

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326 a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely State: CO Zip: 81648		Fax: 970-675-3800	
API Number: 05-103-08495	Field Name: Rangely Weber Sand Unit	Field Number: 72370	
Well Name: UNION PACIFIC	Number: 108X21		
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 21, T2N, R102W, 6TH P.M.			

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 150200

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA
Weber Formation	6098-6471'	

Casing Test <input type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 7/8"	Tubing Depth: 6324	Top Packer Depth: 5931'	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date: 3/18/15	Well Status During Test: Injecting	Date of Last Approved MIT: 3/10/2011	Casing Pressure Before Test	Initial Tubing Pressure: 1680	Final Tubing Pressure
Starting Casing Test Pressure: 1250	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure: 1250	Pressure Loss or Gain During Test: -0	

Test Witnessed by State Representative? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	OGCC Field Representative: Chuck Browning
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Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input type="checkbox"/> CBL or Equivalent Run Date: _____	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

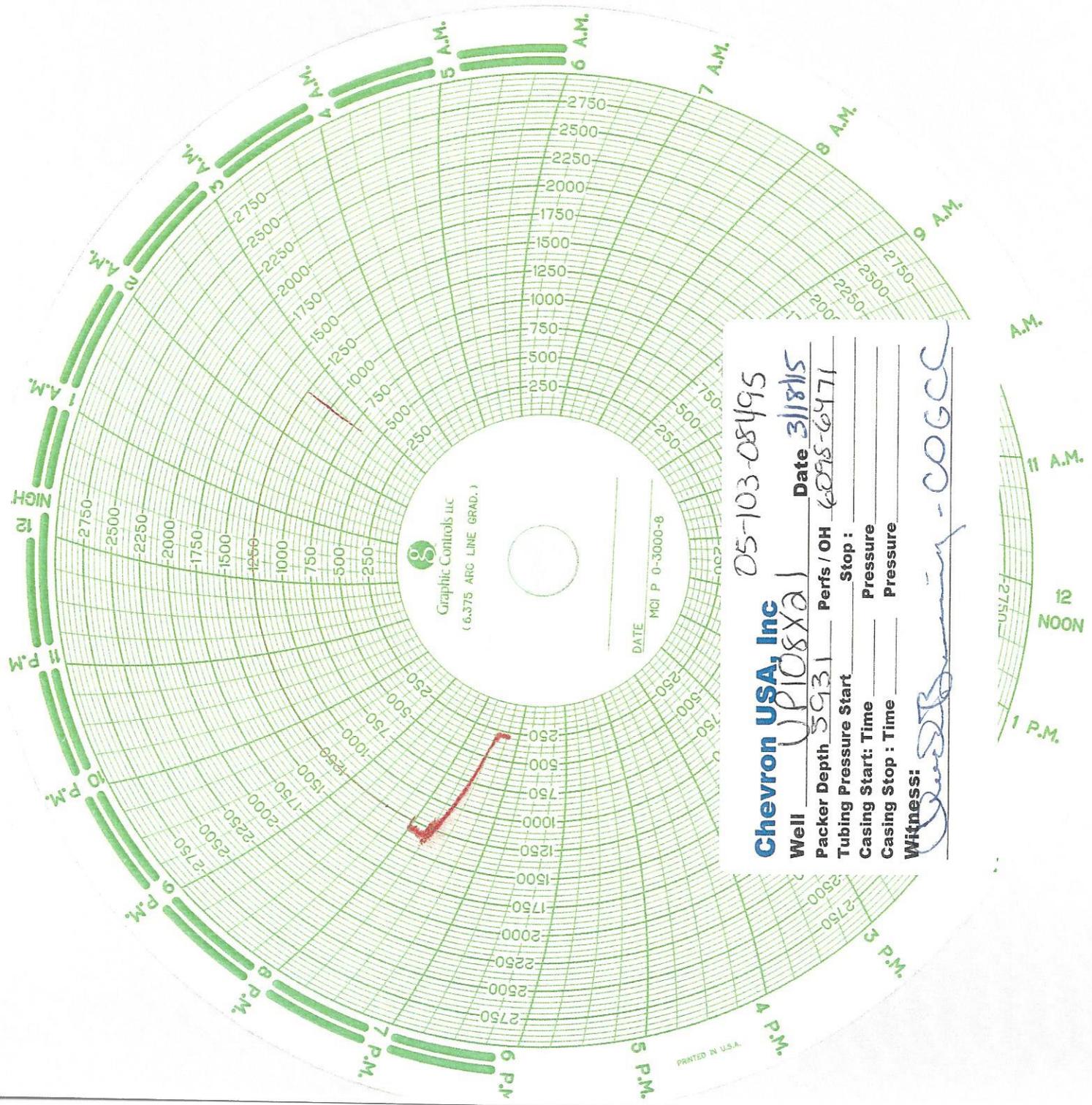
Print Name: Diane L Peterson Doc#400793122 Field Inspection # 668402684

Signed: Diane L Peterson Title: Regulatory Specialist Date: 3/18/15

OGCC Approval: Chuck Browning Title: NW Insp Date: 3/18/15

Conditions of Approval, if any:

sinking hole north side should be taken care of when skid is installed



Chevron USA, Inc
 Well U108Xa1 Date 3/18/15
 Packer Depth 5931 Perfs / OH 6098-6471
 Tubing Pressure Start _____ Stop: _____
 Casing Start: Time _____ Pressure _____
 Casing Stop: Time _____ Pressure _____
 Witness: [Signature] - COGCC