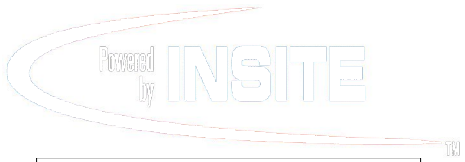
HALLIBURTON | Sperry Drilling

PCDC - Pressure Cased Directional
PCG - Pressure Cased Gamma



1 : 600 / 1 : 240

Country : **USA**
Field : **Wattenberg**
Location : **Lat: 40° 31' 19.31" North**
Long: 104° 23' 31.96" West
Well : **Crow Creek AA01-776**
Company : **Noble Energy**
Rig : **H&P 315**

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Well : **Crow Creek AA01-776**
Field : **Wattenberg**
Country : **USA**
API Number : **05-123-40157**

LOCATION
Latitude : **40° 31' 19.31" North**
Longitude : **104° 23' 31.96" West**
UTM Easting = 449,980 ft
UTM Northing = 1,252,355 ft

Other Services
Directional Drilling

Permanent Datum : **Ground Level** Elevation : **4798.00 ft**
Log Measured From : **Drill Floor** **24.00 ft** Above Permanent Datum
Drilling Measured From : **Drill Floor**

TVD LOG

Elev. KB **N/A**
DF **4822.00 ft**
GL **4798.00 ft**
WD **N/A**

Depth Logged : **691.97 ft** To **6,689.30 ft**
Date Logged : **09-Jan-15** To **13-Jan-15**
Total Depth MD : **7,031.00 ft** TVD : **6,689.30 ft**
Spud Date : **09-Jan-15**

Unit No. : **11610113** Job No. : **CA-XX-0901834392**
Plot Type : **Final**
Plot Date : **12-Feb-15**

Run No.	Borehole Record (TVD) Size	From	To
100	8.750 in	691.97 ft	6,689.30 ft

Run No.	Borehole Record (TVD) Size	From	To

Casing Record (TVD) Size	Weight	From	To
9.625 in	36.00 lbf	SURFACE	685.98 ft
7.000 in	26.00 lbf	SURFACE	6,688.58 ft

WELL INFORMATION

MWD Run Number	Date run completed	Rig Bit Number	Bit Size (in)	Tool Nominal OD (in)	Log Start Depth (MD, ft)	Log End Depth (MD, ft)	Drill or Wipe	Drill/Wipe Start Date and Time	Drill/Wipe End Date and Time	Min Inc (deg) @ Depth (MD, ft)	Max Inc (deg) @ Depth (MD, ft)	Bit TFA(in2) / Bit Type	Flow Rate (gpm)	Max AV (fpm) / CV (fpm) @ MWD	Fluid Type	Density (ppg) / Viscosity (spqt)	Filtrate CL (ppm)	pH / Fluid Loss (mptm)	PV (cP) / YP (lhf2)	% Solids / % Sand	% Oil / Oil:Water Ratio	Rm @ Measured Temp (degF)	Rmf @ Measured Temp (degF)	Rmc @ Measured Temp (degF)
100	12-Jan-15	2	8.750	6.730	692.00	7,031.00	Drill	10-Jan-15 16:01	12-Jan-15 00:12	0.40 @ 692.00	80.21 @ 6,973.00	0.91 / PDC	588.67	N/A / N/A	Native/Spud Mud	9.15 / 35.00	1,800.00	9.10 / 0	5 / 4.00	4.20 / 1.50	N/A / N/A	N/A @ N/A	N/A @ N/A	N/A @ N/A

Max Tool Temp (degF) / Source	167.97 / PCM				
Rm @ Max Tool Temp (degF)	N/A @ N/A				
Lead MWD Engineer	Paul Sheets				
Customer Representative	Cliff Kester				

SENSOR INFORMATION

Downhole Processor Information

Tool Type	PCM				
Software Version	5.93				
Sub Serial Number	11404272				
Insert Serial Number	11680742				
Date and Time Initialized	10-Jan-15 04:57				
Date and Time Read	12-Jan-15 09:06				
ECMB SW Version	N/A				

Directional Sensor Information

Tool Type	PCDC				
Distance From Bit (ft)	55.67				
Software Version	6.21				
Sub Serial Number	11404272				
Sonde Serial Number	11638470				
Sensor ID Number	N/A				
Toolface Offset (deg)	183.21				

Gamma Ray Sensor Information

Tool Type	PCG				
Distance From Bit (ft)	50.57				
Recorded Sample Period (sec)	10				
Software Version	8.15				
Sub Serial Number	11404272				
Insert/Sonde Serial Number	11293343				

REMARKS

1. All depths are calibrated to the drillers pipe tally and are measured from the Rig drill floor.

2. No depth corrections have been made for pipe stretch or compression.

3. All data presented is recorded (memory data) unless otherwise stated.
   - ROPA: Average Rate of Penetration is real time data.
   - PGRC: Smooth Pressure Case Gamma Ray Borehole corrected is recorded data.

4. The following smoothing parameters have been applied to the data:
   - All 2" (1:600) logs - 1 ft. interval, 3 ft. coercion distance.
   - All 5" (1:240) logs - .5 ft. interval, .6 ft. coercion distance.

5. INSITE version 8.1.10

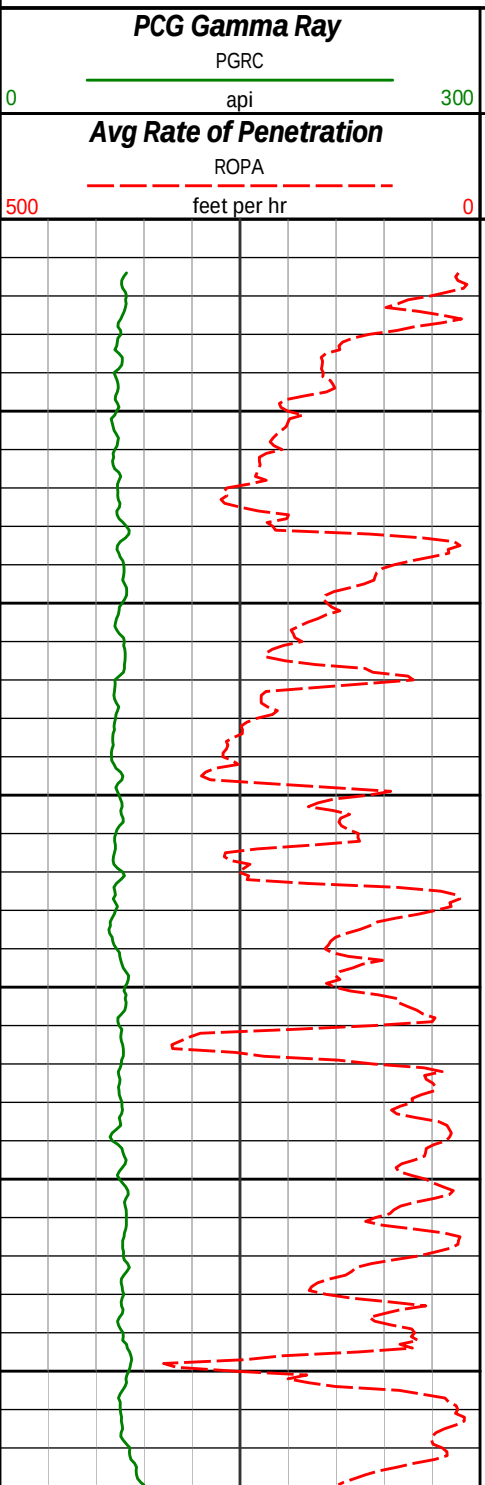
WARRANTY

HALLIBURTON

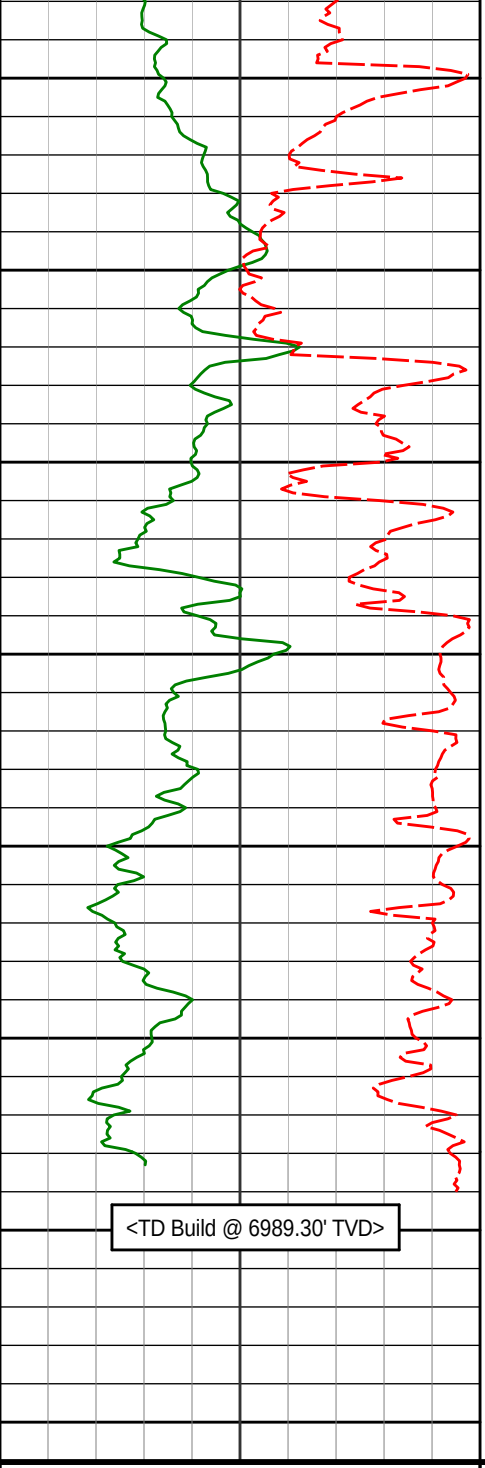
Sperry Drilling Services

TVD Detail Log 1:600

Noble Energy, Inc
Crow Creek AA01-776
H&P 315
T6N R63W



Depth ft	Depth	Inc.	Azi.	TVD	V.S.
<KOP>					
6100'					
6150'	6199'	13.09°	172.74°	6171.33'	-170.66'
6200'	6247'	17.35°	175.34°	6217.63'	-158.07'
6250'	6294'	20.49°	175.84°	6262.09'	-142.83'
6300'	6342'	22.82°	177.93°	6306.70'	-125.13'
6350'	6389'	25.57°	178.77°	6349.57'	-105.89'



Depth	Inc.	Azi.	TVD	V.S.
6484'	35.25°	177.62°	6431.40'	-57.90'
6578'	45.36°	178.44°	6503.00'	2.78'
6626'	49.38°	177.01°	6535.50'	38.07'
6673'	53.39°	176.32°	6564.83'	74.78'
6721'	57.83°	176.43°	6591.93'	114.38'
6768'	62.15°	176.70°	6615.44'	155.07'
6816'	65.57°	177.00°	6636.58'	198.14'
6863'	70.19°	177.97°	6654.27'	241.65'
6911'	76.03°	178.64°	6668.21'	287.52'
6973'	80.21°	179.70°	6680.97'	348.08'

Avg Rate of Penetration
ROPA
500 feet per hr 0

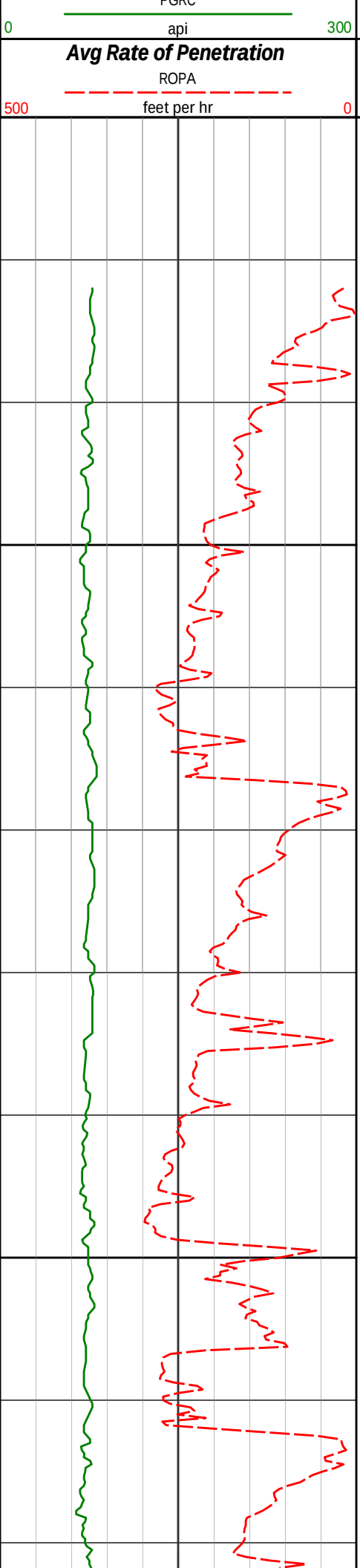
Depth
ft

PCG Gamma Ray
PGRC
0 api 300

HALLIBURTON
Sperry Drilling Services
TVD Detail Log 1:240

Noble Energy, Inc
Crow Creek AA01-776
H&P 315
T6N R63W

PCG Gamma Ray
PGRC



Depth ft	Depth	Inc.	Azi.	TVD	V.S.
	6199'	13.09°	172.74°	6171.33'	-170.66'
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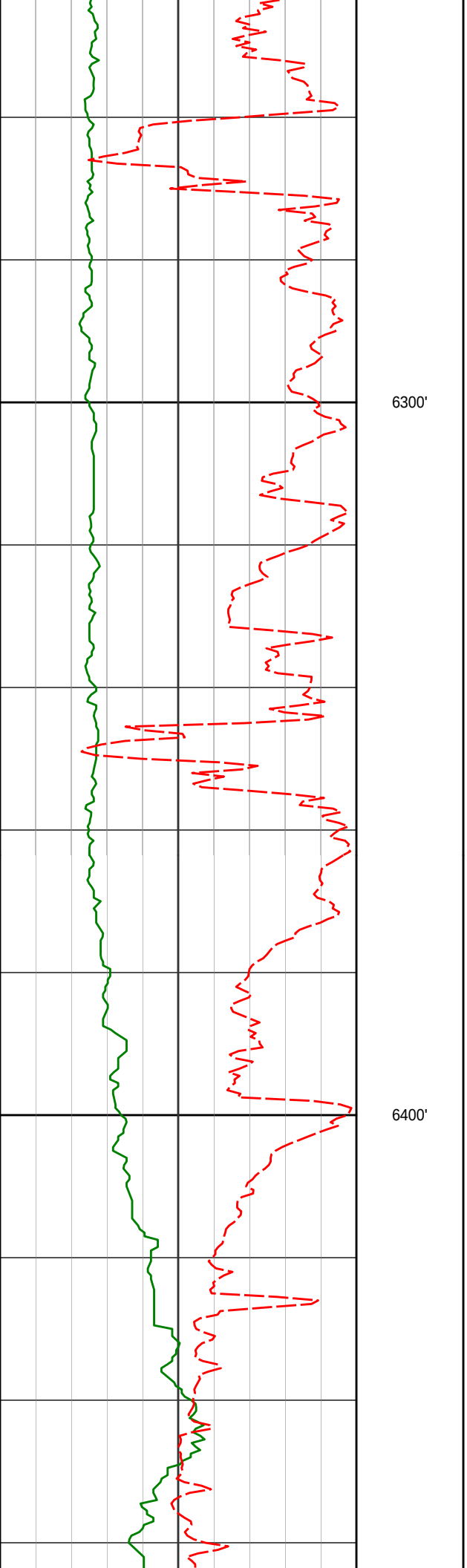
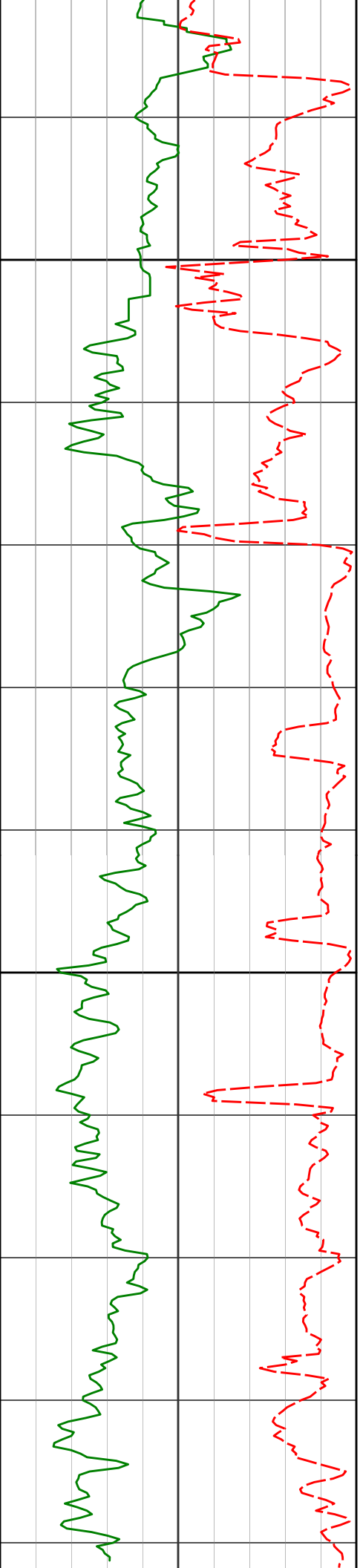
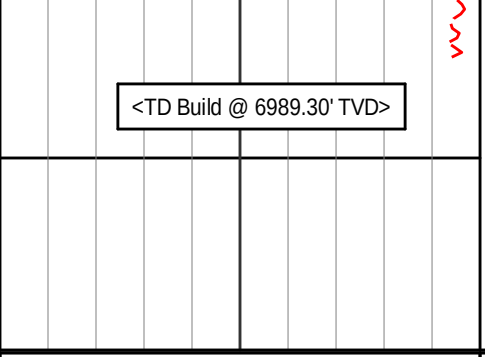


6294'	20.49°	175.84°	6262.09'	-142.83'
6342'	22.82°	177.93°	6306.70'	-125.13'
6389'	25.57°	178.77°	6349.57'	-105.89'
6484'	35.25°	177.62°	6431.40'	-57.90'



6578'	45.36°	178.44°	6503.00'	2.78'
6626'	49.38°	177.01°	6535.50'	38.07'
6673'	53.39°	176.32°	6564.83'	74.78'
6721'	57.83°	176.43°	6591.93'	114.38'
6768'	62.15°	176.70°	6615.44'	155.07'
6816'	65.57°	177.00°	6636.58'	198.14'
6863'	70.19°	177.97°	6654.27'	241.65'
6911'	76.03°	178.64°	6668.21'	287.52'
6973'	80.21°	179.70°	6680.97'	348.08'



Avg Rate of Penetration	Depth	Depth	Inc.	Azi.	TVD	V.S.
ROPA	ft					
500 feet per hr 0						
PCG Gamma Ray						
PGRC						
0 api 300						

HALLIBURTON

DIRECTIONAL SURVEY REPORT

Noble Energy
Crow Creek AA01-776
Wattenberg
Weld Colorado
USA
CA-XX-0901834392

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
320.00	0.70	37.18	319.99	1.56 N	1.18 E	-1.47	0.22
692.00	0.40	13.28	691.97	4.63 N	2.85 E	-4.41	0.10
726.00	0.78	11.65	725.97	4.97 N	2.93 E	-4.75	1.12
819.00	0.92	3.02	818.96	6.34 N	3.09 E	-6.10	0.21
914.00	0.97	4.58	913.95	7.91 N	3.20 E	-7.66	0.06
1100.00	1.23	58.63	1099.92	10.52 N	5.03 E	-10.14	0.55
1192.00	1.17	70.06	1191.90	11.36 N	6.76 E	-10.84	0.27
1376.00	1.34	74.32	1375.86	12.58 N	10.60 E	-11.79	0.11
1469.00	1.15	64.61	1468.83	13.28 N	12.49 E	-12.35	0.31
1562.00	1.41	67.66	1561.81	14.11 N	14.39 E	-13.04	0.30
1653.00	1.11	76.95	1652.79	14.74 N	16.29 E	-13.53	0.40
1746.00	1.27	66.91	1745.77	15.34 N	18.11 E	-14.00	0.28
1840.00	1.10	78.71	1839.75	15.93 N	19.95 E	-14.45	0.31
1933.00	1.12	63.50	1932.73	16.51 N	21.64 E	-14.91	0.32
2027.00	1.02	65.77	2026.71	17.26 N	23.23 E	-15.55	0.12
2122.00	0.96	72.73	2121.70	17.85 N	24.76 E	-16.02	0.14
2217.00	0.83	64.39	2216.69	18.38 N	26.14 E	-16.45	0.19
2312.00	0.79	59.42	2311.68	19.01 N	27.33 E	-17.00	0.08
2406.00	2.10	46.45	2405.65	20.53 N	29.14 E	-18.39	1.42
2501.00	2.65	57.50	2500.57	22.91 N	32.25 E	-20.53	0.75
2691.00	6.22	69.10	2689.97	28.94 N	45.56 E	-25.59	1.93
2786.00	8.41	54.66	2784.20	34.79 N	56.04 E	-30.68	3.00
2881.00	8.41	53.60	2878.18	42.93 N	67.29 E	-37.99	0.16
2976.00	8.19	51.23	2972.18	51.29 N	78.16 E	-45.54	0.43
3070.00	8.20	50.39	3065.22	59.76 N	88.55 E	-53.24	0.13
3165.00	7.91	48.05	3159.29	68.45 N	98.63 E	-61.19	0.46
3259.00	7.52	46.98	3252.44	76.97 N	107.94 E	-69.02	0.44
3354.00	7.91	55.35	3346.58	84.94 N	117.87 E	-76.25	1.25
3448.00	6.99	55.75	3439.78	91.83 N	127.92 E	-82.41	0.98
3638.00	8.01	71.43	3628.17	102.56 N	150.03 E	-91.52	1.20
3733.00	8.52	71.05	3722.19	106.95 N	162.97 E	-94.97	0.54
3923.00	9.63	70.63	3909.80	116.80 N	191.27 E	-102.75	0.58
4018.00	8.93	68.29	4003.56	122.16 N	205.61 E	-107.07	0.84
4113.00	8.51	66.71	4097.46	127.66 N	218.92 E	-111.61	0.50
4207.00	8.13	67.14	4190.47	133.00 N	231.44 E	-116.03	0.41

4302.00	7.73	63.42	4284.57	138.47 N	243.34 E	-120.63	0.69
4397.00	6.86	58.92	4378.80	144.26 N	253.92 E	-125.64	1.10
4492.00	7.86	53.66	4473.01	151.03 N	264.01 E	-131.68	1.27
4587.00	8.70	55.22	4567.02	158.98 N	275.15 E	-138.81	0.91
4681.00	7.81	64.17	4660.05	165.82 N	286.74 E	-144.79	1.66
4871.00	6.93	74.27	4848.49	174.55 N	309.38 E	-151.87	0.82
4966.00	5.73	64.39	4942.91	178.15 N	319.17 E	-154.76	1.70
5061.00	8.14	49.66	5037.22	184.56 N	328.57 E	-160.47	3.14
5156.00	6.45	51.62	5131.44	192.22 N	337.88 E	-167.45	1.80
5250.00	5.43	46.47	5224.94	198.56 N	345.24 E	-173.25	1.23
5345.00	4.66	42.77	5319.57	204.49 N	351.12 E	-178.73	0.88
5440.00	4.27	37.77	5414.28	210.11 N	355.90 E	-184.00	0.58
5535.00	3.73	37.62	5509.05	215.36 N	359.95 E	-188.94	0.56
5630.00	2.55	53.69	5603.91	219.06 N	363.54 E	-192.37	1.55
5724.00	1.20	112.39	5697.86	219.92 N	366.13 E	-193.04	2.32
5819.00	1.12	125.53	5792.84	219.00 N	367.81 E	-192.01	0.29
5914.00	0.99	123.88	5887.83	218.00 N	369.24 E	-190.91	0.13
6032.00	0.74	106.79	6005.82	217.21 N	370.82 E	-190.01	0.30
6199.00	13.09	172.74	6171.33	198.06 N	374.26 E	-170.66	7.67
6247.00	17.35	175.34	6217.63	185.53 N	375.53 E	-158.07	8.98
6294.00	20.49	175.84	6262.09	170.34 N	376.69 E	-142.83	6.70
6342.00	22.82	177.93	6306.70	152.65 N	377.64 E	-125.13	5.09
6389.00	25.57	178.77	6349.57	133.40 N	378.18 E	-105.89	5.91
6484.00	35.25	177.62	6431.40	85.40 N	379.77 E	-57.90	10.20
6578.00	45.36	178.44	6503.00	24.72 N	381.81 E	2.78	10.77
6626.00	49.38	177.01	6535.50	10.56 S	383.23 E	38.07	8.66
6673.00	53.39	176.32	6564.83	47.21 S	385.37 E	74.78	8.62
6721.00	57.83	176.43	6591.93	86.74 S	387.88 E	114.38	9.26
6768.00	62.15	176.70	6615.44	127.35 S	390.31 E	155.07	9.19
6816.00	65.57	177.00	6636.58	170.37 S	392.68 E	198.14	7.15
6863.00	70.19	177.97	6654.27	213.86 S	394.59 E	241.65	10.02
6911.00	76.03	178.64	6668.21	259.75 S	395.94 E	287.52	12.23
6973.00	80.21	179.70	6680.97	320.40 S	396.82 E	348.08	6.95
7031.00	85.20	181.00	6688.33	377.91 S	396.46 E	405.42	8.88

CALCULATION BASED ON MINIMUM CURVATURE METHOD

SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT

VERTICAL SECTION RELATIVE TO WELL HEAD
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 175.88 DEGREES (GRID)
A TOTAL CORRECTION OF 7.58 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED

HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.
HORIZONTAL DISPLACEMENT(CLOSURE) AT 7031.00 FEET
IS 547.72 FEET ALONG 133.63 DEGREES (GRID)

Surface surveys at 320' and 692' have had azimuths corrected to grid north, but were not taken by Halliburton.

Last survey is a projection to the bit from to 6973' to 7031' MD.

Date Printed:12 February 2015