

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/19/2015

Document Number:
674701107

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334811	334811	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>6</u>	Twp:	<u>7S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/25/2014	674700104			SATISFACTORY			No
02/03/2014	663902743			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210997	WELL	PR	10/25/2005	GW	045-06755	ARCO MV 17-6	PR	<input checked="" type="checkbox"/>
297225	WELL	PR	07/17/2008	GW	045-16338	PUCKETT GM 422-6	PR	<input checked="" type="checkbox"/>
297226	WELL	PR	07/17/2008	GW	045-16339	PUCKETT GM 321-6	PR	<input checked="" type="checkbox"/>
297228	WELL	PR	11/18/2008	GW	045-16340	PUCKETT GM 412-6	PR	<input checked="" type="checkbox"/>
297229	WELL	PR	07/17/2008	GW	045-16341	PUCKETT GM 522-6	PR	<input checked="" type="checkbox"/>
297230	WELL	PR	07/17/2008	GW	045-16342	PUCKETT GM 322-6	PR	<input checked="" type="checkbox"/>
297231	WELL	PR	07/17/2008	GW	045-16343	PUCKETT GM 421-6	PR	<input checked="" type="checkbox"/>
297232	WELL	PR	04/01/2012	GW	045-16344	PUCKETT GM 22-6	PR	<input checked="" type="checkbox"/>
297233	WELL	PR	07/17/2008	GW	045-16345	PUCKETT GM 12-6	PR	<input checked="" type="checkbox"/>

297234	WELL	PR	10/18/2008	GW	045-16346	PUCKETT GM 312-6	PR	<input checked="" type="checkbox"/>
297235	WELL	PR	07/17/2008	GW	045-16347	PUCKETT GM 21-6	PR	<input checked="" type="checkbox"/>
297236	WELL	PR	07/17/2008	GW	045-16348	PUCKETT GM 11-6	PR	<input checked="" type="checkbox"/>
297237	WELL	PR	07/17/2008	GW	045-16349	PUCKETT GM 411-6	PR	<input checked="" type="checkbox"/>
297238	WELL	PR	04/01/2012	GW	045-16350	PUCKETT GM 311-6	PR	<input checked="" type="checkbox"/>
297239	WELL	PR	07/17/2008	GW	045-16351	PUCKETT GM 511-6	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	10	SATISFACTORY			

Horizontal Heated Separator	16	SATISFACTORY		
Ancillary equipment	1	SATISFACTORY	Chemical container at wells	
Plunger Lift	15	SATISFACTORY		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<100 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) 80 bbl _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	400 BBLS	STEEL AST	,
S/A/V: SATISFACTORY	Comment:			
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment
YES	Bradens open to vent

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334811

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210997 Type: WELL API Number: 045-06755 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297225 Type: WELL API Number: 045-16338 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297226 Type: WELL API Number: 045-16339 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 297228	Type: WELL	API Number: 045-16340	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297229	Type: WELL	API Number: 045-16341	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297230	Type: WELL	API Number: 045-16342	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297231	Type: WELL	API Number: 045-16343	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297232	Type: WELL	API Number: 045-16344	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297233	Type: WELL	API Number: 045-16345	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297234	Type: WELL	API Number: 045-16346	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297235	Type: WELL	API Number: 045-16347	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297236	Type: WELL	API Number: 045-16348	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297237	Type: WELL	API Number: 045-16349	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297238	Type: WELL	API Number: 045-16350	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 297239	Type: WELL	API Number: 045-16351	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Compaction	Pass					
Ditches	Pass					
Seeding						
		Culverts	Pass			
		Check Dams	Pass			
		Gravel	Pass			
		Compaction	Pass			
Gravel	Pass					
Check Dams	Pass					

Inspector Name: LONGWORTH, MIKE

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT