

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
03/24/2015Document Number:
666800793Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	418640	418623	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections

Compliance Summary:QtrQtr: SESW Sec: 31 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
418619	WELL	PR	05/01/2012	GW	045-19780	Farris RWF 33-31	PR	<input checked="" type="checkbox"/>
418622	WELL	PR	03/01/2012	GW	045-19781	Farris RWF 444-31	PR	<input checked="" type="checkbox"/>
418624	WELL	PR	02/26/2012	GW	045-19782	Farris RWF 543-31	PR	<input checked="" type="checkbox"/>
418625	WELL	PR	03/31/2012	GW	045-19783	Farris RWF 34-31	PR	<input checked="" type="checkbox"/>
418626	WELL	PR	03/31/2012	GW	045-19784	Farris RWF 433-31	PR	<input checked="" type="checkbox"/>
418629	WELL	PR	03/31/2012	GW	045-19785	Farris RWF 333-31	PR	<input checked="" type="checkbox"/>
418630	WELL	PR	02/29/2012	GW	045-19786	Farris RWF 43-31	PR	<input checked="" type="checkbox"/>
418631	WELL	PR	03/31/2012	GW	045-19787	Farris RWF 44-31	PR	<input checked="" type="checkbox"/>
418633	WELL	PR	05/01/2012	GW	045-19788	Farris RWF 343-31	PR	<input checked="" type="checkbox"/>
418634	WELL	PR	04/01/2012	GW	045-19789	Farris RWF 533-31	PR	<input checked="" type="checkbox"/>
418637	WELL	PR	02/29/2012	GW	045-19790	Farris RWF 334-31	PR	<input checked="" type="checkbox"/>
418638	WELL	PR	03/01/2012	GW	045-19791	Farris RWF 344-31	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

418639	WELL	PR	03/31/2012	GW	045-19792	Farris RWF 443-31	PR	<input checked="" type="checkbox"/>
418640	WELL	PR	03/01/2012	GW	045-19793	Farris RWF 434-31	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 14	Production Pits: _____
Condensate Tanks: 3	Water Tanks: 3	Separators: 14	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Plunger Lift	14	SATISFACTORY			
Horizontal Heated Separator	14	SATISFACTORY			
Gas Meter Run	0				

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 418640

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/03/2010
Agency	kubeczkod	Reserve pit (or any pit containing fluids, if constructed) must be lined or closed loop system must be implemented during drilling.	08/03/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/13/2010

S/A/V: _____ **Comment:** No drilling or completions being performed at time of inspection, No visal sign of cuttings or pits

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 418619 Type: WELL API Number: 045-19780 Status: PR Insp. Status: PR

Producing Well				
Comment: Plunger lift				
Facility ID: 418622	Type: WELL	API Number: 045-19781	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418624	Type: WELL	API Number: 045-19782	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418625	Type: WELL	API Number: 045-19783	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418626	Type: WELL	API Number: 045-19784	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418629	Type: WELL	API Number: 045-19785	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418630	Type: WELL	API Number: 045-19786	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418631	Type: WELL	API Number: 045-19787	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418633	Type: WELL	API Number: 045-19788	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418634	Type: WELL	API Number: 045-19789	Status: PR	Insp. Status: PR
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Comment: Plunger lift				
Facility ID: 418637	Type: WELL	API Number: 045-19790	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 418638	Type: WELL	API Number: 045-19791	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Facility ID: 418639 Type: WELL API Number: 045-19792 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 418640 Type: WELL API Number: 045-19793 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment: Disconnectrd

Pilot: OFF Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? Pass CM

CA CA Date

Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
		Ditches	Pass			
Slope Roughening	Pass					
Ditches	Pass					
Seeding	Pass					

Inspector Name: Murray, Richard

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT