

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400811408

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580  
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP  
3. Address: PO BOX 4289  
City: FARMINGTON State: NM Zip: 87499  
4. Contact Name: Ali Savage  
Phone: (281) 2065359  
Fax: (281) 2065721  
Email: ali.savage@conocophillips.com

5. API Number 05-005-07226-00  
6. County: ARAPAHOE  
7. Well Name: Property Reserve 4-65 3-4  
Well Number: 1H  
8. Location: QtrQtr: SESE Section: 3 Township: 4S Range: 65W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2015 End Date: 01/24/2015 Date of First Production this formation: 02/23/2015

Perforations Top: 8253 Bottom: 16793 No. Holes: 1470 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 49 stages w/ 11,915,857 lbs total proppant including 926,494 lbs 100 Mesh + 10,989,363 lbs in 277,449 bbls total base fluid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 277449 Max pressure during treatment (psi): 8926

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 3557 Number of staged intervals: 49

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13793

Fresh water used in treatment (bbl): 273892 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11997860 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2015 Hours: 24 Bbl oil: 763 Mcf Gas: 1048 Bbl H2O: 548

Calculated 24 hour rate: Bbl oil: 763 Mcf Gas: 1048 Bbl H2O: 548 GOR: 1374

Test Method: Flow Casing PSI: 0 Tubing PSI: 975 Choke Size: 26/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7861 Tbg setting date: 02/18/2015 Packer Depth: 7639

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Frac information has been uploaded to FracFocus.org

Gas BTU is an estimate based on nearby wells and will be updated when the gas analysis is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ali Savage

Title: Regulatory Specialist Date: \_\_\_\_\_ Email ali.savage@conocophillips.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400811779	WELLBORE DIAGRAM
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)