

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/23/2015

Document Number:
674701134

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335482</u>	<u>335482</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66571</u>
Name of Operator:	<u>OXY USA WTP LP</u>
Address:	<u>P O BOX 27757 #110</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr:	<u>NWNE</u>	Sec:	<u>3</u>	Twp:	<u>7S</u>	Range:	<u>97W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/02/2014	663903274			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
299170	WELL	PR	01/01/2011	GW	045-17584	SHELL 697-34-14B	PR	<input checked="" type="checkbox"/>
299171	WELL	PR	07/19/2010	GW	045-17585	SHELL 697-34-14A	PR	<input checked="" type="checkbox"/>
299172	WELL	PR	07/19/2010	GW	045-17586	SHELL 697-34-22A	PR	<input checked="" type="checkbox"/>
299173	WELL	PR	07/01/2011	GW	045-17587	SHELL 697-34-22B	PR	<input checked="" type="checkbox"/>
299894	WELL	PR	01/18/2011	GW	045-17764	SHELL 697-34-08A	PR	<input checked="" type="checkbox"/>
299895	WELL	PR	04/10/2010	GW	045-17765	SHELL 797-03-06A	PR	<input checked="" type="checkbox"/>
299896	WELL	PR	05/23/2011	GW	045-17766	SHELL 797-03-06B	PR	<input checked="" type="checkbox"/>
299897	WELL	PR	07/01/2011	GW	045-17767	SHELL 697-34-08B	PR	<input checked="" type="checkbox"/>
300292	WELL	PR	04/28/2011	GW	045-17878	Shell 797-03-15A	PR	<input checked="" type="checkbox"/>
300293	WELL	PR	02/21/2012	GW	045-17879	SHELL 697-34-16A	PR	<input checked="" type="checkbox"/>

300303	WELL	PR	07/21/2011	GW	045-17882	Shell 797-03-15B	PR	X
300304	WELL	PR	06/27/2011	GW	045-17883	Shell 797-03-31A	PR	X
300305	WELL	PR	06/27/2011	GW	045-17884	Shell 697-34-16B	PR	X
300306	WELL	PR	04/28/2011	GW	045-17885	Shell 797-03-39B	PR	X
300307	WELL	PR	07/21/2011	GW	045-17886	Shell 797-03-39A	PR	X
300308	WELL	PR	04/28/2011	GW	045-17887	Shell 797-03-38	PR	X
300309	WELL	PR	04/28/2011	GW	045-17888	Shell 797-03-37	PR	X
300310	WELL	PR	06/27/2011	GW	045-17889	Shell 797-03-31B	PR	X
300311	WELL	PR	06/27/2011	GW	045-17890	Shell 797-03-23A	PR	X
300312	WELL	PR	06/27/2011	GW	045-17891	Shell 797-03-23B	PR	X
374710	WELL	PR	06/27/2011	GW	045-18386	Shell 697-34-24	PR	X
426766	TANK BATTERY	XX	04/14/2009	-	-	SHELL-67S97W 3NWNE	XX	
426767	TANK BATTERY	XX	04/14/2009	-	-	SHELL-67S97W 3NWNE	XX	

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	500 bbl tanks have 300 bbl labels.	Install sign to comply with rule 210.	04/24/2015
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-248-0497

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Tumble weeds trapped around the cumbusters.	Remove tumble weeds.	03/30/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	1	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Dehydrator	1	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			
Emission Control Device	3	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical containers at wells		
Bird Protectors	19	SATISFACTORY			
Horizontal Heated Separator	14	SATISFACTORY			

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	500 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action				Corrective Date	
Comment	Tank all in same berm				

Facilities:	
<input type="checkbox"/> New Tank	Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment	Tank all in same berm			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment	Tank all in same berm			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal				
Corrective Action				Corrective Date
Comment	Tank all in same berm			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335482

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
	HouseyM	Based on the inorganic analytical results (pH and SAR), at least three feet of verifiable clean fill material must be placed over the area.	01/06/2014

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 299170 Type: WELL API Number: 045-17584 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299171 Type: WELL API Number: 045-17585 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299172	Type: WELL	API Number: 045-17586	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299173	Type: WELL	API Number: 045-17587	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299894	Type: WELL	API Number: 045-17764	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299895	Type: WELL	API Number: 045-17765	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299896	Type: WELL	API Number: 045-17766	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299897	Type: WELL	API Number: 045-17767	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300292	Type: WELL	API Number: 045-17878	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300293	Type: WELL	API Number: 045-17879	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300303	Type: WELL	API Number: 045-17882	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300304	Type: WELL	API Number: 045-17883	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300305	Type: WELL	API Number: 045-17884	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 300306	Type: WELL	API Number: 045-17885	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300307 Type: WELL API Number: 045-17886 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300308 Type: WELL API Number: 045-17887 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300309 Type: WELL API Number: 045-17888 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300310 Type: WELL API Number: 045-17889 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300311 Type: WELL API Number: 045-17890 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 300312 Type: WELL API Number: 045-17891 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 374710 Type: WELL API Number: 045-18386 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: LONGWORTH, MIKE

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Gravel	Pass					
Seeding	Fail					
Ditches	Pass					
Berms	Pass					
Compaction	Pass					
Check Dams	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **04/24/2015**

Comment: **Cut slope behind tank battery is unstable and sloughing off sediment on to location. Sediment has built up nearly to top of berm.**

CA: **Install and maintain BMPs to prevent migration of sediment.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701135	Labels, weeds, unstable wall	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3574424

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)