



Service Order #: 18850

Date: 23-Feb-15

Well Name	Location	County	St	API#		
KERBS K 20-6						
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	TUBING		OIL			

Customer: NOBLE ENERGY

Remarks: 125 SKS 1.15 YEILD 4.99 GAL/SK  
TD 2505  
212 SKS 1.15 YEILD 4.99 GAL/SK  
TD 520 TO SURFACE  
TOP OFF

Customer Rep: PH:

WELLBORE DATA				
Type	Size	Weight	Depth	Volume
Surface Casing:				
Production Casing:				
Intermediate:				
Drill Pipe:				
Tubing:	2.378	4.7	2,505.0	8.0

  

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	7.875	0.0	2,505.0	

OTHER DATA		
BHT	Max PSI	Total Depth
	1,500	2,505.0

Packer or RetainerType / Depth:

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Perf Depths:	#	Total
	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY (lb/gl)	PRESS (psi)	STG TOT (bbbls)	TOTAL (bbbls)	REMARKS
	WATER (gpm)	PUMP (bpm)					
13:44	0	0.0	7.67	4	0.0	0.0	START JOB
13:49	0	0.0	7.86	6	0.0	0.0	START PSI TEST 1500 PSI
13:50	0	0.0	7.89	70	0.0	0.2	END OF PSI TEST
13:52	0	0.4	7.87	0	0.0	0.2	START H2O AHEAD
14:02	0	2.2	16.00	230	20.0	20.2	END OF H2O AHEAD 20 BBL
14:02	0	2.2	16.02	232	20.1	20.3	START CMT 15.8#
14:14	0	2.3	15.35	24	25.9	46.2	END OF CMT
14:14	0	2.3	14.96	24	0.0	46.4	START DISPLACEMENT 8 BBLS
14:17	0	2.1	15.88	8	8.0	54.4	END OF DISPLACEMENT/TRIP OUT
15:01	0	0.0	15.63	0	8.0	77.8	START PSI TEST
15:02	0	0.0	15.67	12	0.0	77.8	END OF 1500 PSI TEST
15:03	0	0.0	15.65	0	0.0	77.8	START H2O AHAED
15:05	0	2.5	15.73	73	6.1	83.9	END OF H2O AHEAD
15:06	0	2.5	15.68	64	0.0	84.0	START CMT 15.8#
15:26	33	0.5	15.80	29	43.6	127.7	END OF CMT/ TRIP OUT

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
2.5	2.2	2,141	70

Customer Acknowledgement:	Service Rating:	Cementer:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory		

