

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/24/2015

Document Number:
674701142

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335125</u>	<u>335125</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>28</u>	Twp:	<u>6S</u>	Range:	<u>95W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/19/2014	663902852			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
276498	WELL	PR	08/29/2005	GW	045-10480	FEDERAL PA 11-28	PR	<input checked="" type="checkbox"/>
276499	WELL	PR	08/17/2005	GW	045-10479	FEDERAL PA 311-28	PR	<input checked="" type="checkbox"/>
283728	WELL	PR	10/24/2006	GW	045-11981	FEDERAL PA 511-28	PR	<input checked="" type="checkbox"/>
283729	WELL	PR	10/25/2006	GW	045-11980	FEDERAL PA 411-28	PR	<input checked="" type="checkbox"/>
283730	WELL	PR	08/03/2006	GW	045-11979	FEDERAL PA 414-21	PR	<input checked="" type="checkbox"/>
283731	WELL	PR	03/09/2006	GW	045-11978	FEDERAL RA 514-21	PR	<input checked="" type="checkbox"/>
421698	WELL	PR	05/01/2012	GW	045-20426	Federal PA 541-29	PR	<input checked="" type="checkbox"/>
421712	WELL	PR	05/01/2012	GW	045-20430	Federal PA 441-29	PR	<input checked="" type="checkbox"/>
421714	WELL	PR	02/29/2012	GW	045-20431	Federal PA 41-29	PR	<input checked="" type="checkbox"/>
421717	WELL	PR	02/29/2012	GW	045-20433	Federal PA 341-29	PR	<input checked="" type="checkbox"/>

Equipment:		Location Inventory					
Special Purpose Pits:	_____	Drilling Pits:	_____	Wells:	10	Production Pits:	_____
Condensate Tanks:	1	Water Tanks:	1	Separators:	10	Electric Motors:	_____
Gas or Diesel Motors:	_____	Cavity Pumps:	_____	LACT Unit:	_____	Pump Jacks:	_____
Electric Generators:	_____	Gas Pipeline:	_____	Oil Pipeline:	_____	Water Pipeline:	1
Gas Compressors:	_____	VOC Combustor:	_____	Oil Tanks:	_____	Dehydrator Units:	_____
Multi-Well Pits:	_____	Pigging Station:	_____	Flare:	1	Fuel Tanks:	_____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	2	SATISFACTORY			
Plunger Lift	10	SATISFACTORY			
Bird Protectors	6	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	11	SATISFACTORY			

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment: _____		

Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				

Corrective Action	Corrective Date
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Comment	Same berm as condensate tanks
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:	Corrective Date:
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment	
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Venting:

Yes/No	Comment	
NO		

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335125

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	<p>GENERAL SITE COAs: Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us; phone 970-309-2514) 48 hours prior to start of construction. Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines. Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit application by operator in Section 6. Construction) must be implemented during drilling. Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)). Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of fracing operations. Berms or other containment devices shall be constructed in compliance with Rule 603.e.(12) around crude oil, condensate, and produced water storage tanks. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	02/07/2011

S/A/V: SATISFACTORY **Comment:** Drilling and completion operations complete.

CA: **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 276498 Type: WELL API Number: 045-10480 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 276499 Type: WELL API Number: 045-10479 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 283728 Type: WELL API Number: 045-11981 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 283729 Type: WELL API Number: 045-11980 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 283730 Type: WELL API Number: 045-11979 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 283731 Type: WELL API Number: 045-11978 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 421698 Type: WELL API Number: 045-20426 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 421712 Type: WELL API Number: 045-20430 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 421714 Type: WELL API Number: 045-20431 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 421717 Type: WELL API Number: 045-20433 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment:
 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Gravel	Pass			
				MHSP	Pass	Secondary containment under chemical containers
		Culverts	Pass			
Gravel	Pass					
Ditches	Pass					
Compaction	Pass					
		Compaction	Pass			
Check Dams	Pass					
		Ditches	Pass			
Berms	Pass					

Inspector Name: LONGWORTH, MIKE

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT