

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/19/2015

Document Number:
674701113

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335222	335222	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr:	<u>SENE</u>	Sec:	<u>31</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/03/2014	663902746			SATISFACTORY			No
06/04/2013	663801085			SATISFACTORY			No
06/04/2013	663801084			ACTION REQUIRED			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210852	WELL	PA	07/02/2010	GW	045-06610	ARCO MV-21-31	PA	<input checked="" type="checkbox"/>
210948	WELL	PA	08/02/1993	GW	045-06706	ARCO TW 5-31	PA	<input checked="" type="checkbox"/>
274025	WELL	PR	03/24/2010	GW	045-10317	PUCKETT GM 542-31	PR	<input checked="" type="checkbox"/>
274026	WELL	PR	04/06/2010	GW	045-10316	PUCKETT GM 442-31	PR	<input checked="" type="checkbox"/>
274027	WELL	PR	04/04/2005	GW	045-10315	PUCKETT GM 342-31	PR	<input checked="" type="checkbox"/>
298969	WELL	PR	10/14/2008	GW	045-17503	PUCKETT GM 341-31	PR	<input checked="" type="checkbox"/>
298970	WELL	PR	10/14/2008	GW	045-17504	PUCKETT GM 41-31	PR	<input checked="" type="checkbox"/>
298971	WELL	PR	10/14/2008	GW	045-17505	PUCKETT GM 532-31	PR	<input checked="" type="checkbox"/>
298972	WELL	PR	10/14/2008	GW	045-17506	PUCKETT GM 432-31	PR	<input checked="" type="checkbox"/>

298973	WELL	PR	03/01/2011	GW	045-17507	PUCKETT GM 332-31	PR	<input checked="" type="checkbox"/>
298974	WELL	PR	10/14/2008	GW	045-17508	PUCKETT GM 32-31	PR	<input checked="" type="checkbox"/>
298975	WELL	AL	09/13/2011	LO	045-17509	PUCKETT GM 431-31	AL	<input type="checkbox"/>
298976	WELL	PR	10/15/2008	GW	045-17510	PUCKETT GM 331-31	PR	<input checked="" type="checkbox"/>
298978	WELL	PR	10/15/2008	GW	045-17511	PUCKETT GM 31-31	PR	<input checked="" type="checkbox"/>
298979	WELL	PR	01/01/2011	GW	045-17512	PUCKETT GM411-32	PR	<input checked="" type="checkbox"/>
298980	WELL	PR	10/15/2008	GW	045-17513	PUCKETT GM 412-32	PR	<input checked="" type="checkbox"/>
298981	WELL	PR	10/15/2008	GW	045-17514	PUCKETT GM 512-32	PR	<input checked="" type="checkbox"/>
298982	WELL	PR	10/15/2008	GW	045-17515	PUCKETT GM 312-32	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Stains at wells GM411-32 and GM 532-31	04/02/2015

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

TANK BATTERY	SATISFACTORY			
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Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	15	SATISFACTORY			
Bird Protectors	9	SATISFACTORY			
Horizontal Heated Separator	18	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	HEATED STEEL AST	,	
S/A/V: SATISFACTORY	Comment:				
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Corrective Action				Corrective Date	
Comment	Tanks in same berm				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST	,	
S/A/V: SATISFACTORY	Comment:				
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action				Corrective Date	
Comment	Tanks in same berm				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	,

Inspector Name: LONGWORTH, MIKE

S/A/V:	SATISFACTORY	Comment:				
Corrective Action:					Corrective Date:	
Paint						
Condition	Adequate					
Other (Content)	_____					
Other (Capacity)	_____					
Other (Type)	_____					
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action					Corrective Date	
Comment						

Venting:		
Yes/No	Comment	
YES	Bradens open to vent.	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335222

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210852 Type: WELL API Number: 045-06610 Status: PA Insp. Status: PA

Facility ID: 210948 Type: WELL API Number: 045-06706 Status: PA Insp. Status: PA

Facility ID: 274025 Type: WELL API Number: 045-10317 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 274026 Type: WELL API Number: 045-10316 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 274027	Type: WELL	API Number: 045-10315	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298969	Type: WELL	API Number: 045-17503	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Facility ID: 298970	Type: WELL	API Number: 045-17504	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298971	Type: WELL	API Number: 045-17505	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298972	Type: WELL	API Number: 045-17506	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298973	Type: WELL	API Number: 045-17507	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298974	Type: WELL	API Number: 045-17508	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298976	Type: WELL	API Number: 045-17510	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298978	Type: WELL	API Number: 045-17511	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298979	Type: WELL	API Number: 045-17512	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298980	Type: WELL	API Number: 045-17513	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 298981	Type: WELL	API Number: 045-17514	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 298982 Type: WELL API Number: 045-17515 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Wells have on production since Aug. 2009. Interim reclamation needed.

- 1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Check Dams	Pass					
Gravel	Pass					
		Ditches	Fail			sediment at inlet of check dam 39.48146 - 108.14273
Ditches	Fail					Behind separators ditch is full of sediment
Berms	Pass					

Inspector Name: LONGWORTH, MIKE

	Compaction	Pass		
	Gravel	Pass		
	Culverts	Pass		
	Check Dams	Pass		Sediment beginning to collect.

S/A/V: **ACTION REQUIRED** Corrective Date: **04/20/2015**

Comment: **Cut slope behind separators is unstable with a rill cut into wall. Ditch behind separators is full of sediment.**

CA: **Install and maintain BMPs to prevent migration of sediment.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701114	Stains at wells and storm water photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3573562

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)