

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:  
03/16/2015Document Number:  
673401904

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 222829      | 312916 | Waldron, Emily  | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 10409Name of Operator: PEAKVIEW OPERATING COMPANY, LLCAddress: 216 16TH STREET, SUITE 1450City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name | Phone        | Email                    | Comment |
|--------------|--------------|--------------------------|---------|
| Wise, Wayne  |              | wwise@peakviewenergy.com |         |
| Coe, Lyell   | 303.386.5074 | lcoe@peakviewenergy.com  |         |

**Compliance Summary:**QtrQtr: NESE Sec: 8 Twp: 6N Range: 90W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 02/07/2014 | 673400259 | PR         | PR          | ACTION REQUIRED               |          |                | No              |
| 05/07/2013 | 669300555 |            |             | SATISFACTORY                  |          |                | No              |
| 01/28/2013 | 669300338 | PR         | SI          | ACTION REQUIRED               |          |                | No              |
| 01/11/2013 | 669300316 | PR         | SI          | SATISFACTORY                  | P        |                | No              |
| 01/09/2012 | 662300100 |            |             | SATISFACTORY                  |          |                | No              |
| 03/14/2011 | 200305209 | PR         | PR          | ACTION REQUIRED               |          |                | Yes             |
| 02/22/2011 | 200298649 | PR         | PR          | ACTION REQUIRED               |          |                | Yes             |
| 11/17/2010 | 200290844 | PR         | PR          | ACTION REQUIRED               |          |                | No              |
| 09/21/2010 | 200277377 | PR         | PR          | ACTION REQUIRED               |          |                | Yes             |
| 07/08/2002 | 200030117 | PR         | PR          | SATISFACTORY                  |          | Pass           | No              |
| 03/28/2000 | 200006021 | PR         | PR          | SATISFACTORY                  |          | Pass           | No              |
| 12/15/1998 | 500154552 | PR         | PR          |                               |          |                |                 |
| 08/13/1996 | 500154551 | PR         | PR          |                               |          | Pass           | No              |

**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name          | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|-------------------------------------|
| 222829      | WELL | PR     | 05/17/1973  | OW         | 081-06189 | VOLOSHIN-MORTON 1 (-8) | PR          | <input checked="" type="checkbox"/> |

**Equipment:**Location Inventory

Inspector Name: Waldron, Emily

|                              |                        |                     |                         |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____  | Drilling Pits: _____   | Wells: _____        | Production Pits: _____  |
| Condensate Tanks: _____      | Water Tanks: _____     | Separators: _____   | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: _____       |
| Electric Generators: _____   | Gas Pipeline: _____    | Oil Pipeline: _____ | Water Pipeline: _____   |
| Gas Compressors: _____       | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

### Location

| <b>Signs/Marker:</b> |                              |         |                   |         |
|----------------------|------------------------------|---------|-------------------|---------|
| Type                 | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| BATTERY              | SATISFACTORY                 |         |                   |         |
| TANK LABELS/PLACARDS | SATISFACTORY                 |         |                   |         |
| WELLHEAD             | SATISFACTORY                 |         |                   |         |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: **720-402-3080**

Corrective Action: \_\_\_\_\_

### Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

### Equipment:

| Type                    | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-------------------------|---|------------------------------|---------|-------------------|---------|
| Bird Protectors         |   |                              |         |                   |         |
| Dehydrator              | 1 | SATISFACTORY                 |         |                   |         |
| Emission Control Device | 1 | SATISFACTORY                 |         |                   |         |
| Pump Jack               | 1 | SATISFACTORY                 |         |                   |         |

### Facilities:

☐ New Tank

Tank ID: \_\_\_\_\_

| Contents  | # | Capacity | Type      | SE GPS                |
|-----------|---|----------|-----------|-----------------------|
| CRUDE OIL | 2 | 400 BBLS | STEEL AST | 40.491320,-107.509260 |

S/A/V: SATISFACTORY

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

### Paint

| Condition | Adequate |
|-----------|----------|
|-----------|----------|

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

### Berms

| Type  | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate |                     |                     | Adequate    |

Inspector Name: Waldron, Emily

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
| Comment           |  |                 |  |

|                 |         |
|-----------------|---------|
| <b>Venting:</b> |         |
| Yes/No          | Comment |
| NO              |         |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

**Predrill**

Location ID: 222829

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group         | User     | Comment  | Date       |
|---------------|----------|--|------------|
| Environmental | fischera | Submit field notes on future sampling events.  | 08/01/2014 |
| Environmental | fischera | Provide means to determine if free product (hydrocarbons and/visible sheen) is on the shallow groundwater surface. Based on the measured depth to groundwater and monitoring well construction details, it appears that the top of the monitoring well screen intervals are below the water table surface by approximately two-feet +/- . This will not allow for determining the depth to product (DTP) including visible sheens if present.  | 08/01/2014 |
| Environmental | fischera | By September 12, 2013 provide a more concrete schedule for when remediation activities will take place.  | 08/29/2013 |
| Environmental | fischera | Approval of this Sundry does NOT allow for closure of this remediation (REM 7716) after four consecutive quarters of groundwater compliance with Table 910-1. Provide means to determine if free product (hydrocarbons and/visible sheen) is on the shallow groundwater surface.   | 08/01/2014 |
| Environmental | neidelk  | Provide means to determine if free product (hydrocarbons and/visible sheen) is on the shallow groundwater surface. Based on the measured depth to groundwater and monitoring well construction details, it appears that the top of the monitoring well screen intervals are below the water table surface by approximately two-feet +/- . This will not allow for determining the depth to product (DTP) including visible sheens if present. Refer to Remediation Number, (REM 7716) on future correspondence and submittals. | 02/26/2015 |
| Environmental | fischera | Refer to Remediation Number, (REM 7716) on future correspondence and submittals.   | 08/01/2014 |
| Environmental | fischera | Notify COGCC EPS Staff (Kris.Neidel@state.co.us and alex.fischer@state.co.us) 72 hours prior to beginning remediation activities.  | 08/29/2013 |
| Environmental | fischera | Based on on field screening (PID) and visual observation, discrete samples shall be collected submitted fro chemical analysis (910-1) to adequately characterize the remediation efforts.  | 08/29/2013 |

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

S/AV: \_\_\_\_\_ Comment: \_\_\_\_\_

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 222829 Type: WELL API Number: 081-06189 Status: PR Insp. Status: PR

**Producing Well**

Comment: Pumping.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Inspector Name: Waldron, Emily

|   |   |
|---|---|
| Debris removed _____  | No disturbance /Location never built _____  |
| Access Roads _____  | Regraded _____  |
| Gravel removed _____  | Contoured _____   |
| _____   | Culverts removed _____  |
| Location and associated production facilities reclaimed _____ | Locations, facilities, roads, recontoured _____   |
| Compaction alleviation _____                                  | Dust and erosion control _____  |
| Non cropland: Revegetated 80% _____                           | Cropland: perennial forage _____  |
| Weeds present _____   | Subsidence _____  |
| Comment: _____  |   |
| Corrective Action: _____                                      | Date _____  |
| Overall Final Reclamation _____                               | Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/> |

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
|                  |                 |                         |                       |               |                          |         |

S/A/V: **ACTION REQUIRED** Corrective Date: **04/16/2015**

Comment: **No stormwater BMPs apparent on location. Loose soil on northeast corner of location. Is this from remediation document number 1949181?**

CA: **Install BMPs to prevent site degradation from potential spills and/or releases from stored materials. Loose soil should have additional stormwater BMPs to prevent offsite migration.**

Pits: ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description             | URL   |
|--------------|-------------------------|---|
| 673401923    | Loose soil with no BMPs | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3572375">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3572375</a> |

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)