

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400807005

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:
Email: briley@billbarrettcorp.com

5. API Number 05-123-40451-01
6. County: WELD
7. Well Name: Coffelt
Well Number: 5-61-35-0108BH2
8. Location: QtrQtr: NWNW Section: 35 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/31/2015 End Date: 02/04/2015 Date of First Production this formation: 02/24/2015
Perforations Top: 6300 Bottom: 15665 No. Holes: 1440 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC 40 STAGES WITH 900,260 LBS OF 40/70 SAND AND 11,094,120 LBS OF 20/40 SAND AND 191,226 BBLs TOTAL FLUID

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 191226
Max pressure during treatment (psi): 8328
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.62
Total acid used in treatment (bbl):
Number of staged intervals: 40
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 7057
Fresh water used in treatment (bbl): 191226
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 11994380
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/17/2015 Hours: 24 Bbl oil: 74 Mcf Gas: 0 Bbl H2O: 354
Calculated 24 hour rate: Bbl oil: 74 Mcf Gas: 0 Bbl H2O: 354 GOR: 0
Test Method: flowing Casing PSI: 873 Tubing PSI: 595 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1362 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5922 Tbg setting date: 02/14/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400807057	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)