

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400757811

Date Received: 12/22/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37224-00 6. County: WELD
 7. Well Name: WELLS RANCH AE Well Number: 20-62HN
 8. Location: QtrQtr: NWSW Section: 20 Township: 6N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/26/2013 End Date: 12/30/2013 Date of First Production this formation: 01/29/2014

Perforations Top: 7090 Bottom: 10969 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara w/ 2637277 gals of PermStim and Slick Water with 3677600#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 62792 Max pressure during treatment (psi): 5781
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.92
 Total acid used in treatment (bbl): _____ Number of staged intervals: 20
 Recycled water used in treatment (bbl): 4163 Flowback volume recovered (bbl): 274
 Fresh water used in treatment (bbl): 58628 Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 3677600 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/04/2014 Hours: 24 Bbl oil: 267 Mcf Gas: 234 Bbl H2O: 411
 Calculated 24 hour rate: Bbl oil: 267 Mcf Gas: 234 Bbl H2O: 411 GOR: 876
 Test Method: FLOWING Casing PSI: 254 Tubing PSI: 782 Choke Size: 18/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 40
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6818 Tbg setting date: 01/21/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 12/22/2014 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

| | |
|-----------|-------------------|
| 400757811 | FORM 5A SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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|--------|------------------------------------------------------------------------|--------------------------|
| Permit | Operator provided correct fluid totals. Data has been input into form. | 3/20/2015 12:49:52 PM |
| Permit | Contacted operator to verify fluid totals. | 3/12/2015 1:11:32 PM |

Total: 2 comment(s)