

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400590473

Date Received:  
04/16/2014

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 100322 Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-37418-00 County: WELD

Well Name: CROW CREEK STATE AC Well Number: 36-72HN

Location: QtrQtr: SWSE Section: 36 Township: 7N Range: 63W Meridian: 6

Footage at surface: Distance: 270 feet Direction: FSL Distance: 1388 feet Direction: FEL

As Drilled Latitude: 40.523624 As Drilled Longitude: -104.379858

GPS Data:  
Date of Measurement: 08/26/2013 PDOP Reading: 3.3 GPS Instrument Operator's Name: BRANDI BINGHAM

\*\* If directional footage at Top of Prod. Zone Dist.: 735 feet. Direction: FSL Dist.: 671 feet. Direction: FEL  
Sec: 36 Twp: 7N Rng: 63W

\*\* If directional footage at Bottom Hole Dist.: 535 feet. Direction: FNL Dist.: 660 feet. Direction: FEL  
Sec: 36 Twp: 7N Rng: 63W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: 9804.8

Spud Date: (when the 1st bit hit the dirt) 11/08/2013 Date TD: 11/14/2013 Date Casing Set or D&A: 11/16/2013

Rig Release Date: \_\_\_\_\_ Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11211 TVD\*\* 6702 Plug Back Total Depth MD 11200 TVD\*\* 6702

Elevations GR 4850 KB 4874 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, MUD, GR

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75	0	124	80	0	124	VISU
SURF	13+3/4	9+5/8	36	0	631	341	0	631	VISU
1ST	8+3/4	7	26	0	7,061	580	850	7,061	CALC
1ST LINER	6+1/8	4+1/2	11.6	6959	11,201	0			

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,578				
SUSSEX	4,474				
PARKMAN	4,686				
SHANNON	5,112				
TEEPEE BUTTES	6,009				
NIOBRARA	6,734				

Comment:

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 4/16/2014 Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400590498	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400590499	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400590473	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590479	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590480	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590482	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590485	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590486	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590487	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590490	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590493	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400590501	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400812420	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected BHL footages to reflect directional survey reported values. CBL corrupted. Contacted operator. Returned to draft.	3/19/2015 8:07:34 AM

Total: 1 comment(s)