

Inspector Name: Maclaren, Joe

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/23/2015

Document Number:
674601585

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	285441	306965	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 100178

Name of Operator: SIMMONS, INC.* D. J.

Address: 1009 RIDGEWAY PL STE 200

City: FARMINGTON State: NM Zip: 87401

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lopez, Chris		clopez@djsimmons.com	Regulatory Specialist
Hughes, Jim		jimo.hughes@state.co.us	
Seale, Rod		rseale@djsimmons.com	Pet. Eng./Operations Mgr
Elmer, Scott	(505)326-3753 x 129/(719) 342- 1813	selmer@djsimmons.com	All Inspections

Compliance Summary:

QtrQtr: NENW Sec: 31 Twp: 34N Range: 12W

Inspector Comment:

Photo's have been uploaded and can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
285441	WELL	SI	10/17/2014	GW	067-09197	PARKER 21-31	TA	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

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Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Well sign laying on ground; Illegible/ dirt covered.	Install sign to comply with rule 210.	04/13/2015

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 04/13/2015

Comment: Well sign on ground; ECN not readily identifiable.

Corrective Action: Re-install well sign/ ensure ECN is readily visible.

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Misc trash on location; near wellhead, in earthen berm area; Liner material on NW interim disturbance; Wood pallets/ unused fencing on north edge well pad.	Remove all trash from well pad; Remove (or secure) unused fencing from well pad.	07/01/2015
WEEDS	ACTION REQUIRED	Abundant weeds from previous growing season on location.	Control weed growth on well pad.	07/01/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Flow Line	1	SATISFACTORY			
Deadman # & Marked	4	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			

Facilities:						<input type="checkbox"/> New Tank	Tank ID: _____	
Contents		#	Capacity	Type	SE GPS			
					,			
S/A/V:			Comment:					
Corrective Action:						Corrective Date:		

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				

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Corrective Action	Berm area no longer in use for production must be removed/ recontoured; See interim reclamation section of this report for details.	Corrective Date	07/01/2015
Comment	Unused (subsided) earthen berm area located near entrance to well pad.		

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 285441

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 285441 Type: WELL API Number: 067-09197 Status: SI Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____
 S/A/V: _____ CA Date: _____
 CA: **Successful MIT performed on 11/24/2013.**
 Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Subsided earthen berm area located near entrance to well pad; Berm area no longer in use for production must be removed/ recontoured; Prior to closure soil samples are to be collected in areas inside berms most impacted during production; Soil samples shall be analyzed for contaminants listed in Table 910-1; Test results to be sent to COGCC SW EPS for review; After review berms may be removed, area recontoured per recommendations/ final approval from COGCC SW EPS Jim Hughes (CAR date 7/1/15).**

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

CA _____

CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: Timber slash piles around perimeter of well pad.Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: _____ Corrective Date: _____

Comment: Maintenance needed (or removal) of waddles on NW corner well pad/ interim disturbance area.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674601599	Existing well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3576757
674601600	Weeds on well pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3576758
674601601	Old/ out of service earthen berm area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3576759
674601620	Old waddles/ Trash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3576760
674601621	Unused berm area/ disconnected flowline	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3576761

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)