

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
03/24/2015

Document Number:  
666800792

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>417585</u>	<u>417582</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionsReports@wxpenergy.com	Field Inspections

**Compliance Summary:**

QtrQtr: NWSW Sec: 31 Twp: 6S Range: 94W

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
417560	WELL	PR	10/01/2011	GW	045-19554	Holl RWF 313-31	PR	<input checked="" type="checkbox"/>
417563	WELL	PR	12/08/2011	GW	045-19555	Holl RWF 424-31	PR	<input checked="" type="checkbox"/>
417566	WELL	PR	10/31/2011	GW	045-19556	Holl RWF 323-31	PR	<input checked="" type="checkbox"/>
417567	WELL	PR	10/01/2011	GW	045-19557	Holl RWF 514-31	PR	<input checked="" type="checkbox"/>
417571	WELL	PR	10/01/2011	GW	045-19559	Holl RWF 314-31	PR	<input checked="" type="checkbox"/>
417572	WELL	PR	12/08/2011	GW	045-19560	Holl RWF 13-31	PR	<input checked="" type="checkbox"/>
417573	WELL	PR	12/08/2011	GW	045-19561	Holl RWF 324-31	PR	<input checked="" type="checkbox"/>
417576	WELL	PR	10/31/2011	GW	045-19562	Holl RWF 423-31	PR	<input checked="" type="checkbox"/>
417583	WELL	PR	12/08/2011	GW	045-19564	Holl RWF 24-31	PR	<input checked="" type="checkbox"/>
417585	WELL	PR	12/08/2011	GW	045-19565	Holl RWF 413-31	PR	<input checked="" type="checkbox"/>
417592	WELL	PR	12/08/2011	GW	045-19566	Holl RWF 414-31	PR	<input checked="" type="checkbox"/>
417595	WELL	PR	10/01/2011	GW	045-19568	Holl RWF 14-31	PR	<input checked="" type="checkbox"/>

Equipment:		Location Inventory					
Special Purpose Pits:	1	Drilling Pits:	_____	Wells:	12	Production Pits:	_____
Condensate Tanks:	2	Water Tanks:	2	Separators:	12	Electric Motors:	_____
Gas or Diesel Motors:	_____	Cavity Pumps:	_____	LACT Unit:	_____	Pump Jacks:	_____
Electric Generators:	_____	Gas Pipeline:	1	Oil Pipeline:	_____	Water Pipeline:	1
Gas Compressors:	_____	VOC Combustor:	_____	Oil Tanks:	_____	Dehydrator Units:	_____
Multi-Well Pits:	_____	Pigging Station:	_____	Flare:	_____	Fuel Tanks:	_____

**Location**

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY			
Plunger Lift	12	SATISFACTORY			

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Pre-drill**

Location ID: 417585

**Site Preparation:**  
 Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/01/2010
Agency	yokleyb	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	06/01/2010
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	06/01/2010
Agency	yokleyb	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	06/01/2010
Agency	yokleyb	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/01/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/01/2010
Agency	kubeczko	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/25/2010

**S/AV:** SATISFACTORY      **Comment:** No drilling or completions being performed at time of inspection, No visal sign of cuttings or pits

**CA:**       **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_      **Comment:**

**CA:**       **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Inspector Name: Murray, Richard

Request LGD Attendance: _____
<u>LGD Contact Information:</u>
Name: _____ Phone Number: _____ Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>
<u>Summary of Operator Response to Landowner Issues:</u>
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>

**Facility**

Facility ID: 417560	Type: WELL	API Number: 045-19554	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417563	Type: WELL	API Number: 045-19555	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417566	Type: WELL	API Number: 045-19556	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417567	Type: WELL	API Number: 045-19557	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417571	Type: WELL	API Number: 045-19559	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417572	Type: WELL	API Number: 045-19560	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417573	Type: WELL	API Number: 045-19561	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417576	Type: WELL	API Number: 045-19562	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417583	Type: WELL	API Number: 045-19564	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				

Facility ID: 417585 Type: WELL API Number: 045-19565 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 417592 Type: WELL API Number: 045-19566 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

Facility ID: 417595 Type: WELL API Number: 045-19568 Status: PR Insp. Status: PR

**Producing Well**

Comment: Plunger lift

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS: \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y

Comment: \_\_\_\_\_

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass  
 1003c. Compacted areas have been cross ripped? Pass  
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Seeding	Pass					

Inspector Name: Murray, Richard

		Ditches	Pass			
Compaction	Pass					
Slope Roughening	Pass					

S/A/V: SATISFACTOR                      Corrective Date: \_\_\_\_\_  
Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT