

253704

Granlee OM B-10 pad

FORM

19

Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: Berry Petroleum Company OGCC Operator No: 10091
Address: 1999 Broadway, Suite 3700
City: Denver State: CO Zip: 80202
Contact Person: Chris Freeman, Regional Environmental Manager

Phone Numbers

No: 303 999 4400Fax: 303 999 4402E-Mail: cpf@bry.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 1-3-2011 Facility Name & No.: OM B-10 Well Pad; Location ID. 335677 County: Garfield
Type of Facility (well, tank battery, flow line, pit): Tank Battery QtrQtr: NWNE Section: 10
Well Name and Number: Granlee OM 18C B10 696 Township: 6S Range: 96W
API Number: 05-045-012854 Meridian: 6th PM
Specify volume spilled and recovered (in bbls) for the following materials:
Oil spilled: 5 Oil recov'd: 5 Water spilled: 87 Water recov'd: 87 Other spilled: 0 Other recov'd: 0
Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No
Contained within berm? ☒ Yes ☐ No Area and vertical extent of spill: 1,600 sq. ft. x 3 1/2" deep
Current land use: Active well pad. Weather conditions: Snow, ground was frozen.
Soil/geology description: Well pad - compacted shale and gravel.
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: approx. 1,300' wetlands: 1,700' buildings: n/a
Livestock: n/a water wells: n/a Depth to shallowest ground water: approx. 600'
Cause of spill (e.g., equipment failure, human error, etc.): Equipment failure - damaged tank valve Detailed description of the spill/release incident:
A frozen valve failed during tank battery maintenance. Fluid drained from a stock tank into the lined and bermed containment area. No spilled fluid left the containment area and there were no impacts to off-site resources. Fluid pooled up on liner and was recovered by vacuum truck soon thereafter.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Vacuum truck was quickly deployed to recover pooled up fluid.

Describe any emergency pits constructed:

None. Spill occurred entirely within containment berm.

How was the extent of contamination determined:

Visual inspection.

Further remediation activities proposed (attach separate sheet if needed):

No further remediation is proposed.

Describe measures taken to prevent problem from reoccurring:

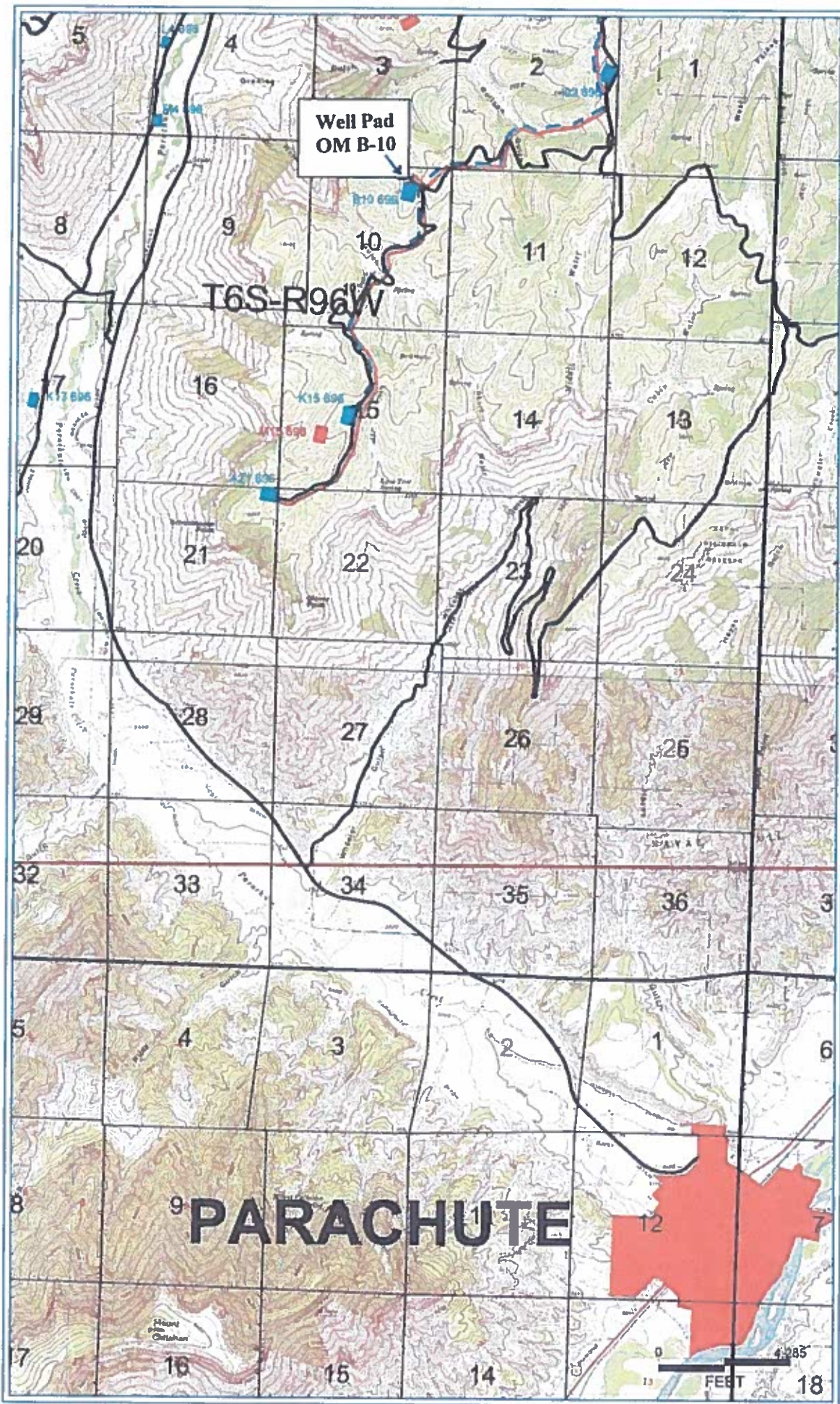
Better training regarding handling of frozen equipment.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
1-4-2011	COGCC	Alex Fischer, Chris Canfield	303-894-2100, 970-625-2497	Requested completed copy of Form 19

Spill/Release Tracking No: _____



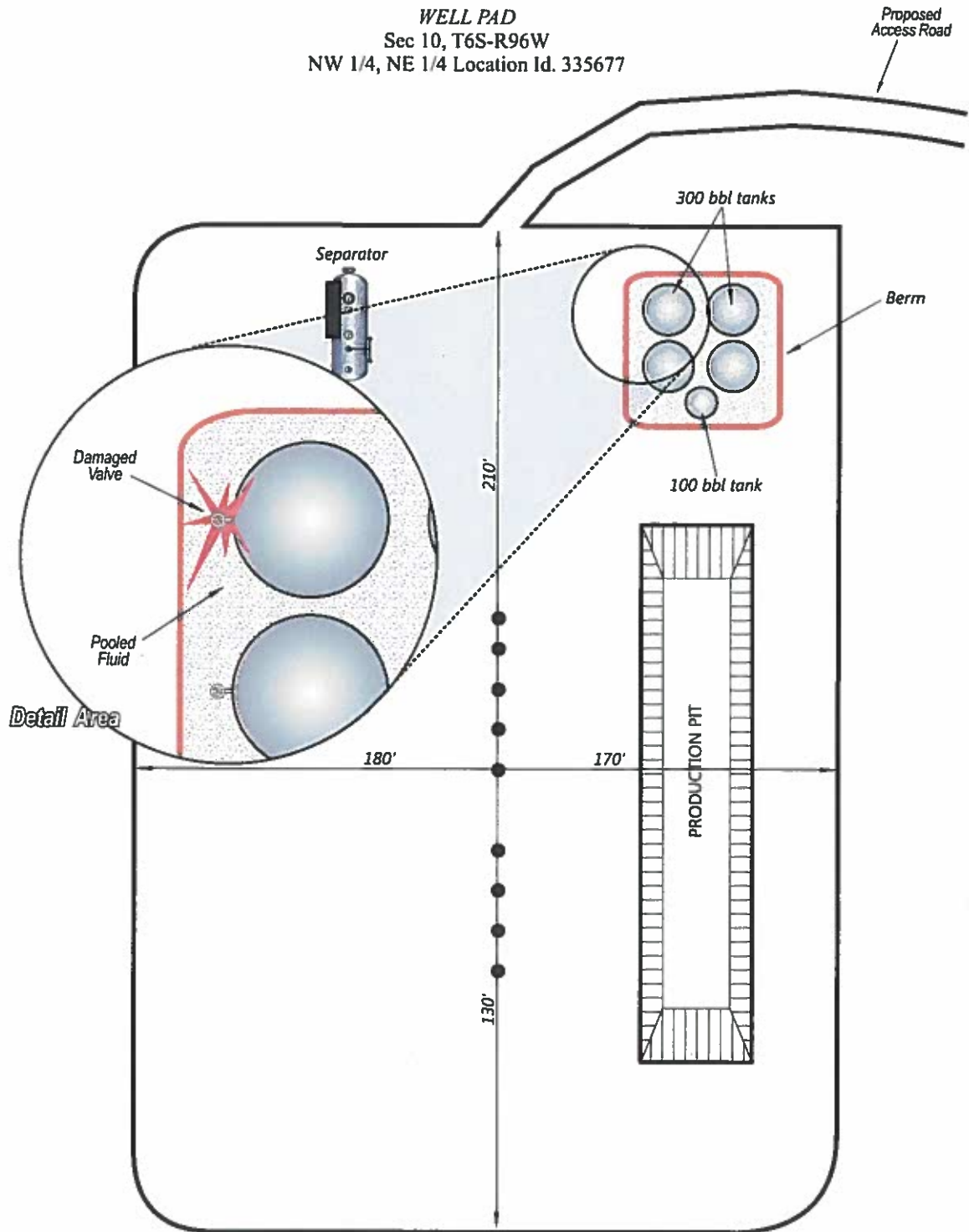
BERRY PETROLEUM COMPANY

Old Mountain B-10 696

WELL PAD

Sec 10, T6S-R96W

NW 1/4, NE 1/4 Location Id. 335677



Berry Petroleum Company

Site Schematic
Old Mountain B-10 696
Pad Spill