

PCG - Pressure Cased Gamma

1 : 600 / 1 : 240

[illegible]

WELL INFORMATION

MWD Run Number	100				
Date run completed	20-Dec-14				
Rig Bit Number	2				
Bit Size (in)	8.750				
Tool Nominal OD (in)	6.750				
Log Start Depth (MD, ft)	697.00				
Log End Depth (MD, ft)	7,046.00				
Drill or Wipe	Drill				
Drill/Wipe Start Date and Time	18-Dec-14 10:11				
Drill/Wipe End Date and Time	19-Dec-14 22:58				
Min Inc (deg) @ Depth (MD, ft)	0.38 @ 819.00				
Max Inc (deg) @ Depth (MD, ft)	79.25 @ 6,988.00				
Bit TFA(in2) / Bit Type	0.91 / PDC				
Flow Rate (gpm)	620.85				
Max AV (fpm) / CV (fpm) @ MWD	N/A / N/A				
Fluid Type	Native/Spud Mud				
Density (ppg) / Viscosity (spqt)	9.18 / 42.00				
Filtrate CL (ppm)	800.00				
pH / Fluid Loss (mptm)	9.30 / 7				
PV (cP) / YP (lbf2)	12 / 14.00				
% Solids / % Sand	8.80 / 0.25				
% Oil / Oil:Water Ratio	N/A / N/A				
Rm @ Measured Temp (degF)	N/A @ N/A				
Rmf @ Measured Temp (degF)	N/A @ N/A				
Rmc @ Measured Temp (degF)	N/A @ N/A				
Max Tool Temp (degF) / C	105.50 / 41.4				

Max Tool Temp (degF) / Source	165.58 / PCM				
Rm @ Max Tool Temp (degF)	N/A @ N/A				
Lead MWD Engineer	Paul Sheets				
Customer Representative	Martin Suarez				

SENSOR INFORMATION

Downhole Processor Information

Tool Type	PCM				
Software Version	5.93				
Sub Serial Number	11404272				
Insert Serial Number	11680742				
Date and Time Initialized	16-Dec-14 22:59				
Date and Time Read	20-Dec-14 08:32				
ECMB SW Version	N/A				

Directional Sensor Information

Tool Type	PCDC				
Distance From Bit (ft)	55.74				
Software Version	6.21				
Sub Serial Number	11404272				
Sonde Serial Number	11638470				
Sensor ID Number	N/A				
Toolface Offset (deg)	99.35				

Gamma Ray Sensor Information

Tool Type	PCG				
Distance From Bit (ft)	50.64				
Recorded Sample Period (sec)	10				
Software Version	8.15				
Sub Serial Number	11404272				
Insert/Sonde Serial Number	11293343				

REMARKS

1. All depths are calibrated to the drillers pipe tally and are measured from the Rig drill floor.
2. No depth corrections have been made for pipe stretch or compression.
3. All data presented is recorded (memory data) unless otherwise stated.
 - ROPA: Average Rate of Penetration is real time data.
 - PGRC: Smooth Pressure Case Gamma Ray Borehole corrected is recorded data.
4. The following smoothing parameters have been applied to the data:
 - All 2" (1:600) logs - 1 ft. interval, 3 ft. coercion distance.
 - All 5" (1:240) logs - .5 ft. interval, .6 ft. coercion distance.
5. INSITE version 8.1.10

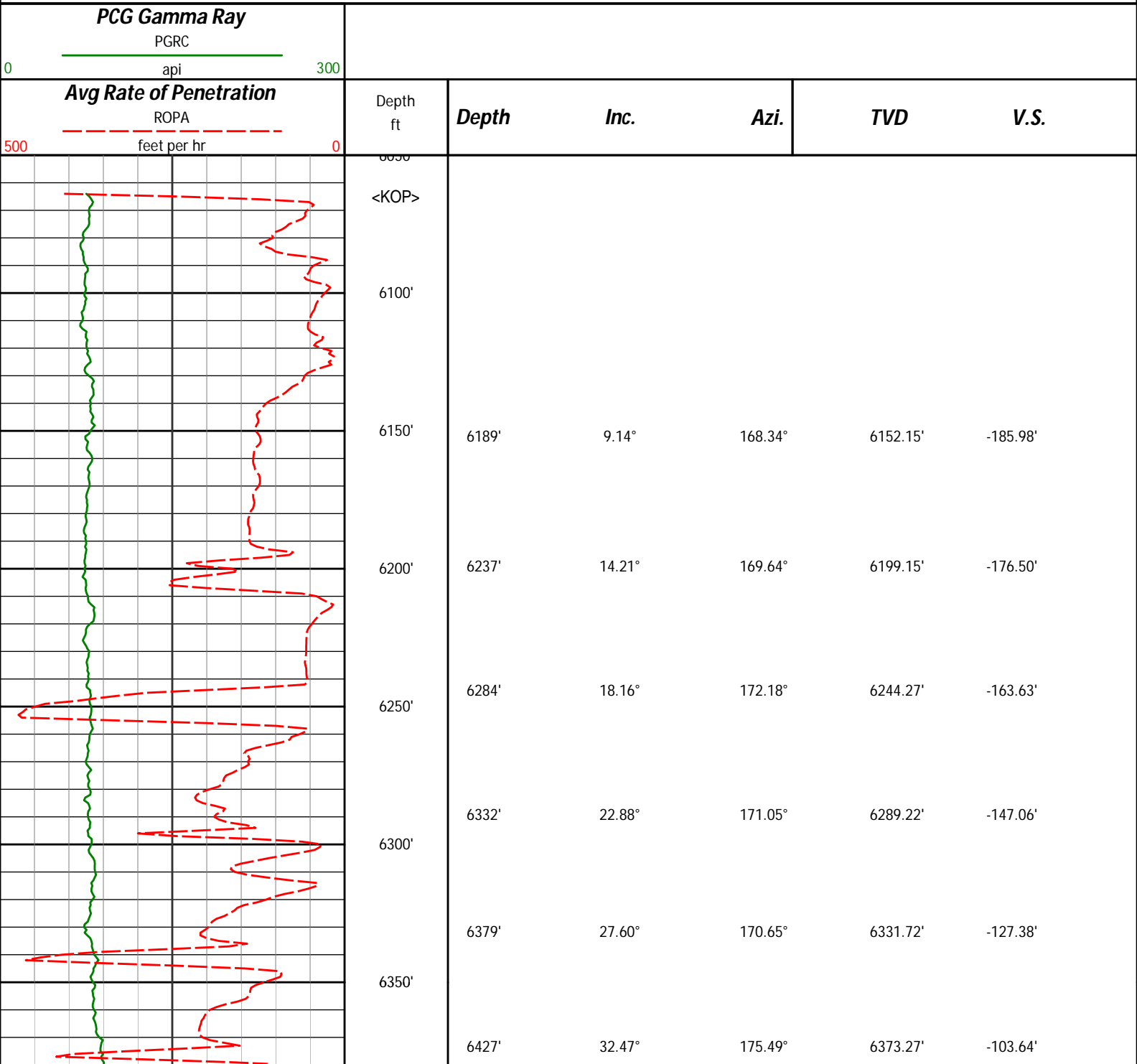
WARRANTY

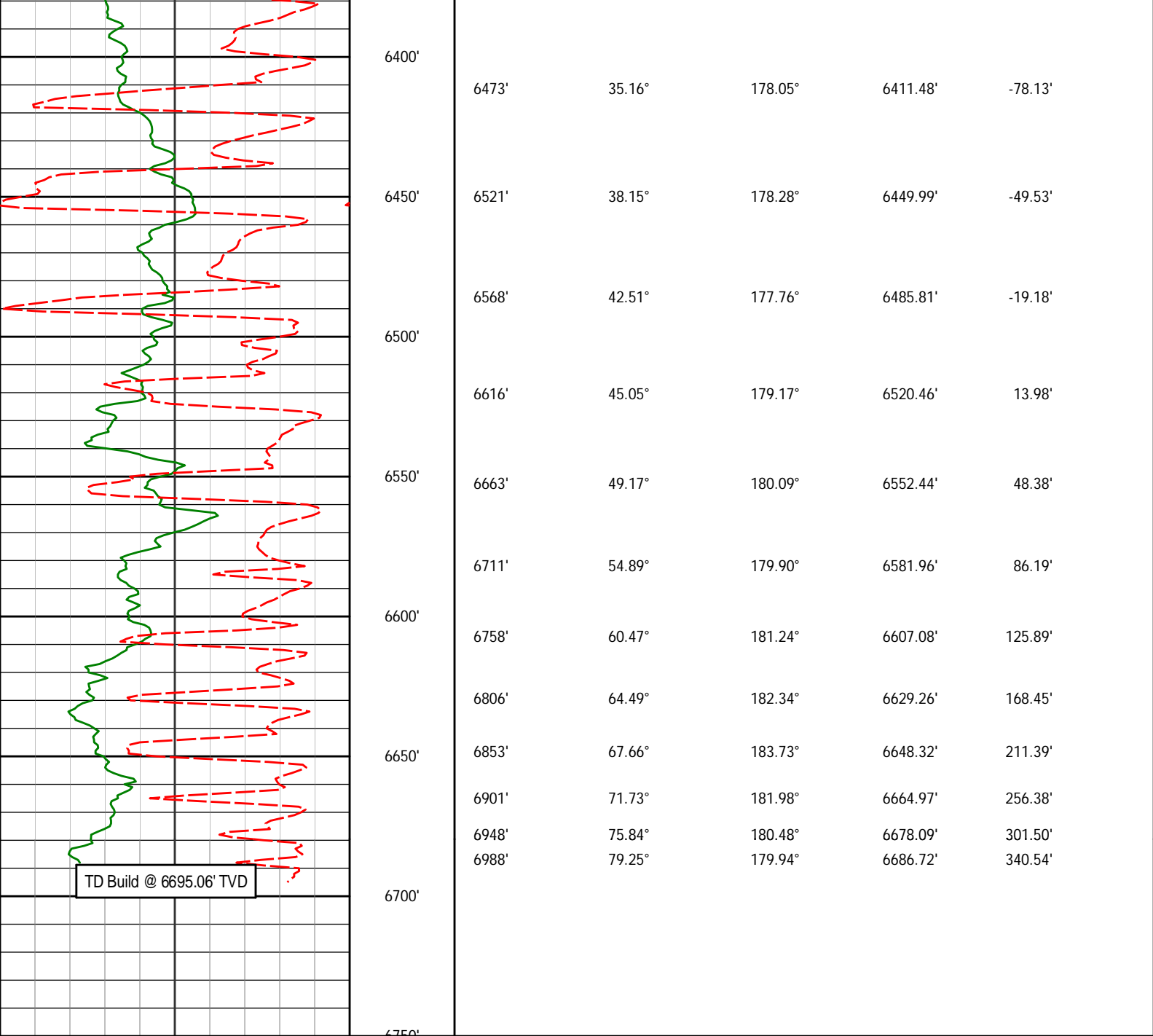
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Sperry Drilling Services
TVD Detail Log 1:600

Noble Energy, Inc
Crow Creek AA01-789
H&P 315
T6N R63W





Avg Rate of Penetration		Depth	Depth	Inc.	Azi.	TVD	V.S.
ROPA		ft					
500	0						

PCG Gamma Ray							
PGRC							
0	300						

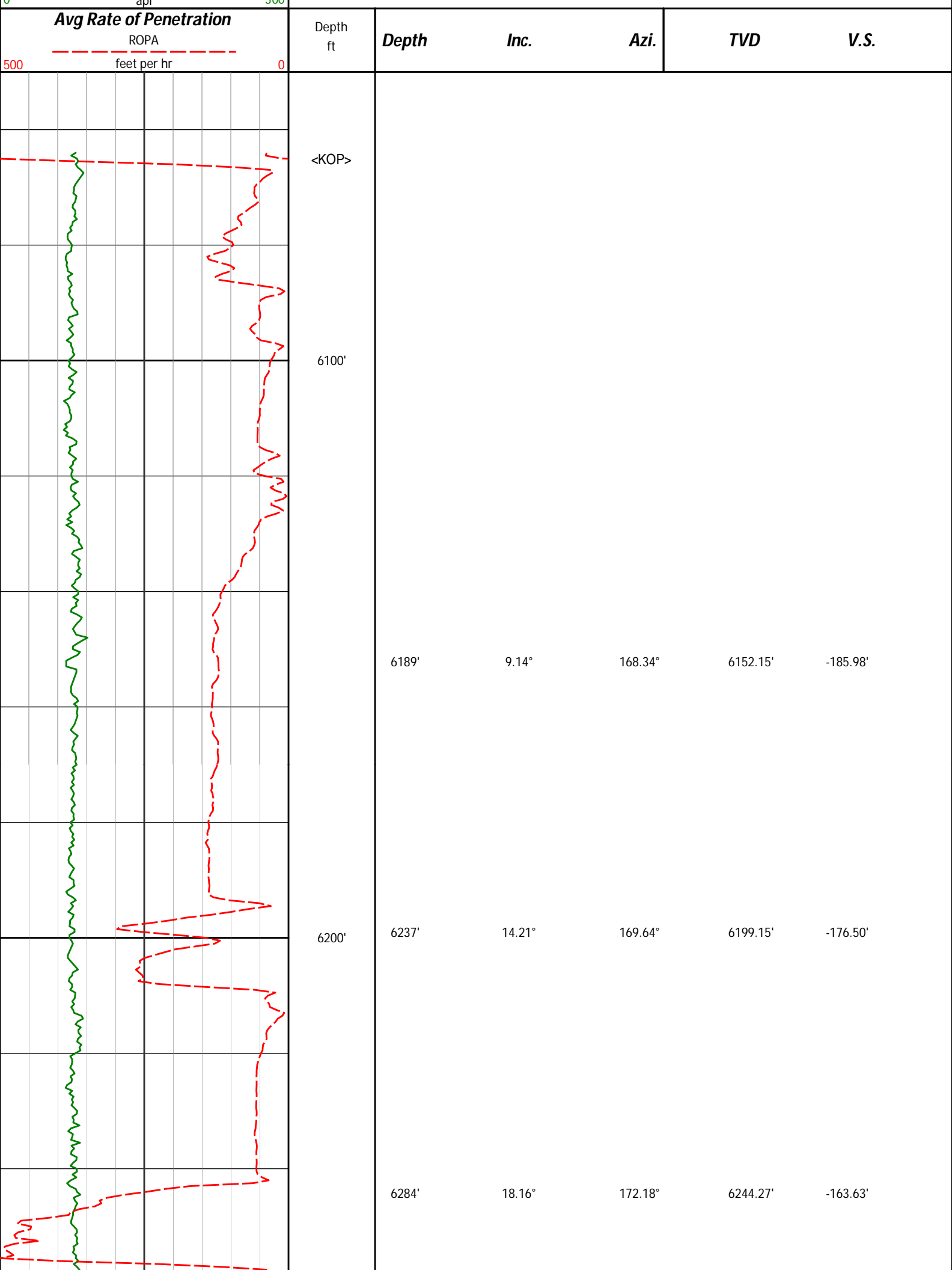
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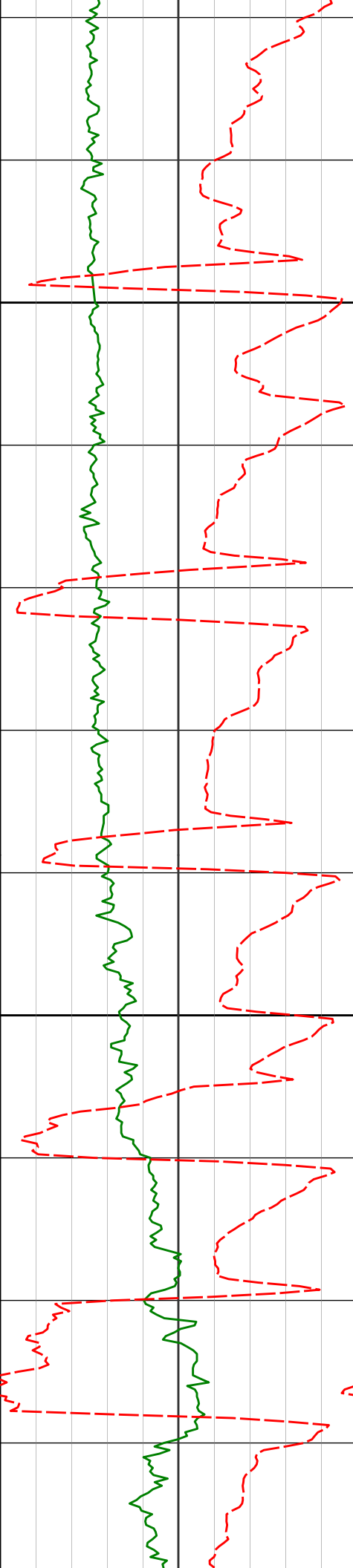
Sperry Drilling Services

TVD Detail Log 1:240

Noble Energy, Inc
Crow Creek AA01-789
H&P 315
T6N R63W

PCG Gamma Ray							
PGRC							
0	300						





6300'

6400'

6332'

22.88°

171.05°

6289.22'

-147.06'

6379'

27.60°

170.65°

6331.72'

-127.38'

6427'

32.47°

175.49°

6373.27'

-103.64'

6473'

35.16°

178.05°

6411.48'

-78.13'

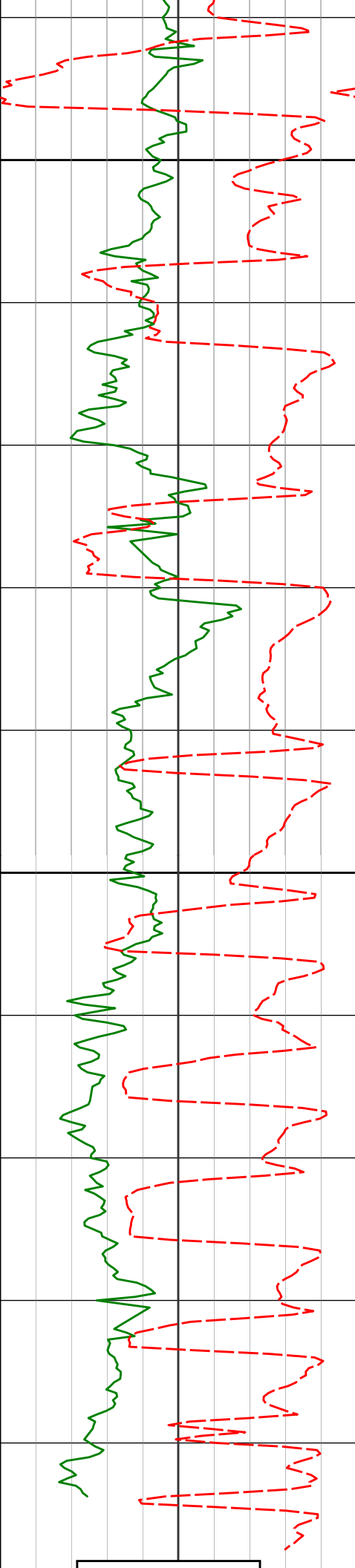
6521'

38.15°

178.28°

6449.99'

-49.53'



6500'

6600'

6568'	42.51°	177.76°	6485.81'	-19.18'
6616'	45.05°	179.17°	6520.46'	13.98'
6663'	49.17°	180.09°	6552.44'	48.38'
6711'	54.89°	179.90°	6581.96'	86.19'
6758'	60.47°	181.24°	6607.08'	125.89'
6806'	64.49°	182.34°	6629.26'	168.45'
6853'	67.66°	183.73°	6648.32'	211.39'
6901'	71.73°	181.98°	6664.97'	256.38'
6948'	75.84°	180.48°	6678.09'	301.50'
6988'	79.25°	179.94°	6686.72'	340.54'

TD Build @ 6695.06' TVD										6700'																			
<div><div><div>Avg Rate of Penetration</div><div>ROPA</div><div>500</div><div>feet per hr</div><div>0</div></div></div>										Depth ft		Depth				Inc.			Azi.			TVD				V.S.			
<div><div><div>PCG Gamma Ray</div><div>PGRC</div><div>0</div><div>api</div><div>300</div></div></div>																													

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DIRECTIONAL SURVEY REPORT

Noble Energy
Crow Creek AA01-789
Wattenberg
Weld Colorado
USA
CA-XX-0901850044
Surveys are MSA and IFR1 corrected.

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
253.00	1.00	175.75	252.99	2.20 S	0.16 E	2.20	0.40
506.00	0.30	142.35	505.97	4.93 S	0.73 E	4.91	0.30
726.00	0.42	181.39	725.97	6.19 S	1.06 E	6.16	0.12
819.00	0.38	166.84	818.96	6.83 S	1.13 E	6.80	0.12
912.00	0.46	167.24	911.96	7.50 S	1.28 E	7.46	0.09
1006.00	0.67	317.71	1005.96	7.46 S	0.99 E	7.43	1.16
1098.00	0.63	333.24	1097.95	6.61 S	0.40 E	6.59	0.20
1191.00	0.68	341.69	1190.95	5.63 S	0.00 W	5.62	0.12
1283.00	0.83	333.33	1282.94	4.51 S	0.47 W	4.52	0.20
1376.00	0.77	342.57	1375.93	3.32 S	0.96 W	3.34	0.15
1468.00	0.97	352.50	1467.92	1.95 S	1.25 W	1.99	0.27
1560.00	0.83	349.12	1559.91	0.53 S	1.48 W	0.57	0.16
1653.00	0.90	334.82	1652.90	0.80 N	1.91 W	-0.74	0.24
1747.00	0.81	322.52	1746.89	1.99 N	2.63 W	-1.92	0.22
1841.00	0.75	332.91	1840.88	3.07 N	3.32 W	-2.97	0.16
1935.00	0.79	325.87	1934.87	4.15 N	3.96 W	-4.04	0.11
2028.00	3.66	295.68	2027.79	5.97 N	7.00 W	-5.77	3.23
2119.00	5.68	294.73	2118.49	9.11 N	13.70 W	-8.72	2.22
2212.00	5.58	290.78	2211.04	12.64 N	22.11 W	-12.02	0.43
2304.00	7.24	295.36	2302.46	16.71 N	31.53 W	-15.82	1.89
2397.00	6.86	296.90	2394.76	21.73 N	41.78 W	-20.56	0.46
2492.00	8.77	289.11	2488.87	26.67 N	53.69 W	-25.16	2.29
2587.00	8.51	289.48	2582.79	31.39 N	67.16 W	-29.50	0.28
2681.00	8.91	292.38	2675.71	36.48 N	80.44 W	-34.22	0.63
2776.00	8.60	290.66	2769.60	41.78 N	93.89 W	-39.15	0.43
2871.00	8.51	289.35	2863.55	46.62 N	107.17 W	-43.61	0.23
2966.00	8.95	295.94	2957.45	52.18 N	120.45 W	-48.80	1.15
3061.00	9.08	294.67	3051.27	58.54 N	133.91 W	-54.78	0.25
3156.00	9.19	299.36	3145.07	65.39 N	147.33 W	-61.25	0.79
3251.00	8.81	297.97	3238.90	72.52 N	160.37 W	-68.02	0.46
3346.00	8.10	296.49	3332.87	78.92 N	172.78 W	-74.07	0.78
3441.00	7.23	296.07	3427.02	84.53 N	184.14 W	-79.36	0.92
3536.00	8.45	299.12	3521.13	90.56 N	195.61 W	-85.06	1.36
3631.00	8.01	298.93	3615.15	97.16 N	207.50 W	-91.32	0.46
3726.00	9.55	296.42	3709.03	103.86 N	220.35 W	-97.67	1.67
3820.00	10.20	296.16	3801.64	111.00 N	234.81 W	-104.40	0.69
3915.00	10.45	296.76	3895.10	118.59 N	250.05 W	-111.56	0.29
4010.00	10.00	296.38	3988.46	126.45 N	265.80 W	-118.88	0.48

4010.00	10.90	296.28	3988.46	126.43 N	265.80 W	-118.98	0.48
4105.00	10.34	294.98	4081.83	134.02 N	281.58 W	-126.11	0.64
4200.00	10.13	294.08	4175.32	141.03 N	296.93 W	-132.69	0.28
4295.00	9.22	292.63	4268.97	147.37 N	311.59 W	-138.61	0.99
4389.00	8.00	291.80	4361.91	152.70 N	324.61 W	-143.57	1.30
4483.00	7.48	288.54	4455.05	157.07 N	336.48 W	-147.62	0.72
4578.00	7.35	292.44	4549.26	161.36 N	347.96 W	-151.58	0.55
4672.00	7.01	294.46	4642.52	166.03 N	358.74 W	-155.95	0.45
4767.00	8.24	295.41	4736.68	171.35 N	370.17 W	-160.95	1.30
4861.00	8.69	301.18	4829.66	177.92 N	382.33 W	-167.17	1.02
4956.00	7.66	298.32	4923.69	184.64 N	394.04 W	-173.56	1.17
5051.00	8.78	296.40	5017.71	190.86 N	406.11 W	-179.45	1.21
5146.00	7.92	296.00	5111.70	196.96 N	418.49 W	-185.20	0.91
5240.00	6.49	293.67	5204.96	201.93 N	429.18 W	-189.87	1.55
5335.00	5.28	293.62	5299.46	205.84 N	438.10 W	-193.52	1.27
5430.00	4.29	295.67	5394.12	209.13 N	445.31 W	-196.61	1.06
5525.00	3.08	297.40	5488.93	211.84 N	450.77 W	-199.17	1.28
5620.00	1.42	280.90	5583.85	213.24 N	454.20 W	-200.47	1.86
5714.00	1.11	247.75	5677.83	213.11 N	456.18 W	-200.29	0.83
5809.00	1.04	240.63	5772.81	212.34 N	457.79 W	-199.48	0.16
5904.00	0.85	238.46	5867.80	211.55 N	459.14 W	-198.65	0.20
5999.00	0.73	240.23	5962.79	210.88 N	460.26 W	-197.95	0.13
6043.00	0.69	245.15	6006.79	210.63 N	460.75 W	-197.68	0.17
6189.00	9.14	168.34	6152.15	198.88 N	459.20 W	-185.98	6.17
6237.00	14.21	169.64	6199.15	189.35 N	457.37 W	-176.50	10.58
6284.00	18.16	172.18	6244.27	176.41 N	455.33 W	-163.63	8.54
6332.00	22.88	171.05	6289.22	159.77 N	452.86 W	-147.06	9.87
6379.00	27.60	170.65	6331.72	139.99 N	449.67 W	-127.38	10.05
6427.00	32.47	175.49	6373.27	116.16 N	446.85 W	-103.64	11.32
6473.00	35.16	178.05	6411.48	90.61 N	445.43 W	-78.13	6.62
6521.00	38.15	178.28	6449.99	61.97 N	444.51 W	-49.53	6.24
6568.00	42.51	177.76	6485.81	31.58 N	443.45 W	-19.18	9.30
6616.00	45.05	179.17	6520.46	1.62 S	442.57 W	13.98	5.67
6663.00	49.17	180.09	6552.44	36.05 S	442.36 W	48.38	8.88
6711.00	54.89	179.90	6581.96	73.87 S	442.35 W	86.19	11.92
6758.00	60.47	181.24	6607.08	113.57 S	442.76 W	125.89	12.11
6806.00	64.49	182.34	6629.26	156.11 S	444.10 W	168.45	8.62
6853.00	67.66	183.73	6648.32	199.00 S	446.38 W	211.39	7.27
6901.00	71.73	181.98	6664.97	243.95 S	448.61 W	256.38	9.14
6948.00	75.84	180.48	6678.09	289.06 S	449.58 W	301.50	9.27
6988.00	79.25	179.94	6686.72	328.11 S	449.72 W	340.54	8.63
7046.00	85.00	179.20	6694.66	385.54 S	449.28 W	397.93	9.99

CALCULATION BASED ON MINIMUM CURVATURE METHOD

**SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT**

**VERTICAL SECTION RELATIVE TO WELL HEAD
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 181.60 DEGREES (GRID)
A TOTAL CORRECTION OF 7.45 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED**

**HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.
HORIZONTAL DISPLACEMENT(CLOSURE) AT 7046.00 FEET
IS 592.03 FEET ALONG 229.37 DEGREES (GRID)**

Surface surveys at 253' and 506' have had azimuths corrected to grid north, but were not taken by Halliburton.

Last survey is a projection to the bit from to 6988' to 7046'.