Inspector Name: LONGWORTH, MIKE

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Inspection Date: 03/24/2015

Document Number: 674701141

Overall Inspection: SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335242	335242	LONGWORTH, MIKE	☐	

Operator Information:

OGCC Operator Number: 96850

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

☐ THIS IS A FOLLOW UP INSPECTION

☐ FOLLOW UP INSPECTION REQUIRED

☒ NO FOLLOW UP INSPECTION REQUIRED

☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/19/2014	663902853			SATISFACTORY			No
05/17/2013	663801037			SATISFACTORY	I		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
111454	PIT		09/23/1999		-	1-W-20		☐
211003	WELL	PR	01/12/1992	GW	045-06761	DOE 1-W-20	PR	☒
211278	WELL	PR	11/11/1995	GW	045-07037	DOE PW-3-20	PR	☒
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	PR	☒
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	PR	☒
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	PR	☒
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	PR	☒
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	PR	☒
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	PR	☒
420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	PR	☒

420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	PR	X
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	PR	X
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	PR	X
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	PR	X
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	PR	X
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	PR	X
420843	WELL	PR	04/02/2012	GW	045-20251	Federal PA 43-20	PR	X
420845	WELL	PR	04/02/2012	GW	045-20252	Federal PA 534-20	PR	X
420846	WELL	PR	04/02/2012	GW	045-20253	Federal PA 344-20	PR	X
420847	WELL	PR	05/13/2012	GW	045-20254	Federal PA 33-20	PR	X
420849	WELL	PR	04/04/2012	GW	045-20255	Federal PA 434-20	PR	X
420850	WELL	PR	04/04/2012	GW	045-20256	Federal PA 333-20	PR	X
420877	WELL	PR	04/02/2012	GW	045-20257	Federal PA 521-29	PR	X
420883	WELL	PR	04/03/2012	GW	045-20258	Federal PA 421-29	PR	X
420885	WELL	PR	04/02/2012	GW	045-20259	Federal PA 431-29	PR	X
420886	WELL	PR	04/03/2012	GW	045-20260	Federal PA 621-29	PR	X

Equipment:

Location Inventory

Special Purpose Pits:	1	Drilling Pits:		Wells:	25	Production Pits:	
Condensate Tanks:	5	Water Tanks:	1	Separators:	25	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:		Oil Pipeline:		Water Pipeline:	
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date:

Inspector Name: LONGWORTH, MIKE

Comment: 970-285-9377

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	13	SATISFACTORY			
Horizontal Heated Separator	7	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical containers 3 at wells and 1 at separators		
Horizontal Heated Separator	20	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Plunger Lift	3	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	

Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				

Corrective Action		Corrective Date	
Comment	Same berm as condensate tanks		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS

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CONDENSATE	3	300 BBLS	STEEL AST	,	

S/A/V:	SATISFACTORY	Comment:	

Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335242

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010

OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010
OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczkod	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010

S/A/V: SATISFACTORY **Comment:** Drilling and completions are complete.

CA: **Date:**

Wildlife BMPs:

S/A/V: **Comment:**

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211003 Type: WELL API Number: 045-06761 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 211278 Type: WELL API Number: 045-07037 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 263758 Type: WELL API Number: 045-08138 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 263759 Type: WELL API Number: 045-08139 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420830 Type: WELL API Number: 045-20240 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420831 Type: WELL API Number: 045-20241 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420832 Type: WELL API Number: 045-20242 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420833 Type: WELL API Number: 045-20243 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420835 Type: WELL API Number: 045-20244 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420836 Type: WELL API Number: 045-20245 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420838 Type: WELL API Number: 045-20246 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420839 Type: WELL API Number: 045-20247 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420840 Type: WELL API Number: 045-20248 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420841 Type: WELL API Number: 045-20249 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420842 Type: WELL API Number: 045-20250 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420843 Type: WELL API Number: 045-20251 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420845 Type: WELL API Number: 045-20252 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420846 Type: WELL API Number: 045-20253 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420847 Type: WELL API Number: 045-20254 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420849 Type: WELL API Number: 045-20255 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420850 Type: WELL API Number: 045-20256 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420877 Type: WELL API Number: 045-20257 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420883 Type: WELL API Number: 045-20258 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420885 Type: WELL API Number: 045-20259 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

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Facility ID: 420886 Type: WELL API Number: 045-20260 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: OTHER, RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

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1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						
		Compaction	Pass			
Compaction	Pass					
Berms	Pass					
		Ditches	Pass			
Ditches	Pass					
				MHSP	Pass	Secondary containment under chemical containers
Rip Rap	Pass					
		Gravel	Pass			

Slope Roughening	Pass					
		Culverts	Pass			
Gravel	Pass					

S/A/V: SATISFACTORY Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT