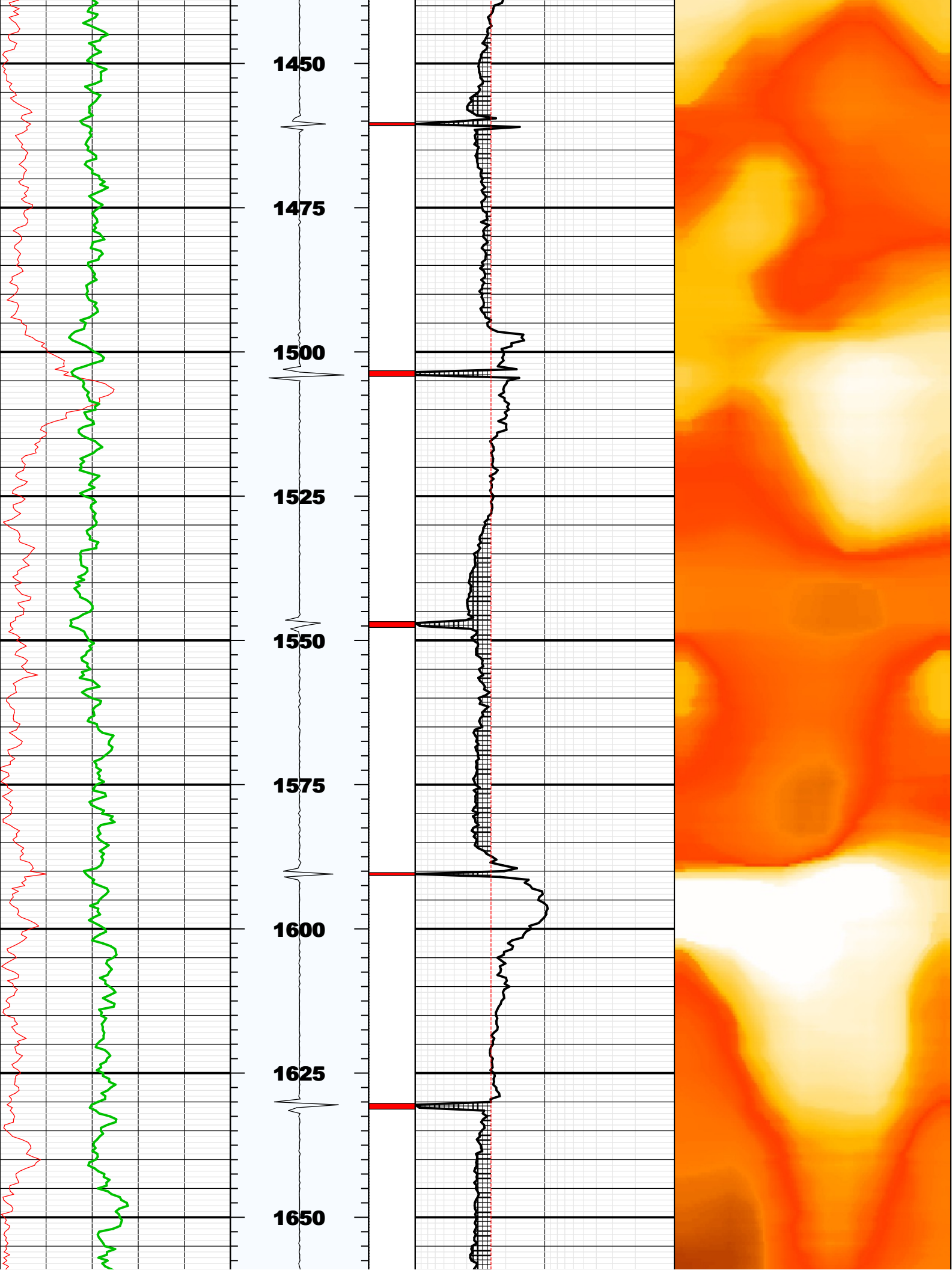


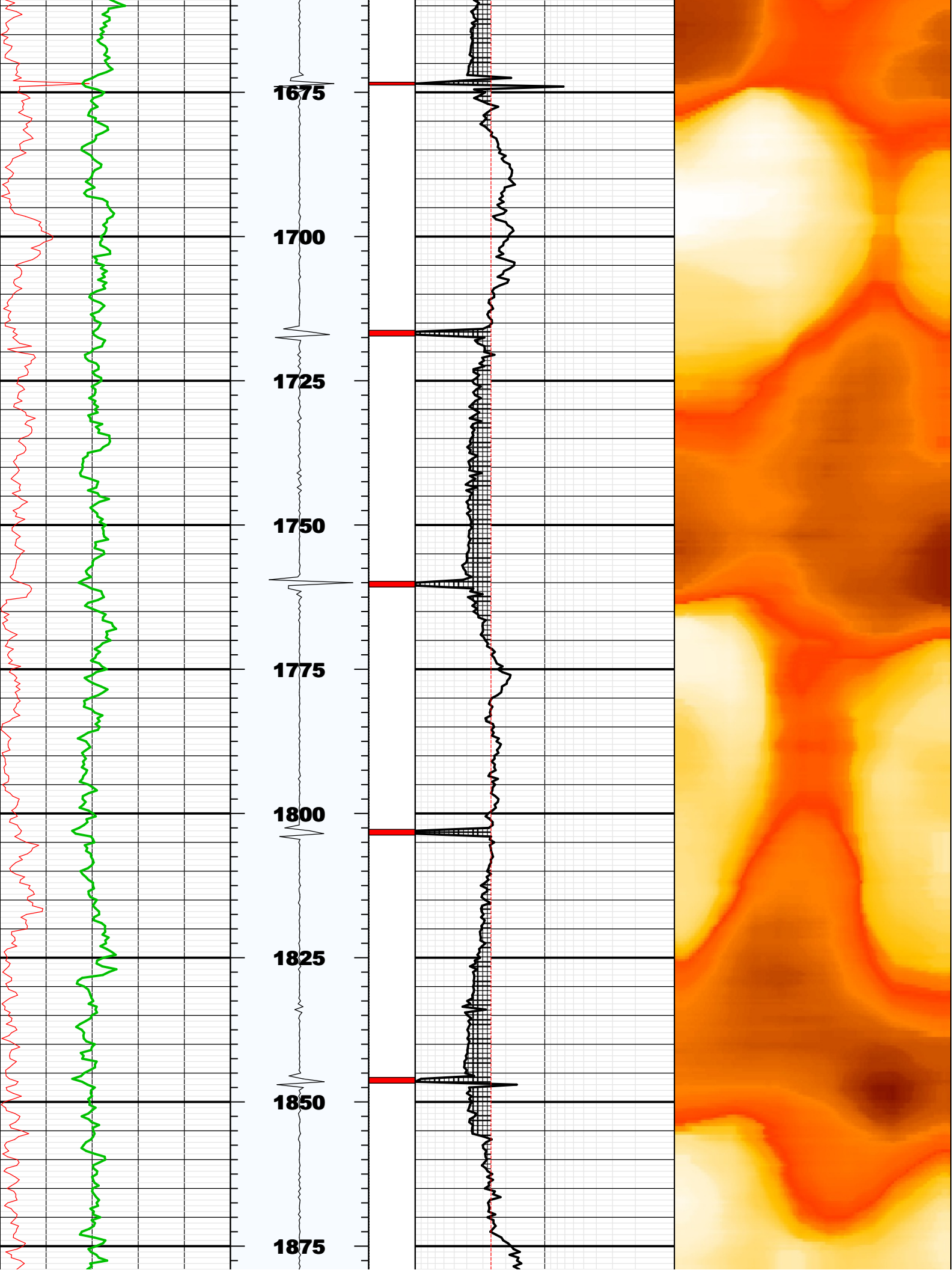


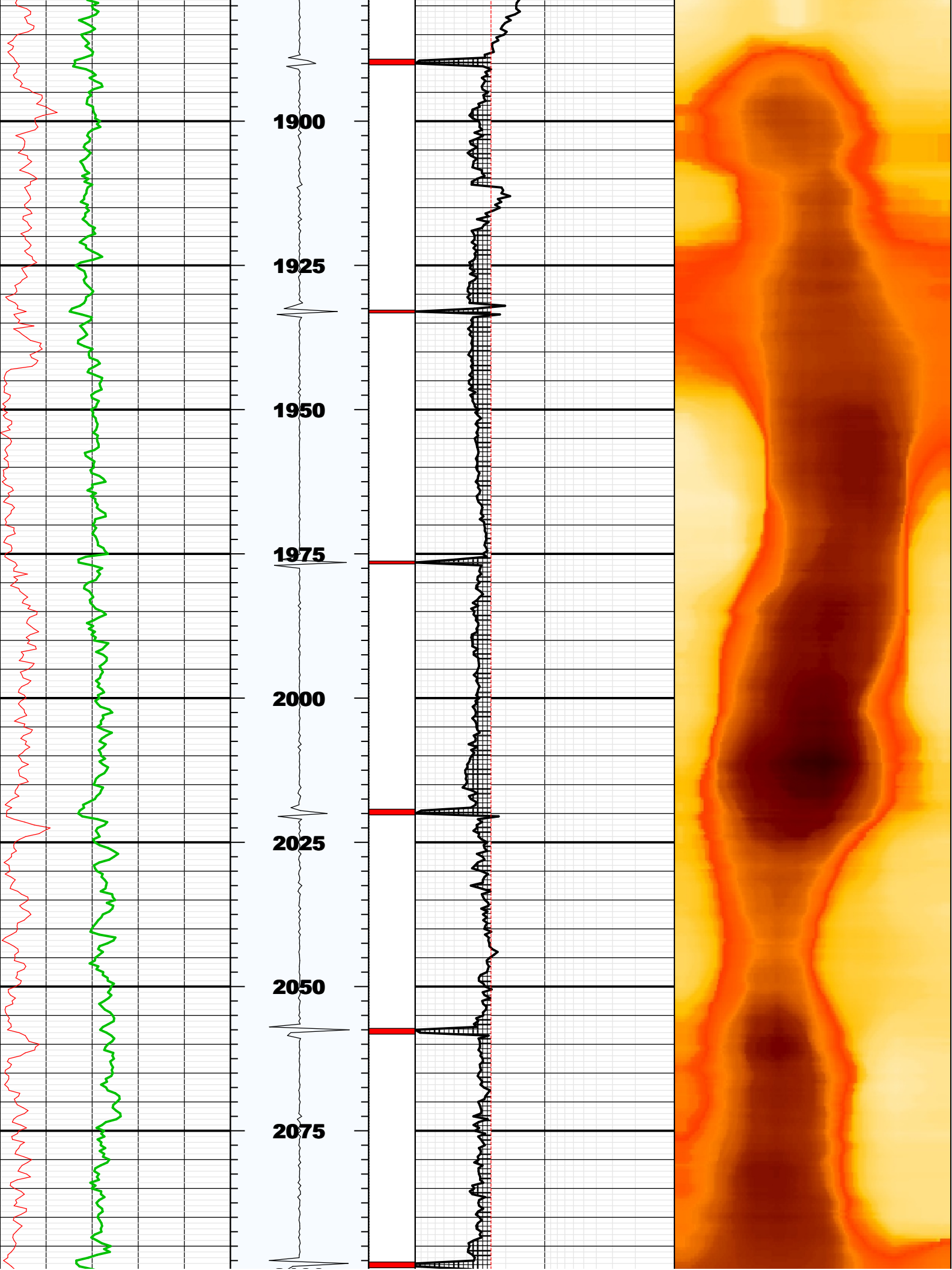


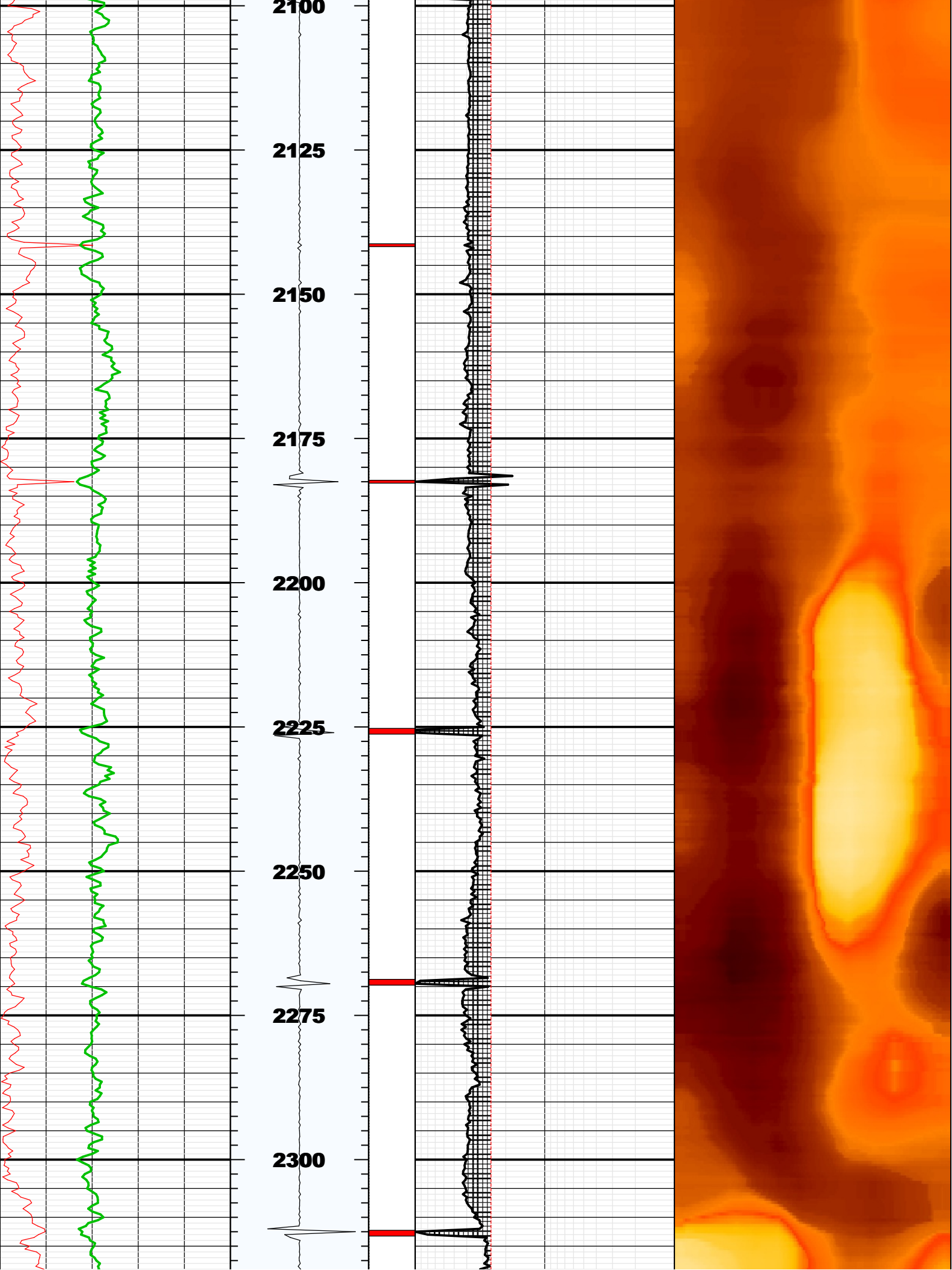


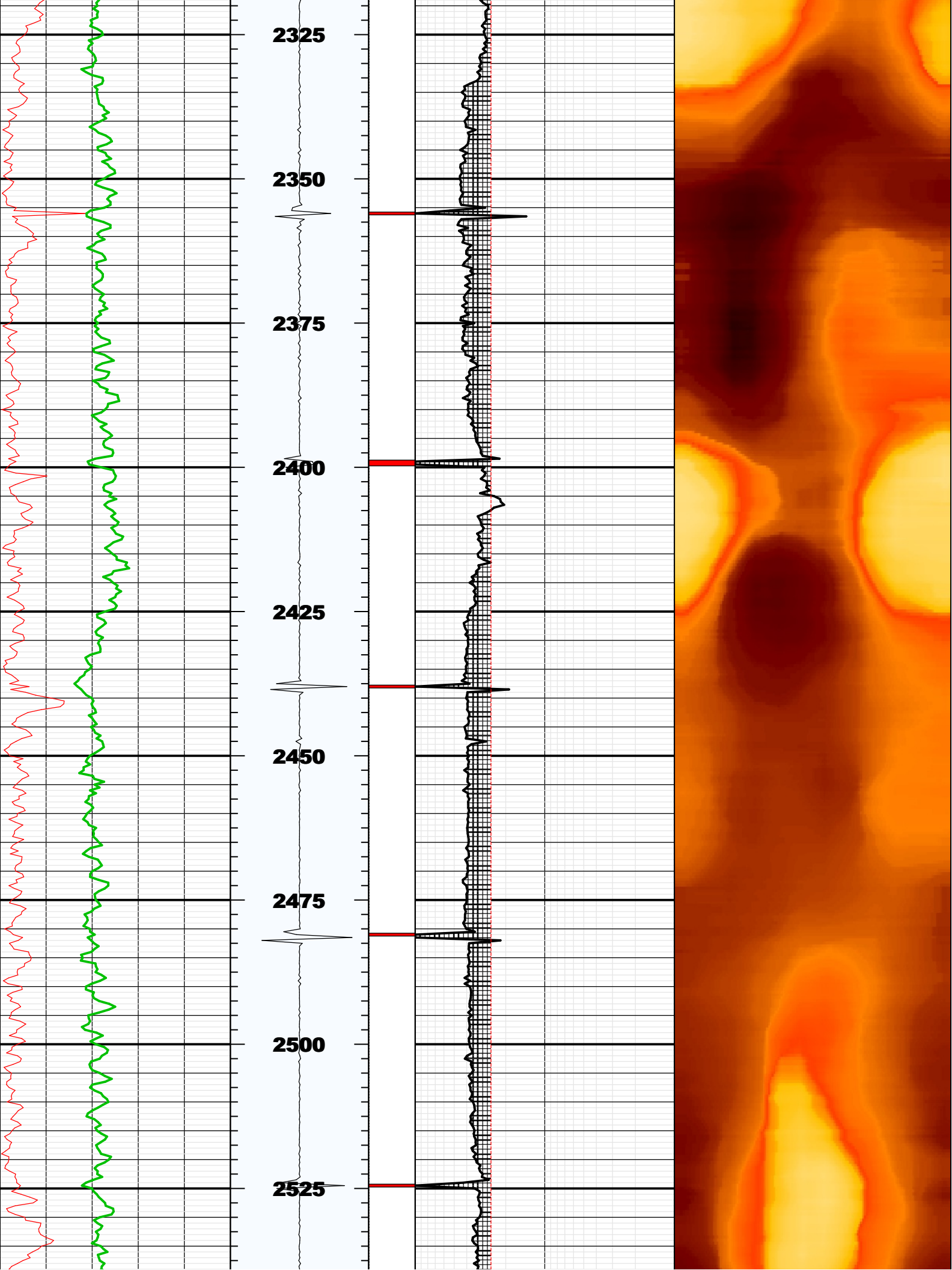


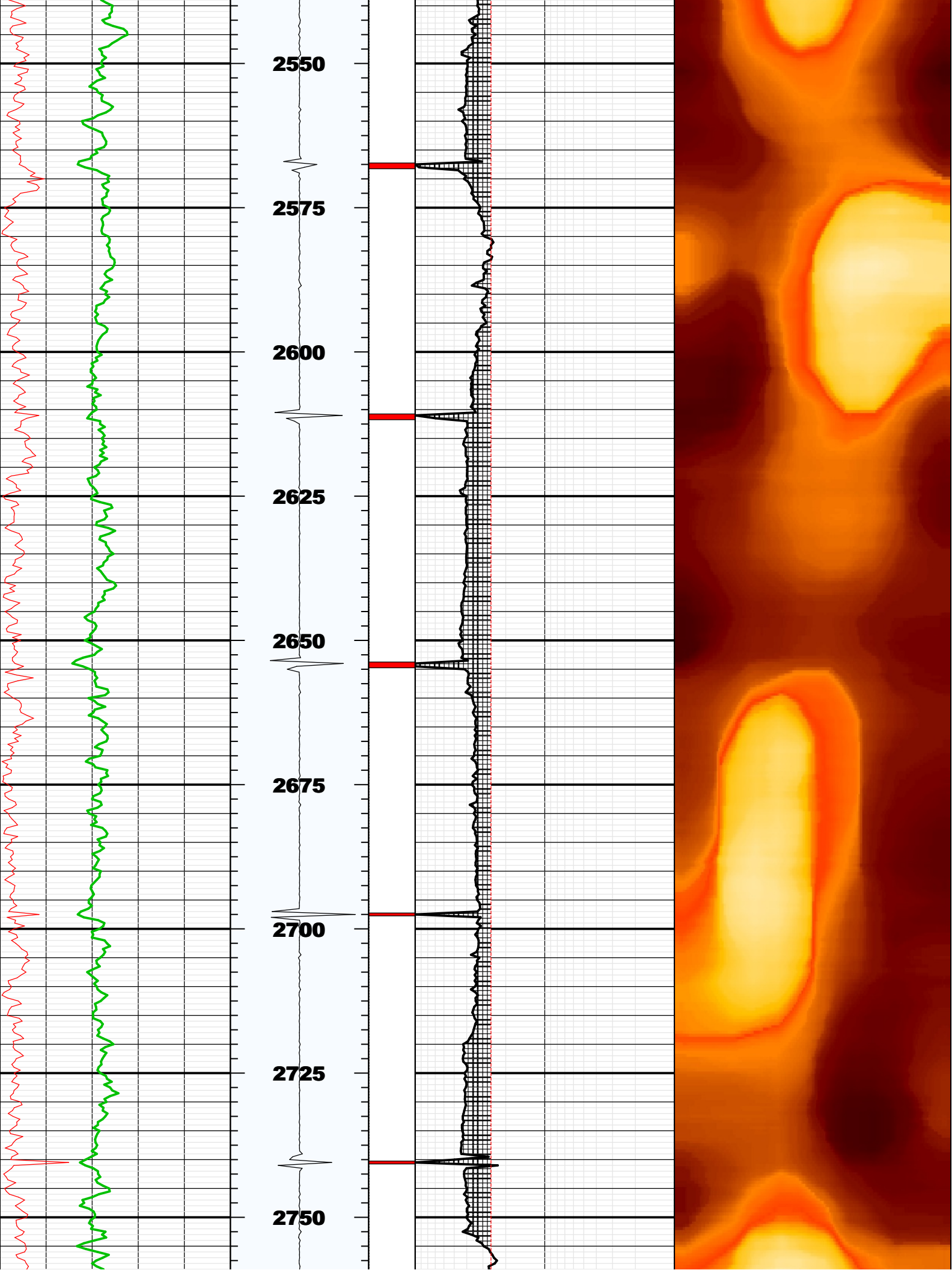


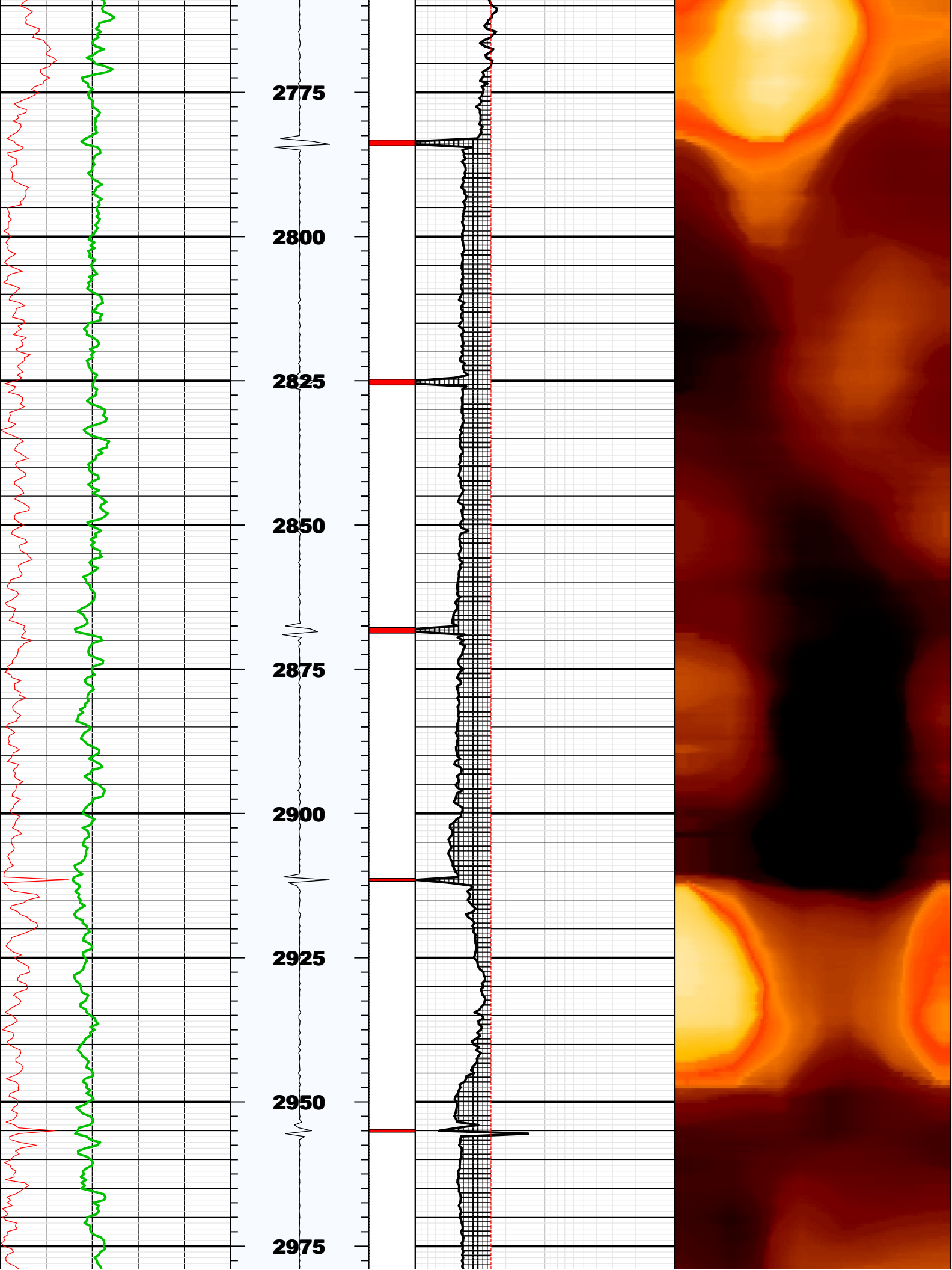


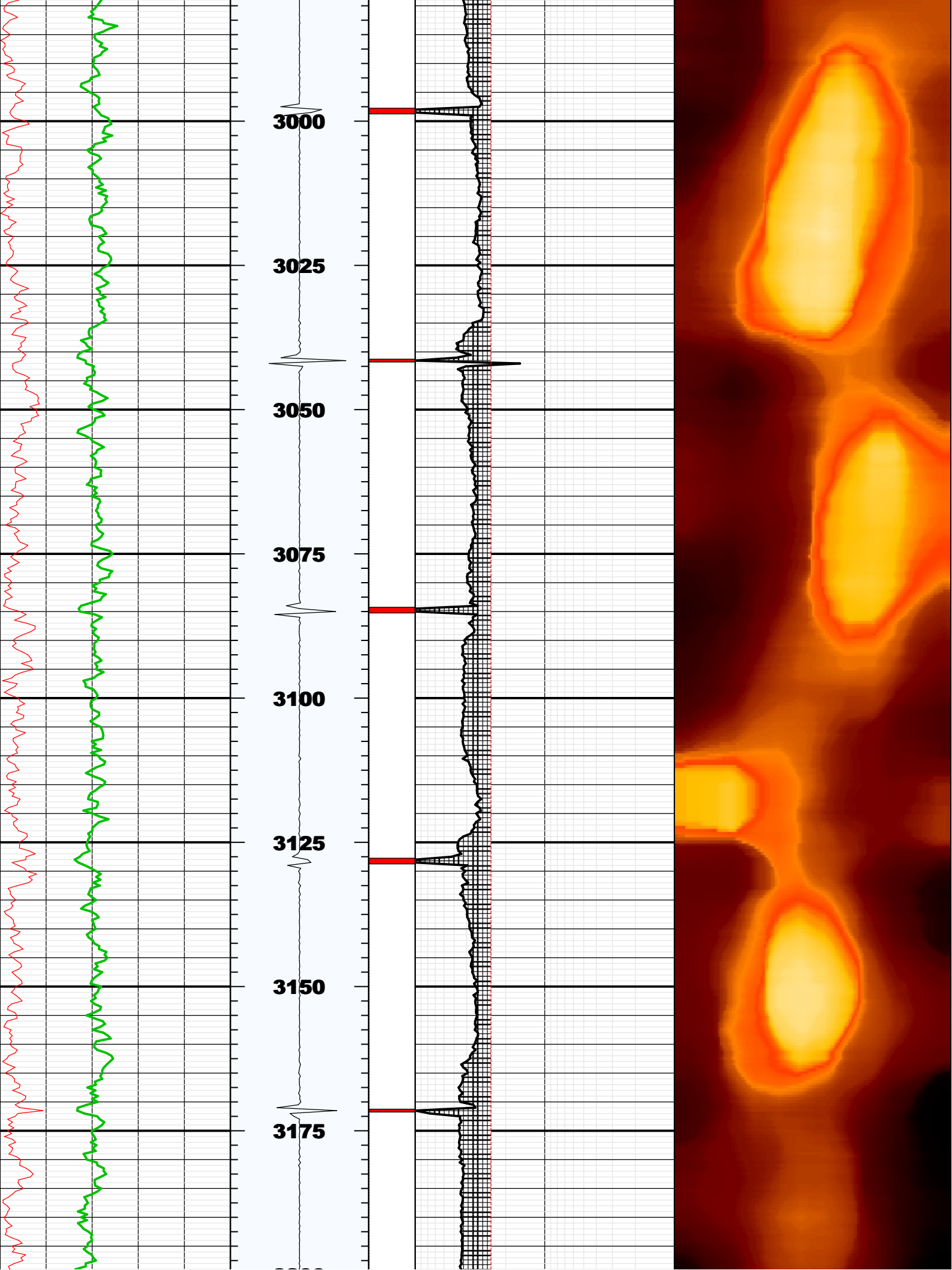


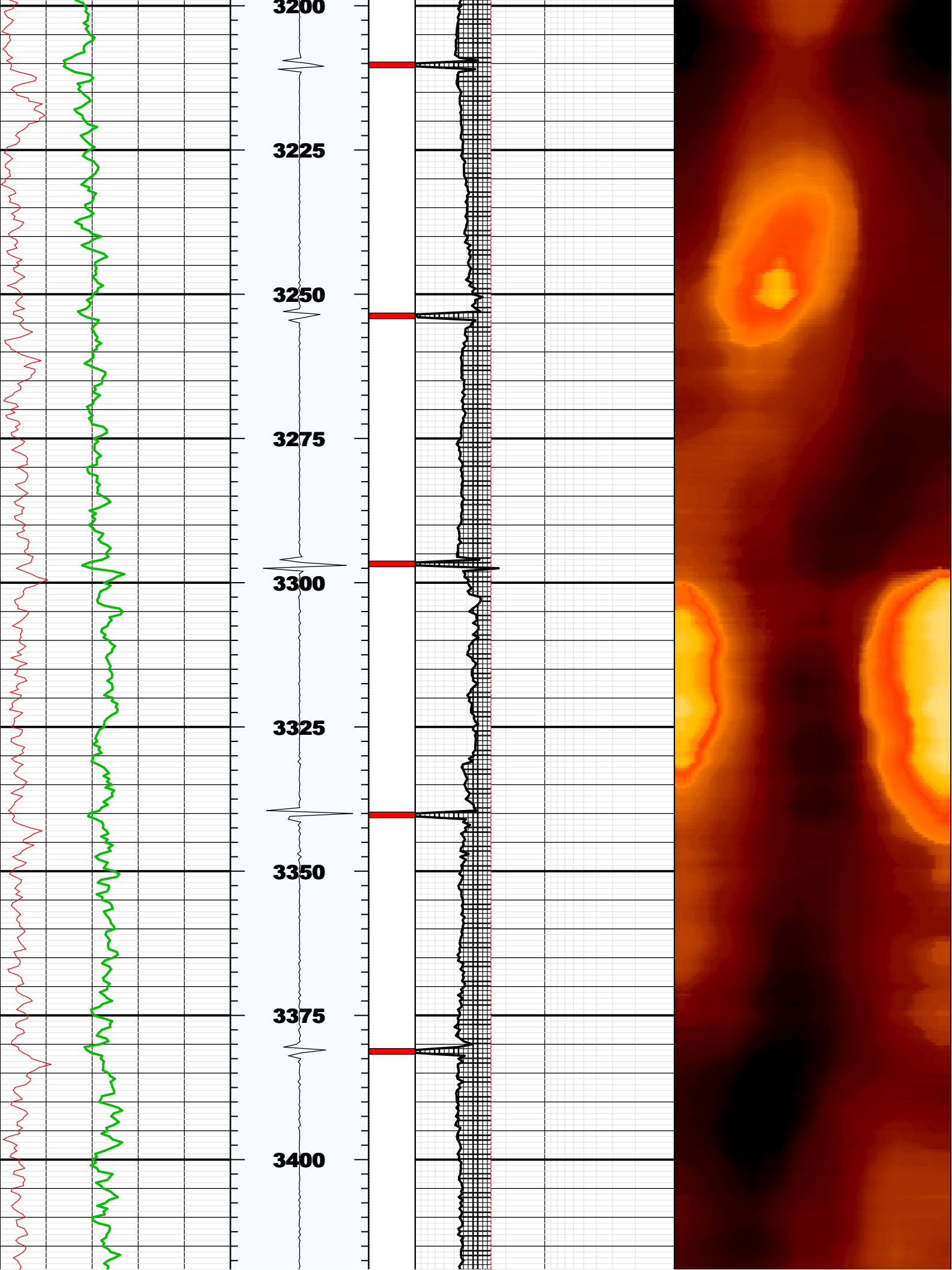


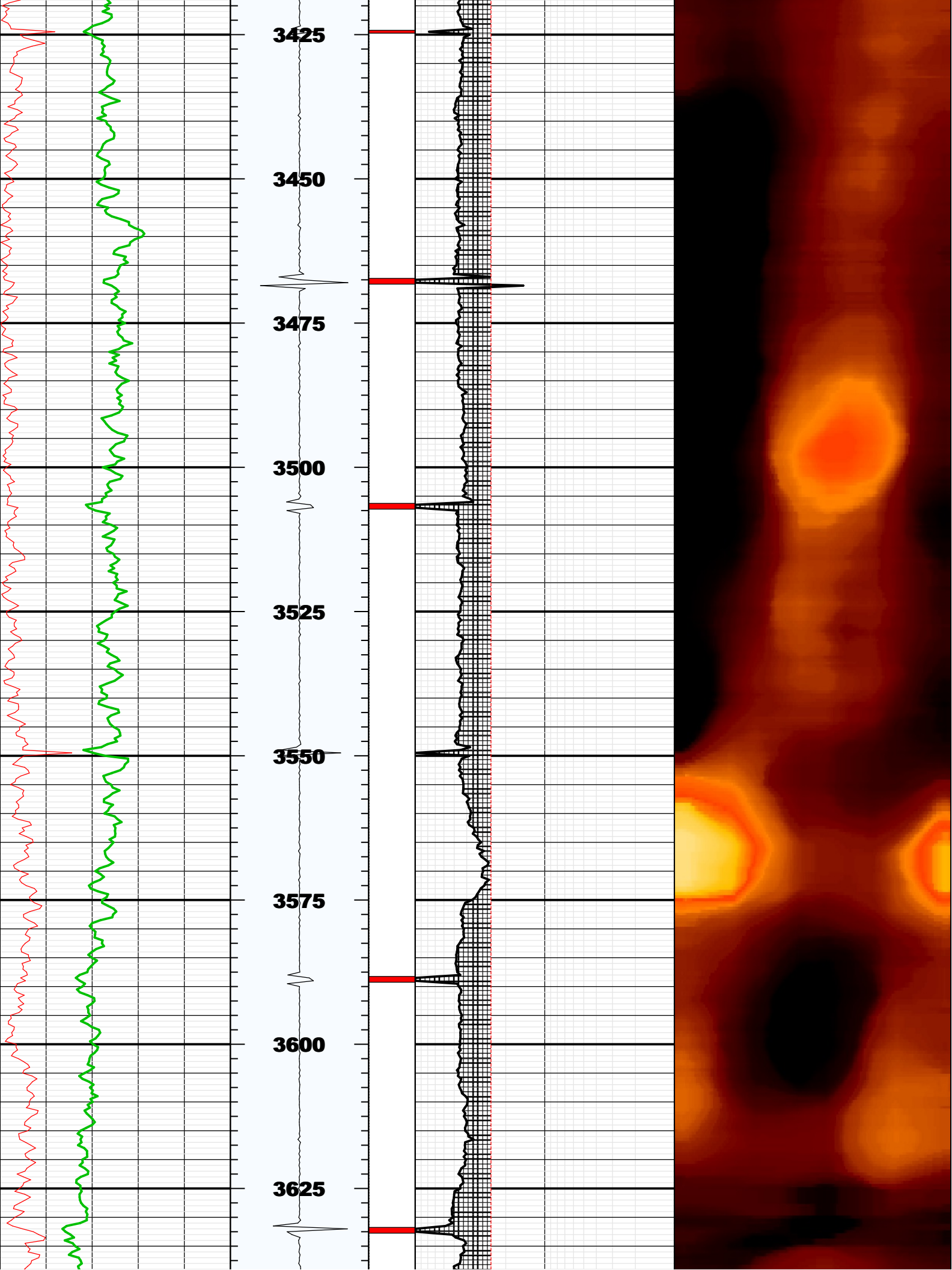


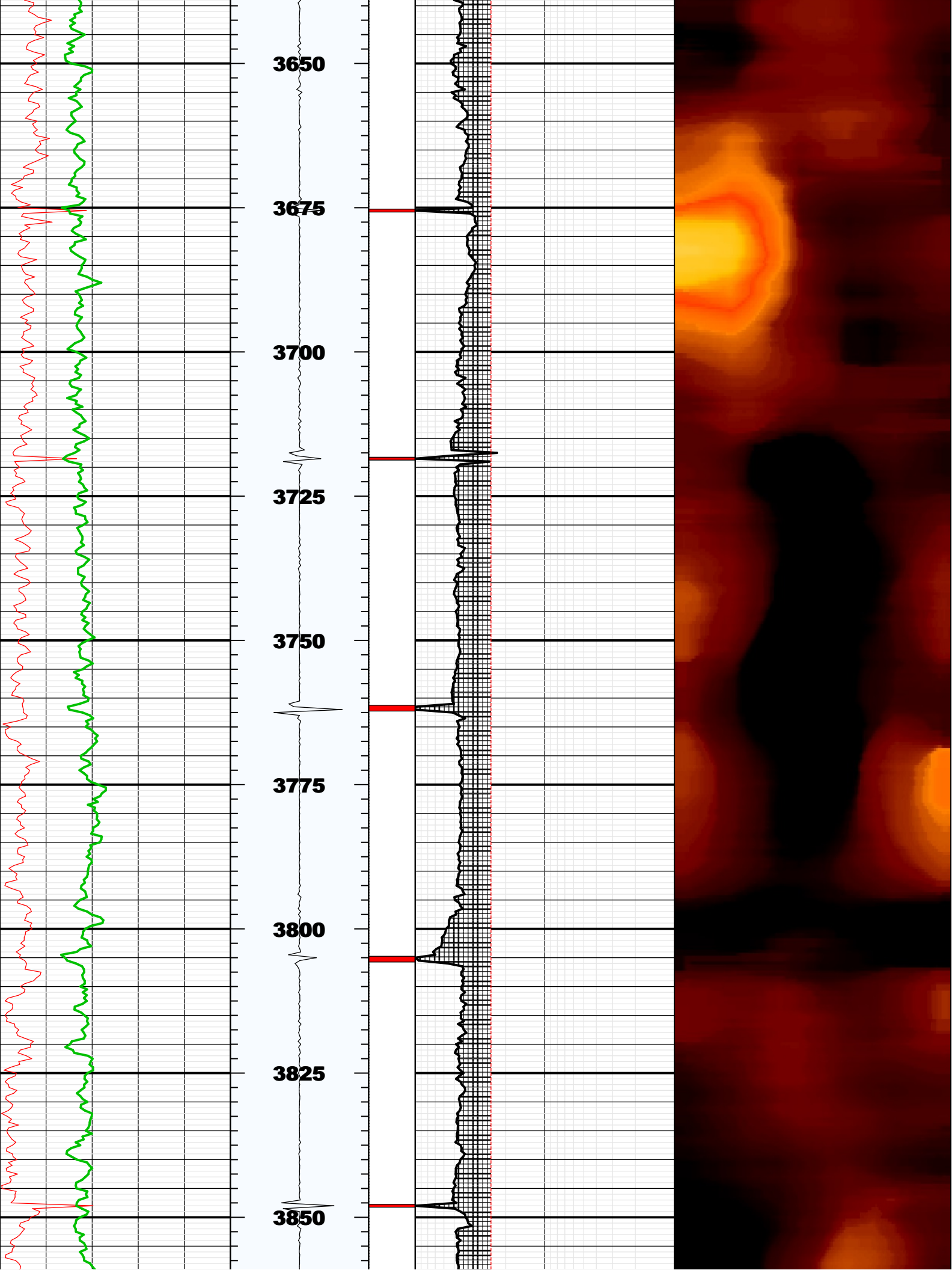


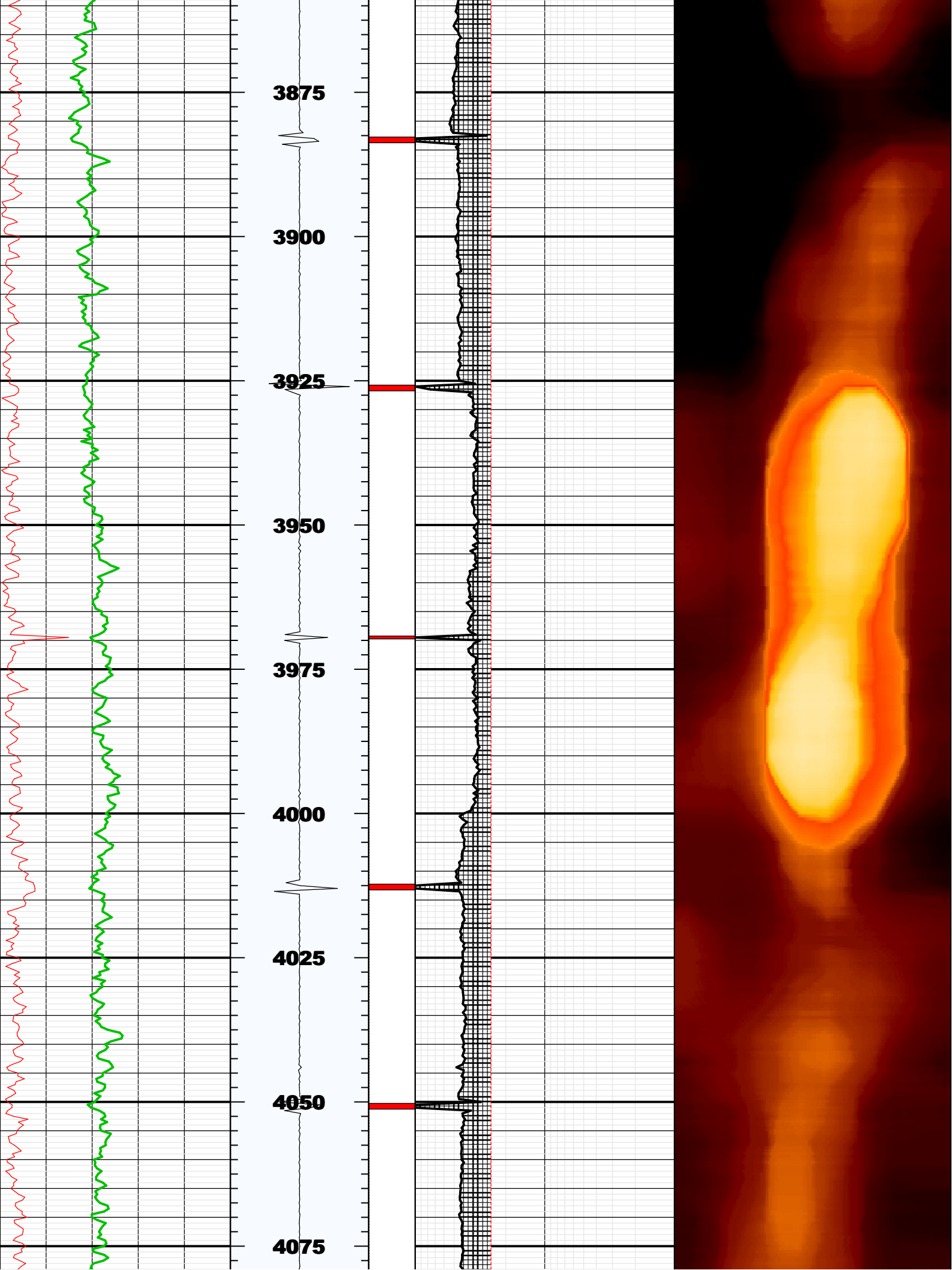


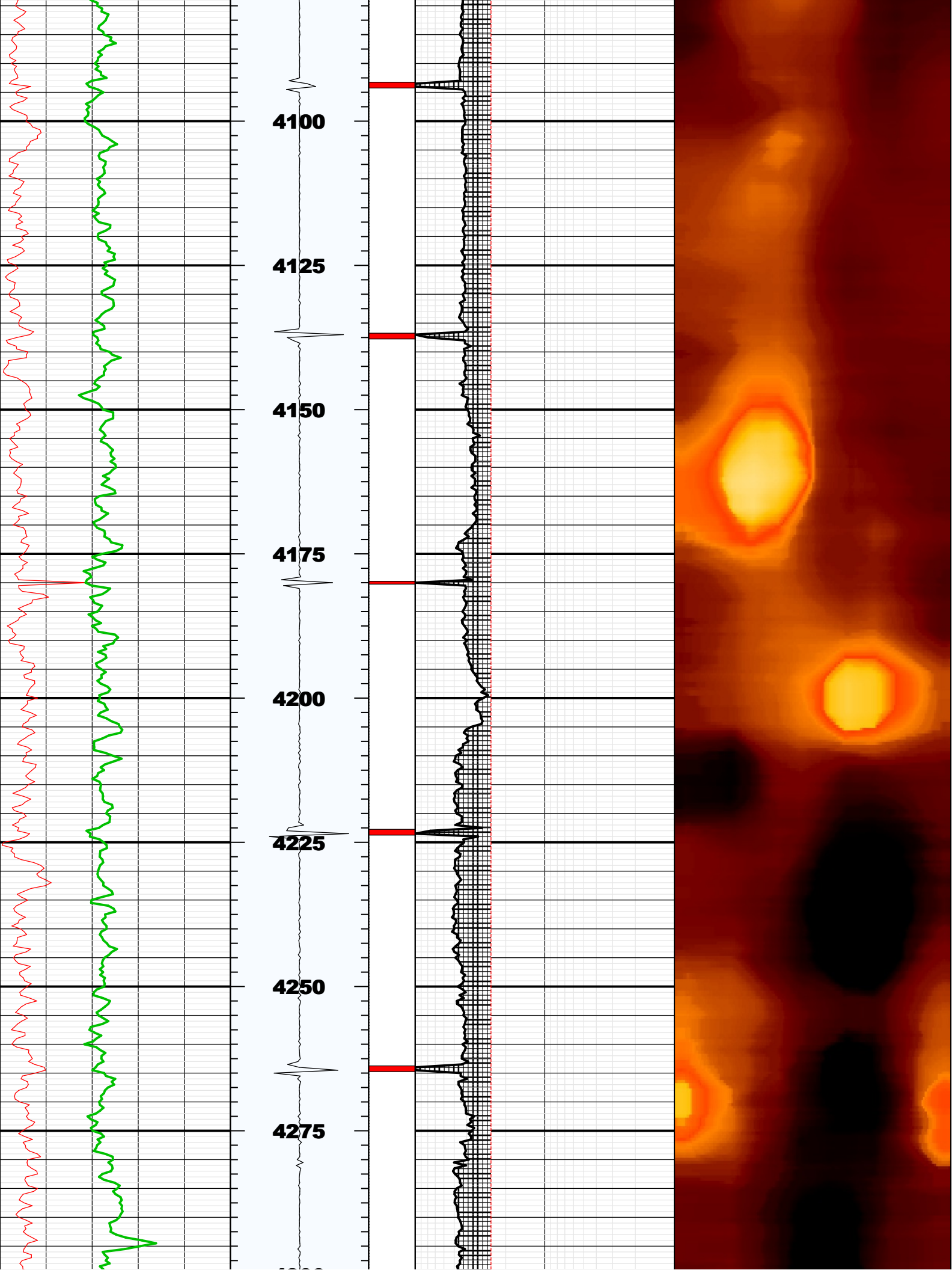


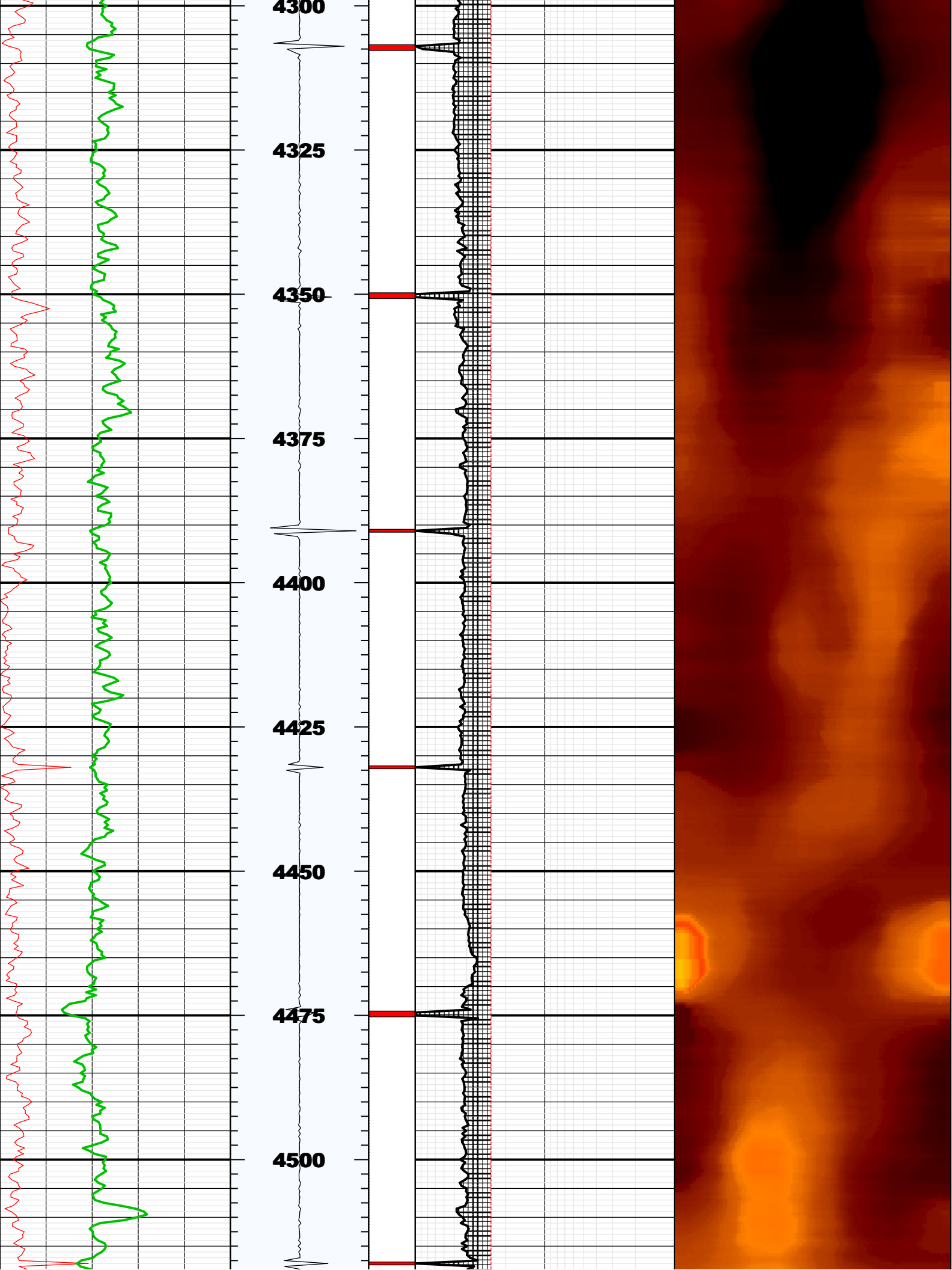


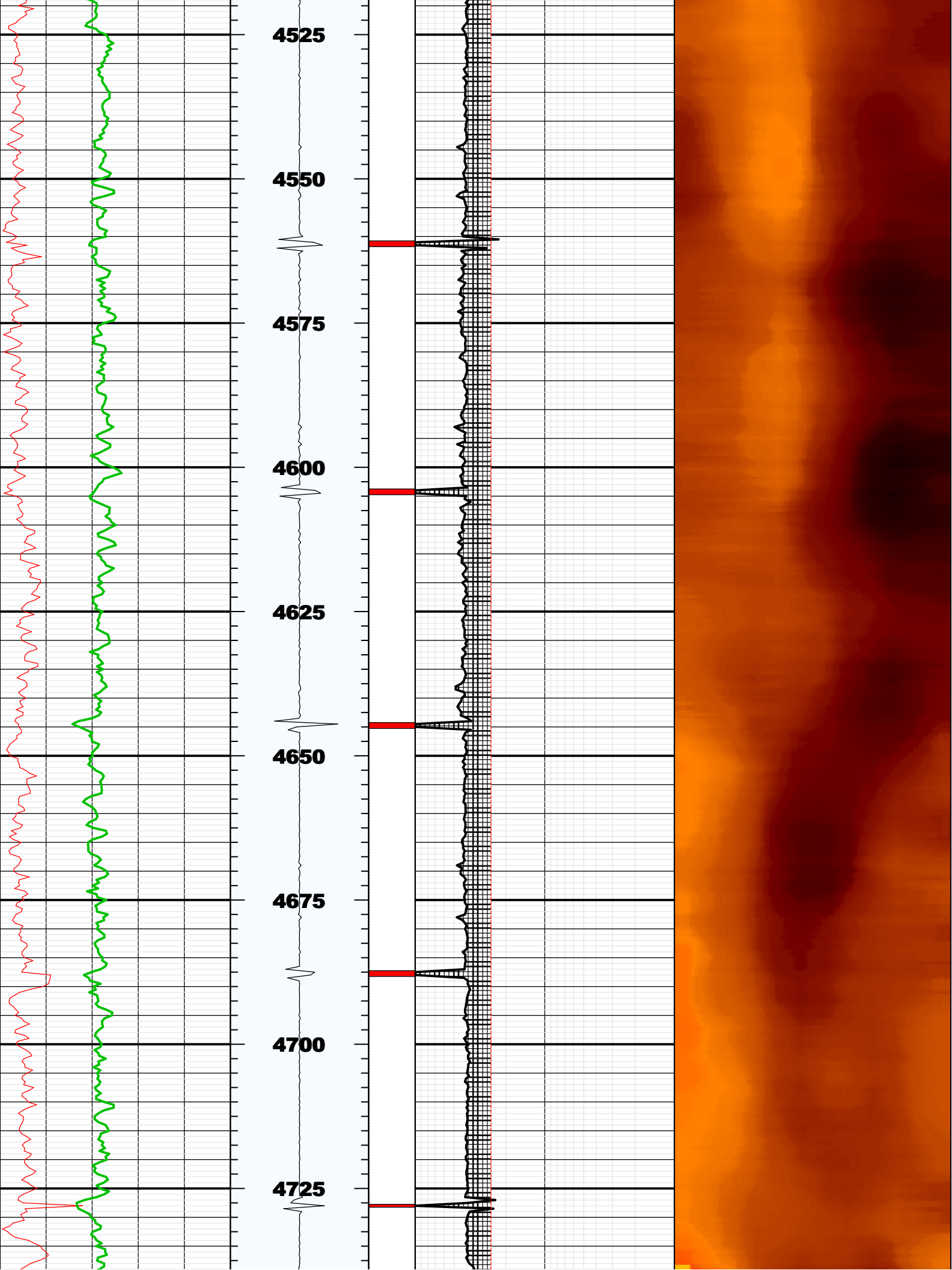


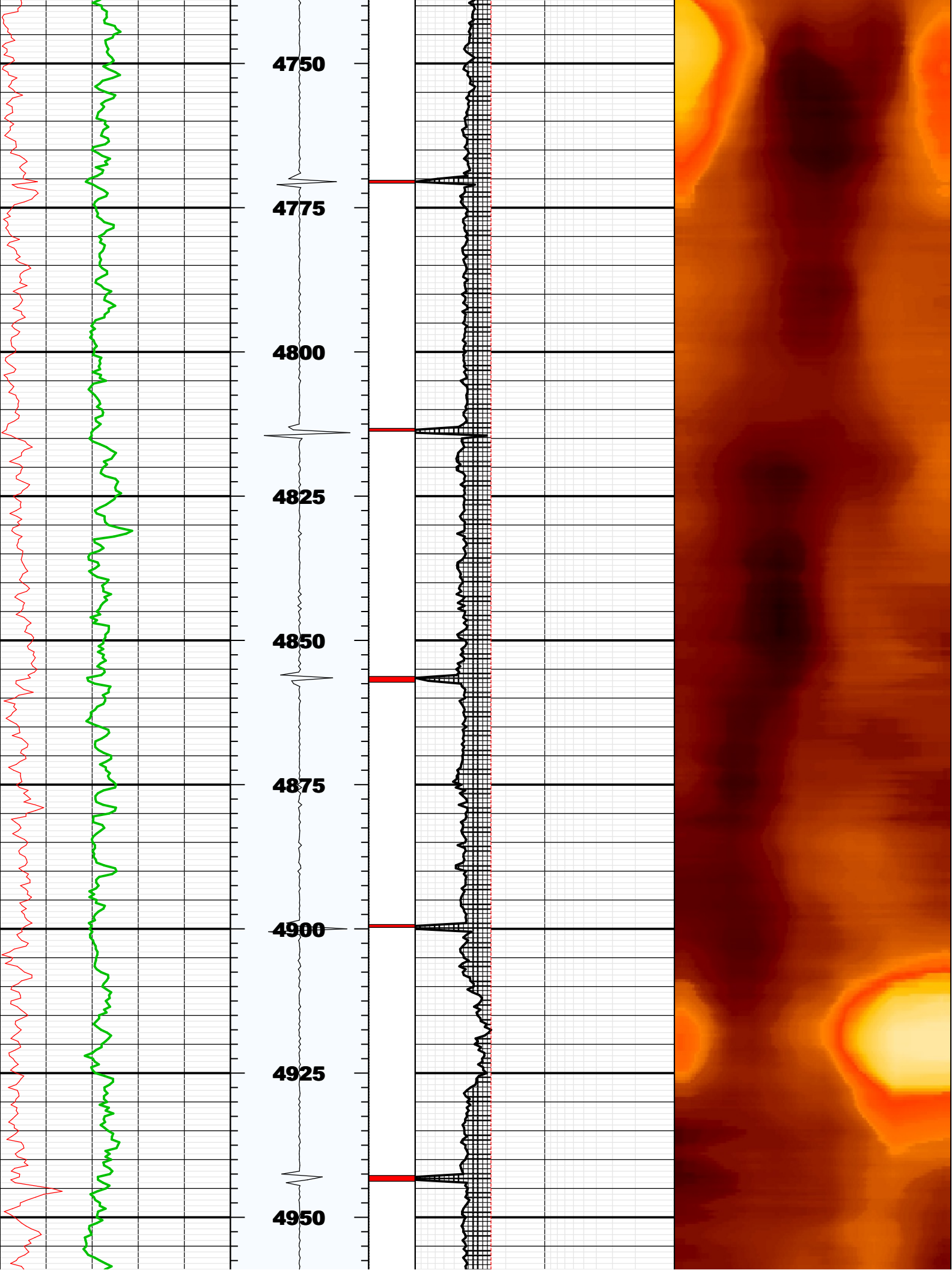


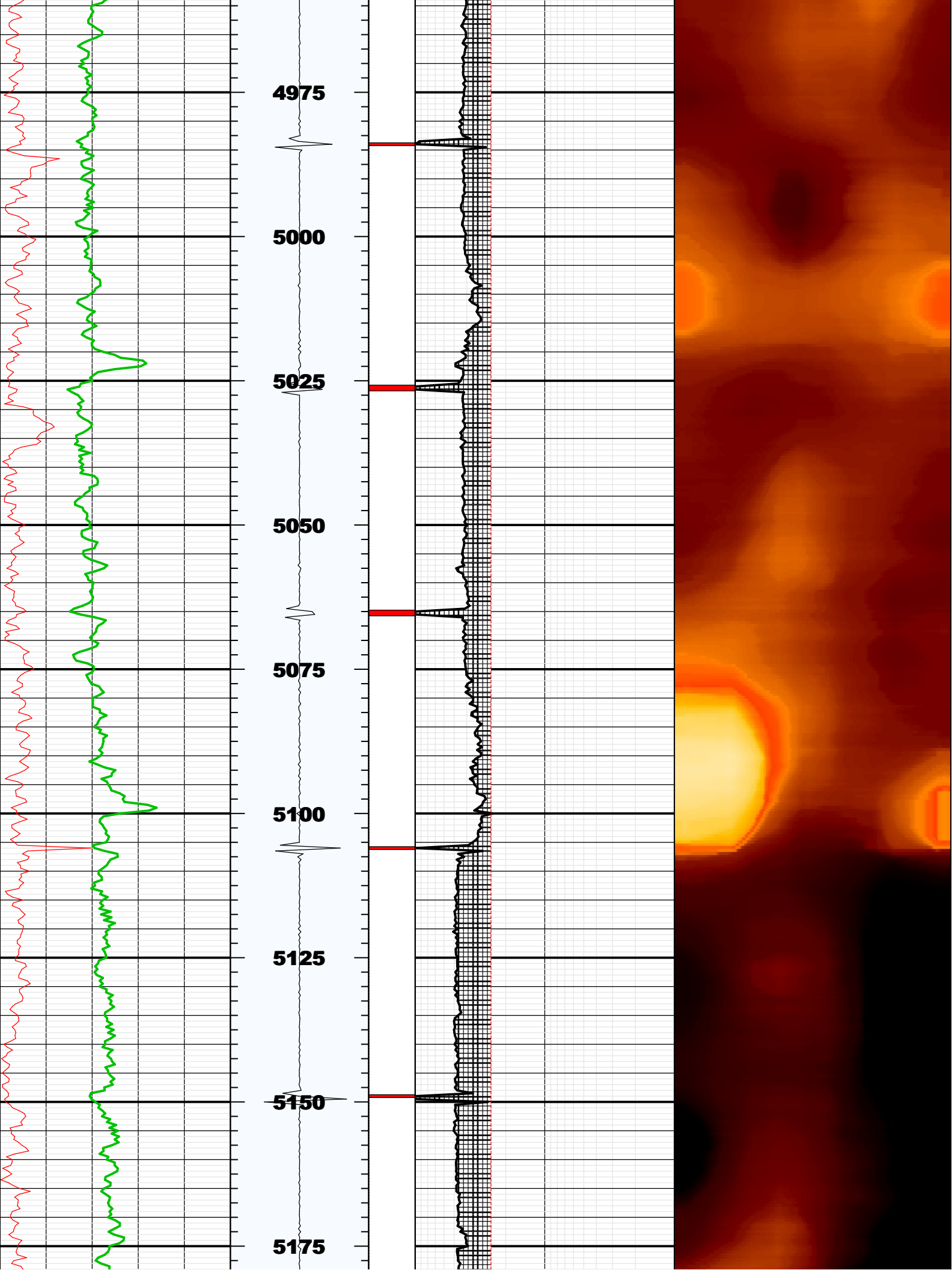


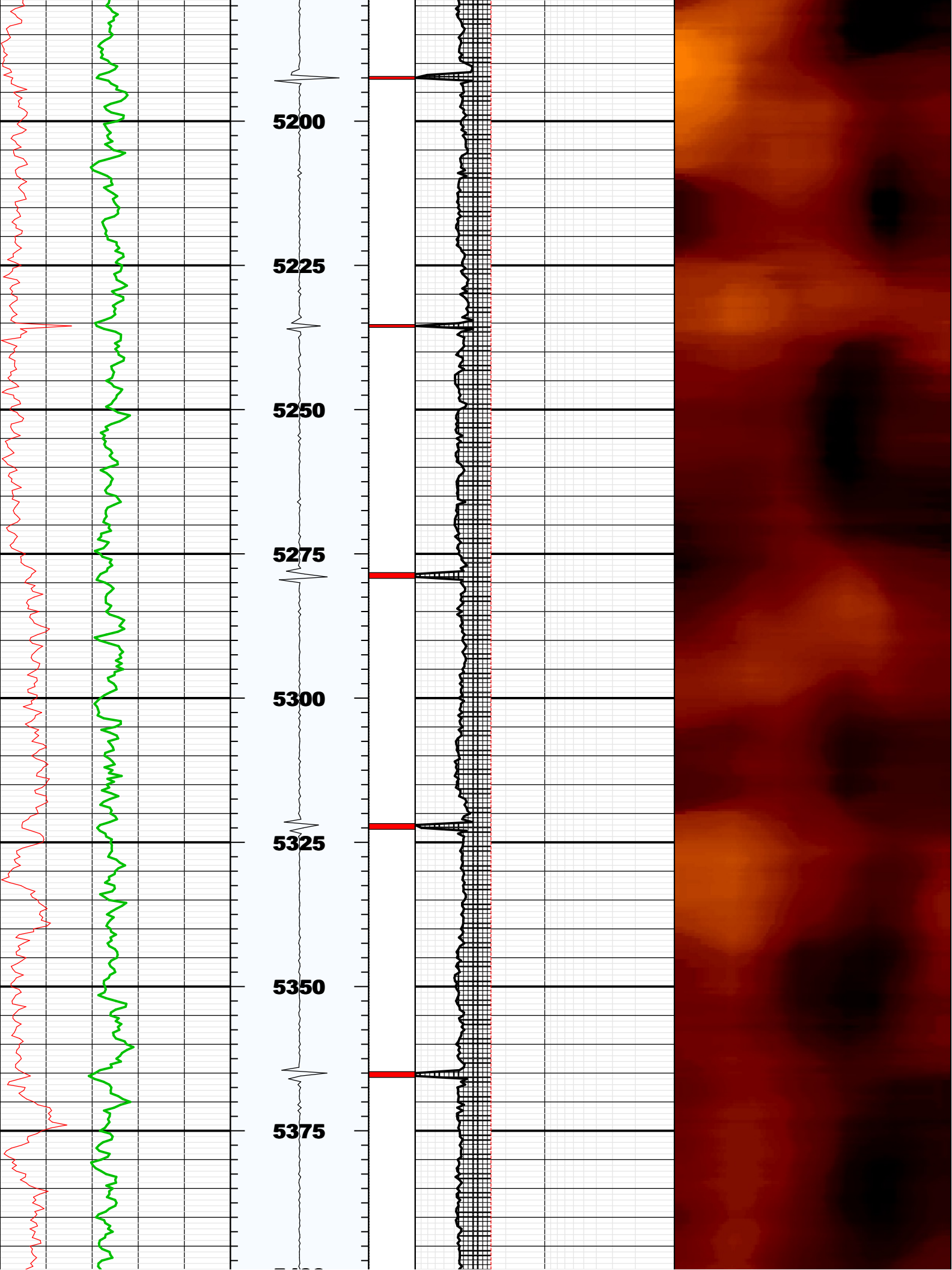


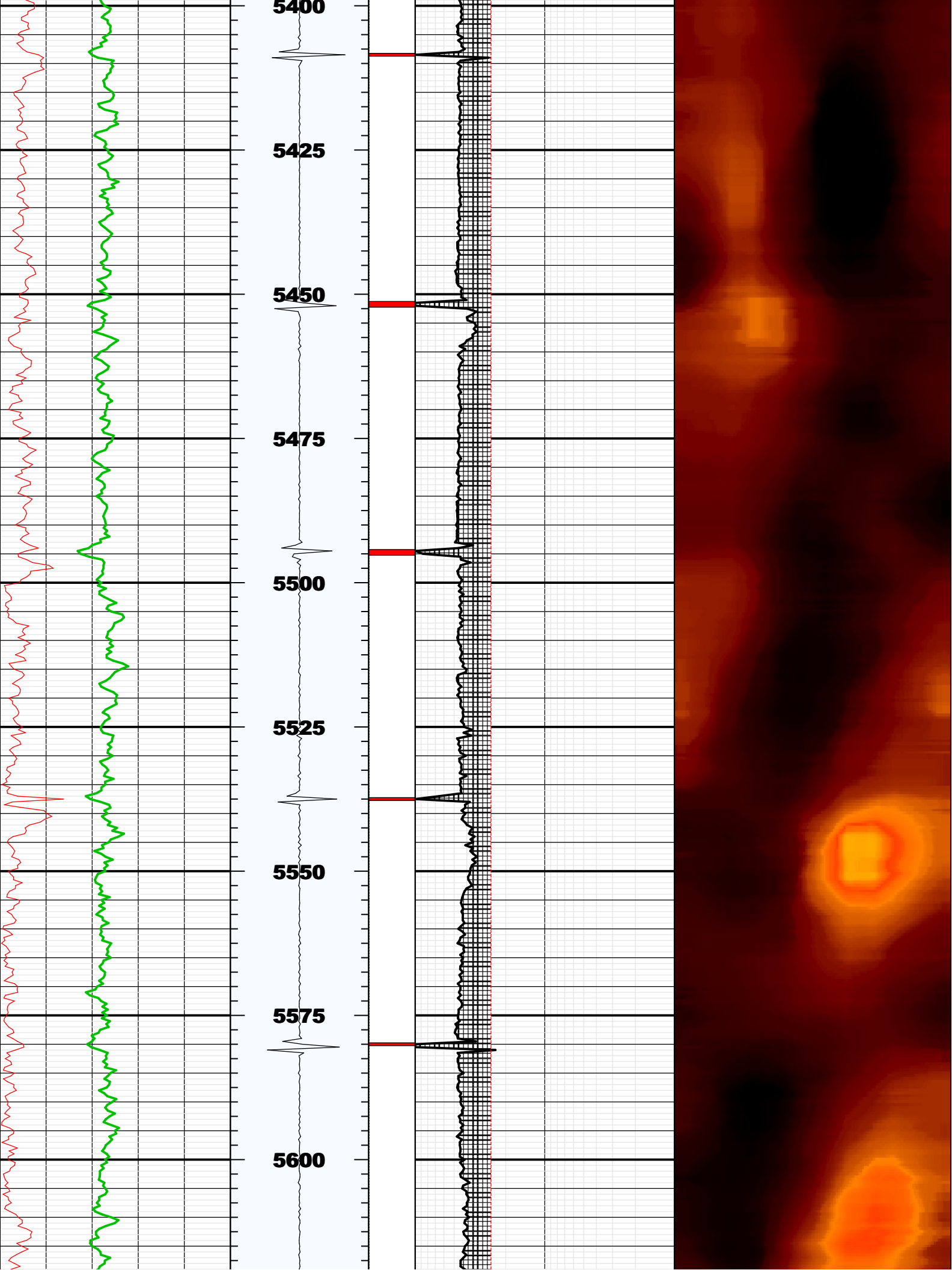


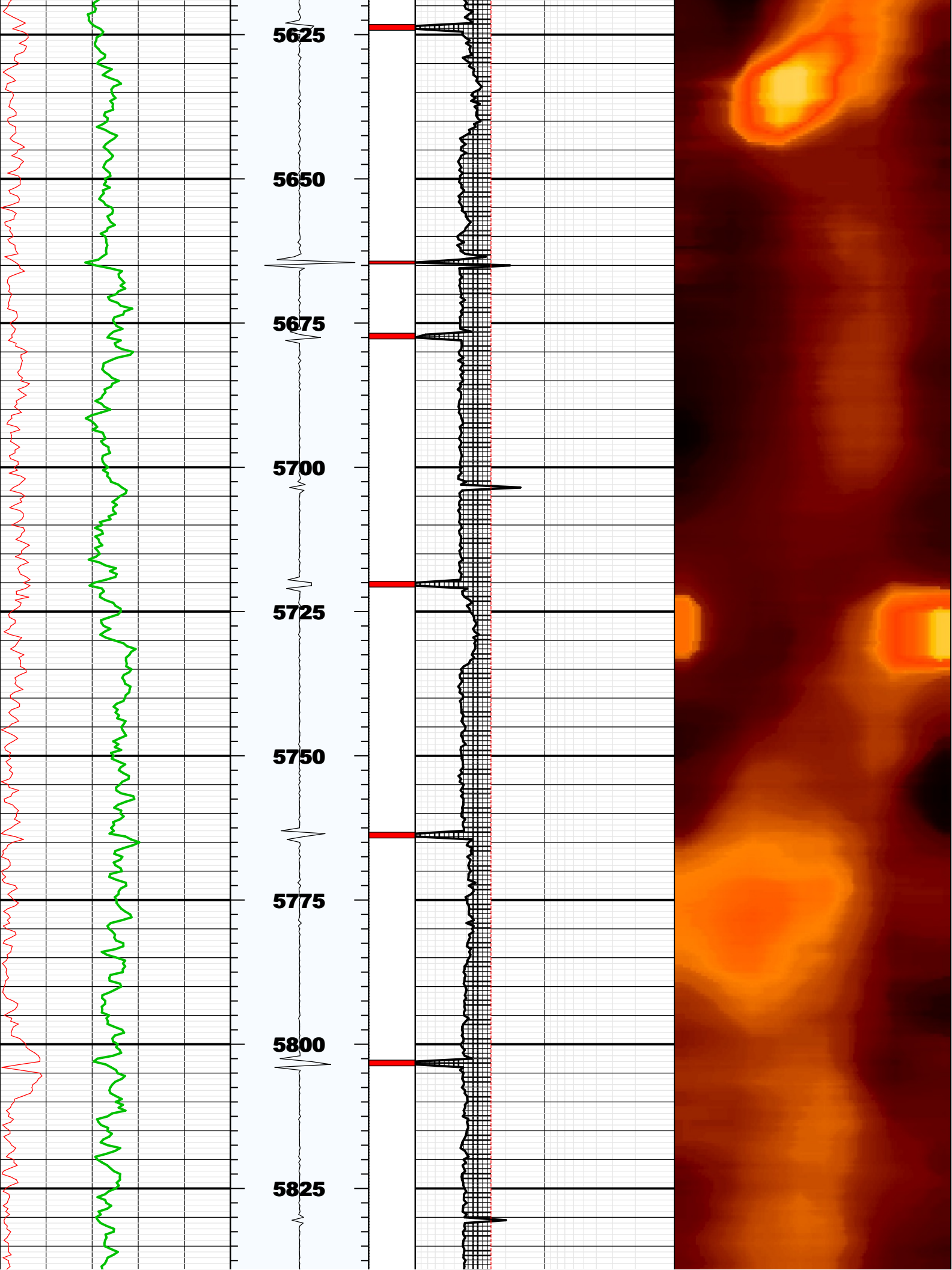


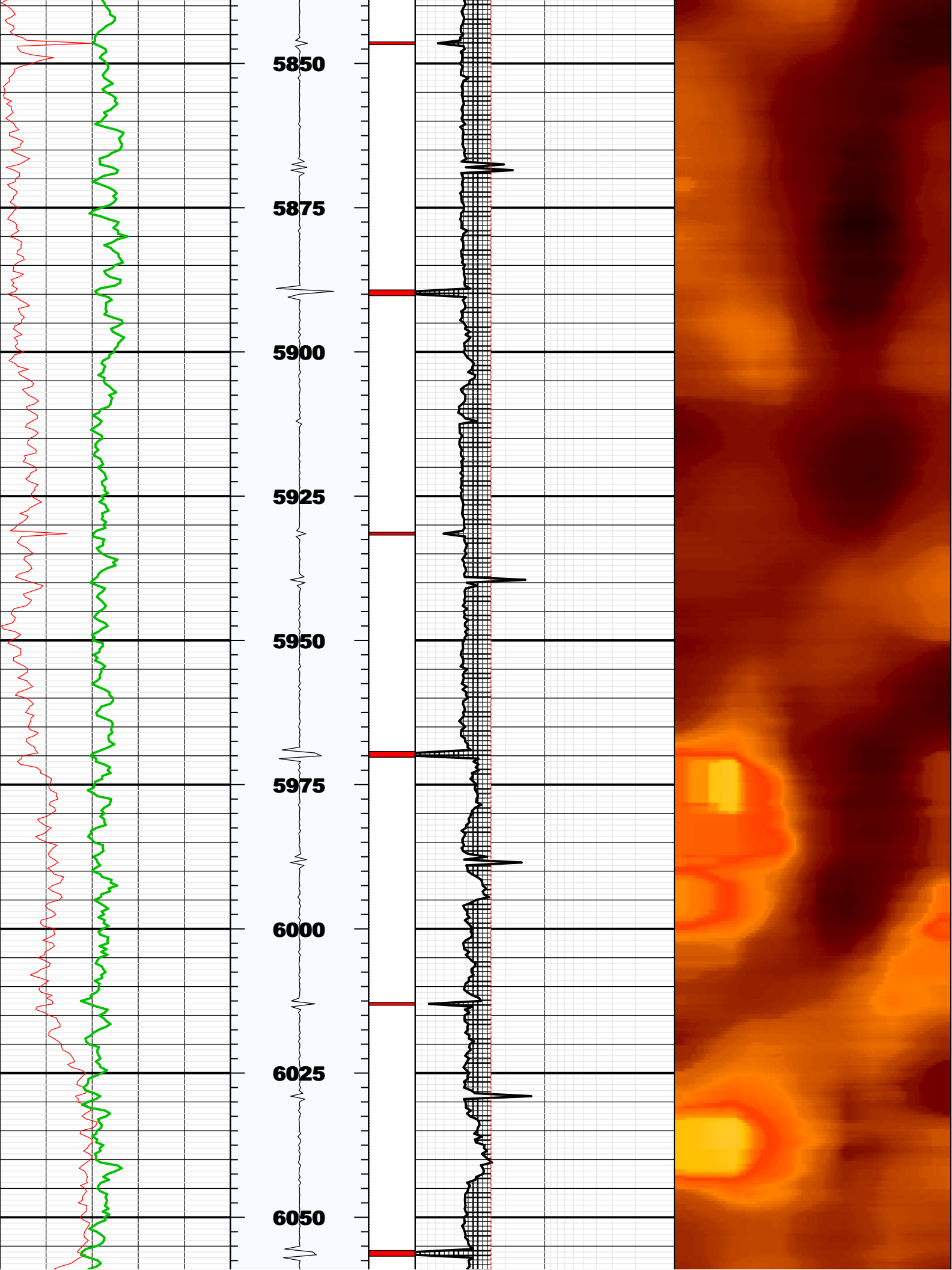


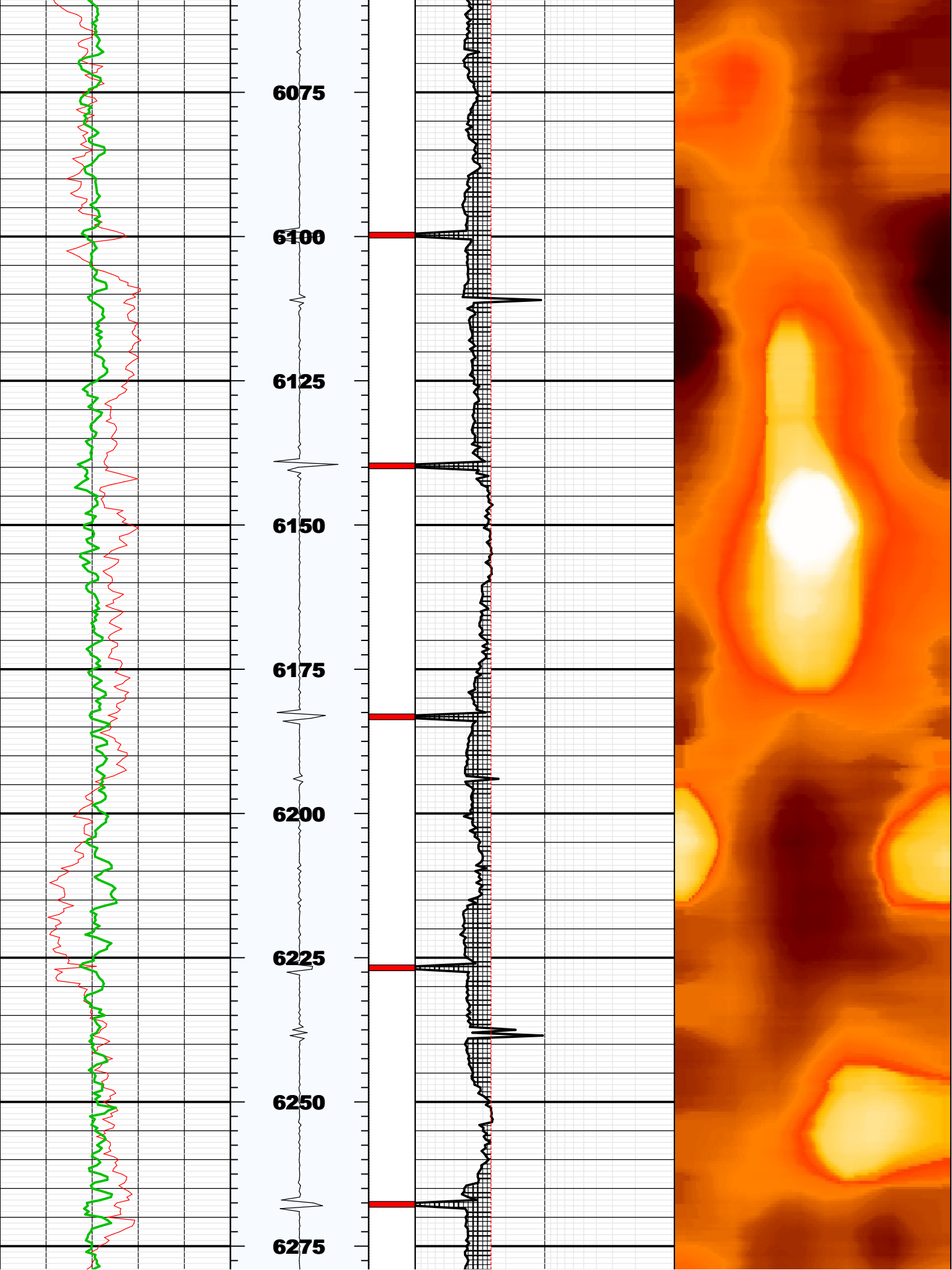


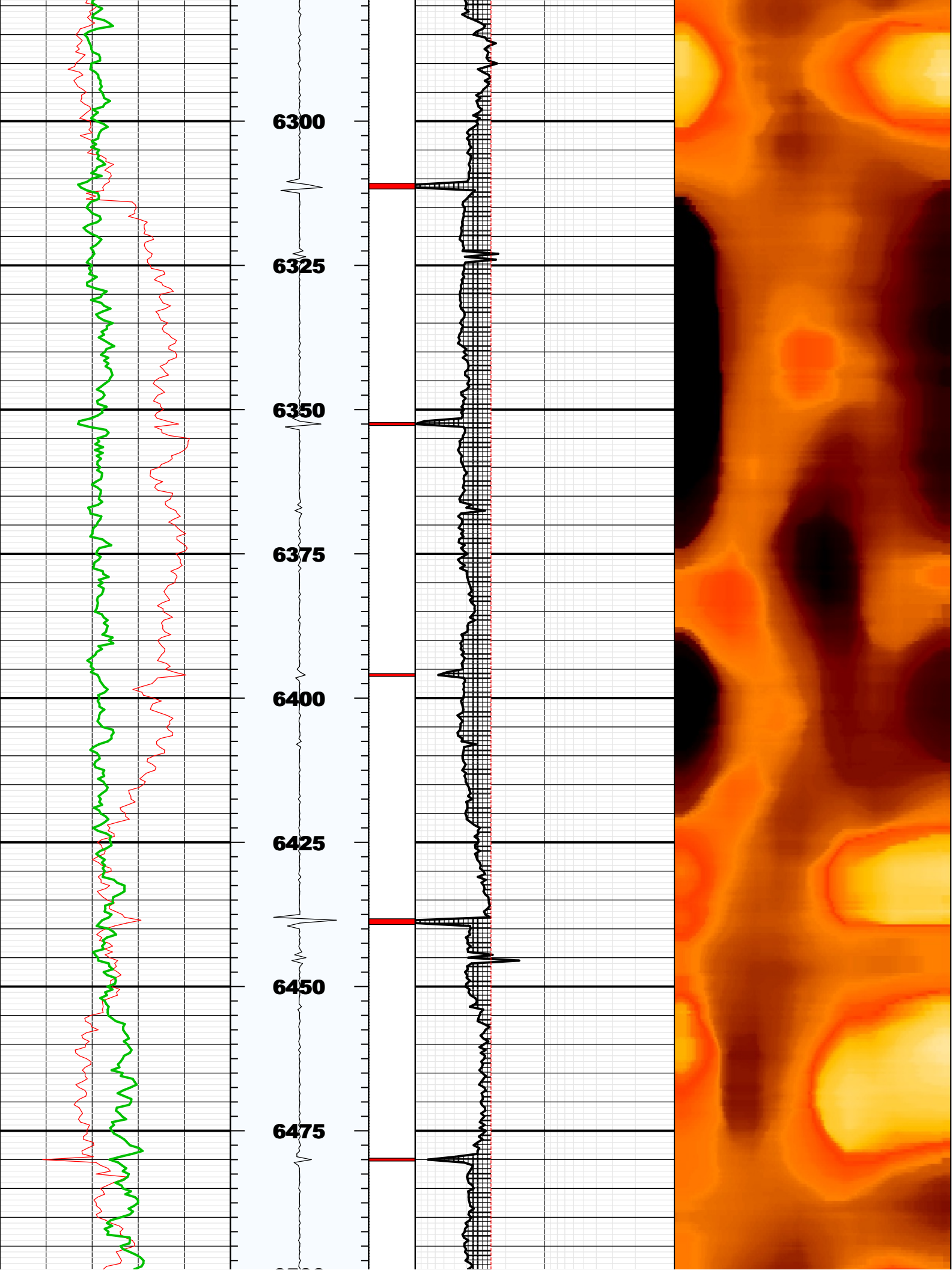


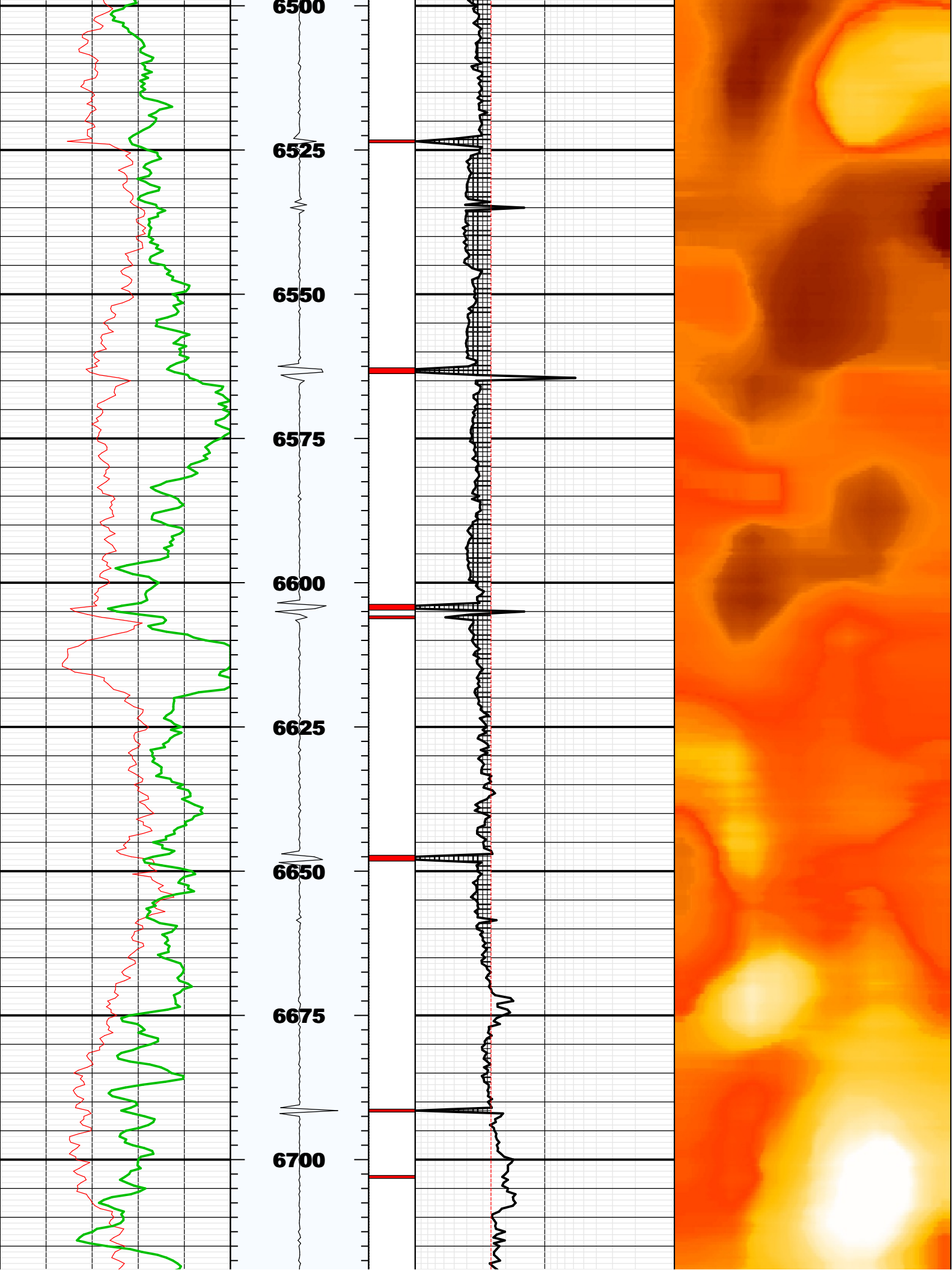


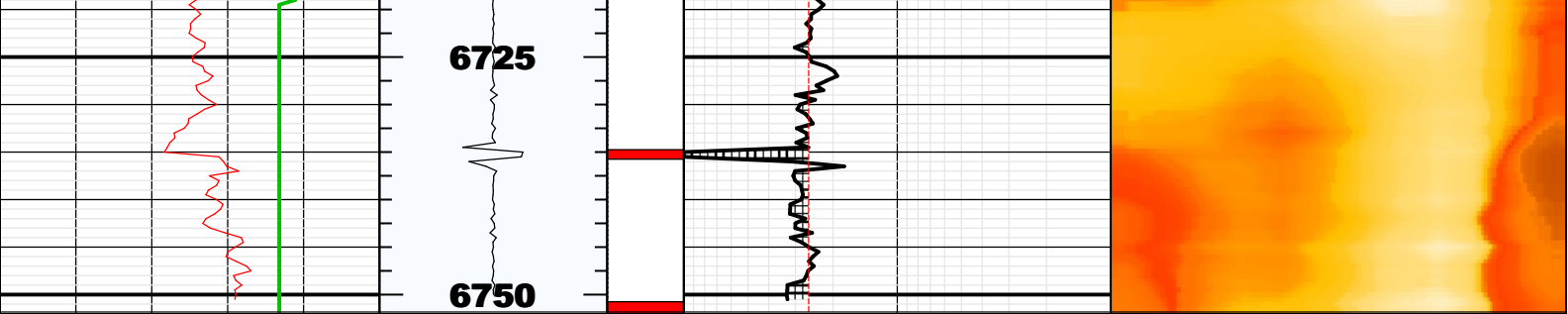








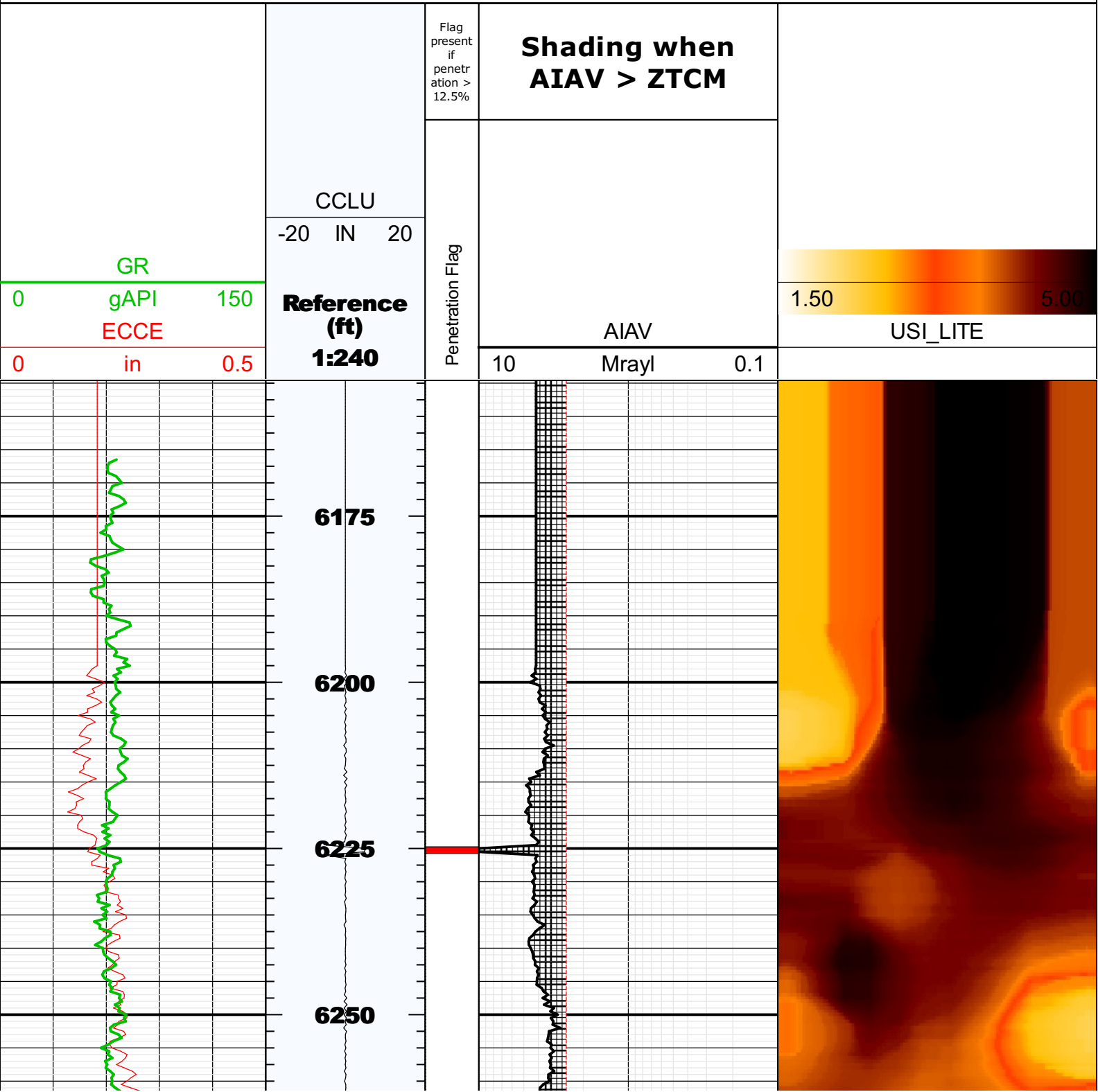


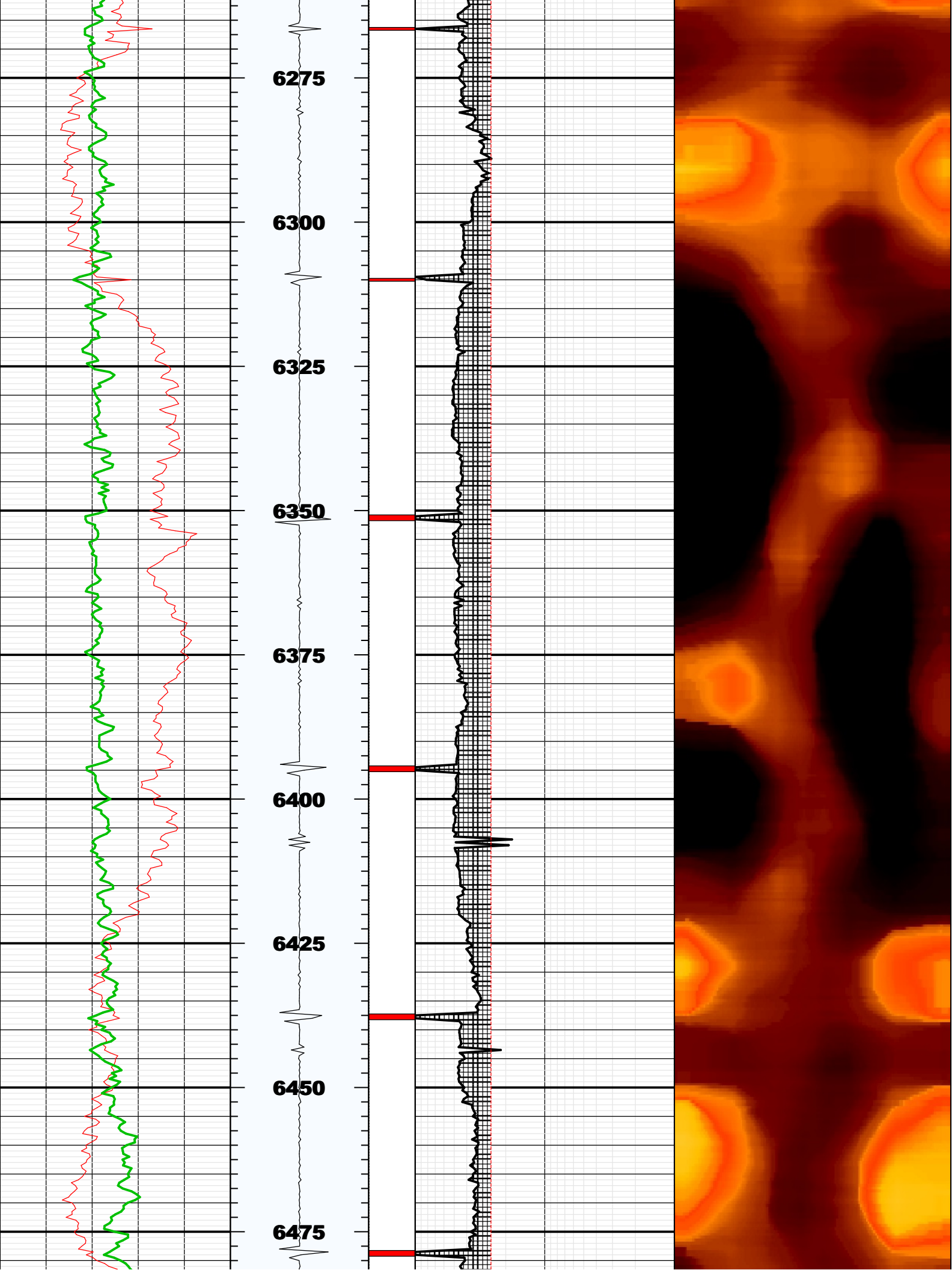


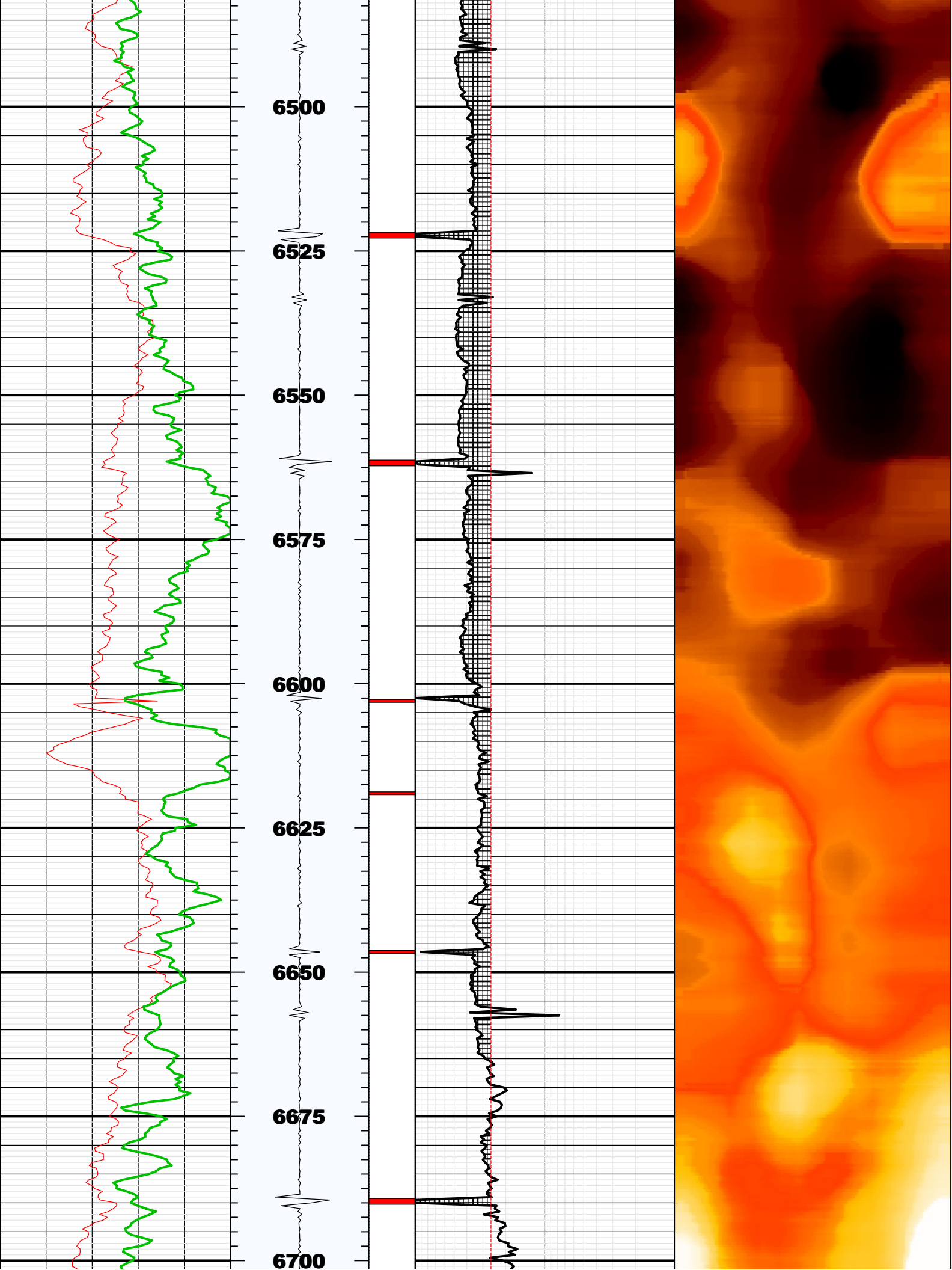
BS	8.75000	IN	Bit Size
CASG	P110		Casing Grade
CDIA	7.00000	IN	Casing Outer Diameter
CSID	6.27600	IN	Casing Inner Diameter
CSIZ	7.00000	IN	Current Casing Size
CWEI	26.00000	LB/F	Casing Weight
DFD	8.70000	LB/G	Drilling Fluid Density
DFVL	188.00000	US/F	Default Fluid Velocity
DO			
DOT	2.87400	IN	Diameter of Transducer Sensor
EMXV	30	V	EMEX Voltage
FDII	0.00000	F	FPM Data Interpolation Interval
FSOD	0_OFF		Fluid Slowness Fits Casing Outer Diameter
LOGMODE			
PP			
STEP	-0.5	F	STEP
THDH	130.00000	%	Maximum Search Thickness (percentage of nominal)
THDL	70.00000	%	Minimum Search Thickness (percentage of nominal)
THDP	Fundamental		Thickness Detection Policy
THNO	0.36200	IN	Nominal Thickness of Casing
TMUC	WRM		Type of Mud
U-USIT_DT3P			
UPAT	375K		Emission Pattern
USUB	7INC		USIT Sub Identifier
UWKM	D603010L		Working Mode
VCAS	51.40000	US/F	Ultrasonic Transversal Velocity in Casing
WINB	33.29800	US	Window Begin Time
WINE	73.29800	US	Window End Time
ZCAS	46.25000	MRAY	Acoustic Impedance of Casing
ZINI	-1.00000	MRAY	Initial Estimate of Cement Impedance
ZMUD	1.64000	MRAY	Acoustic Impedance of Mud
ZTCM	2.60000	MRAY	Acoustic Impedance Threshold for Cement
ZTGS	0.30000	MRAY	Acoustic Impedance Threshold for Gas
WLEN	22.50350	US	T^3 Processing Length

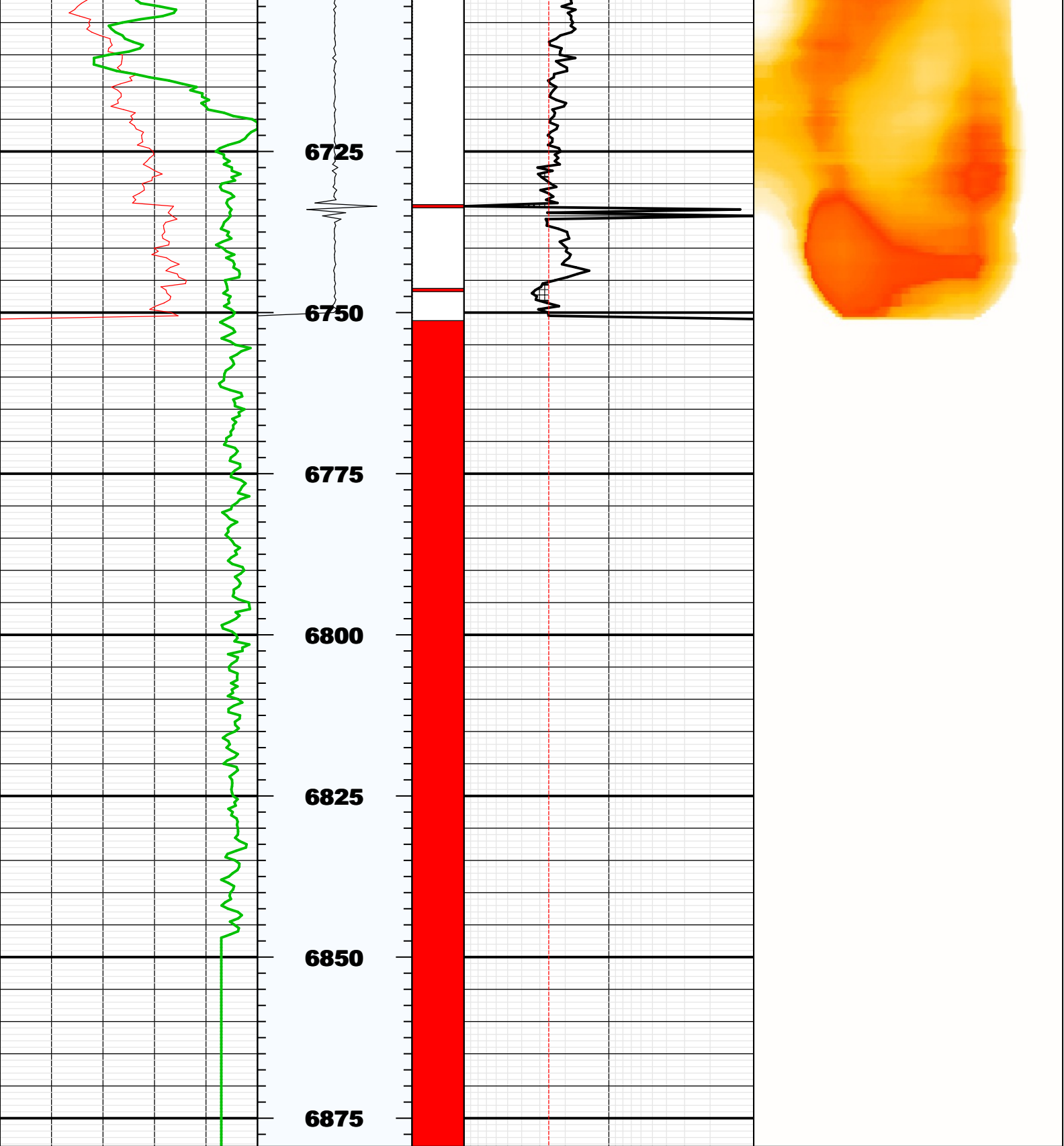
Repeat Pass

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Fluid Properties Used for Main Pass

