

**FORM  
5**Rev  
09/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400496866

Date Received:

10/16/2013

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322 Contact Name: Julie Webb  
Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2316  
Address: 1625 BROADWAY STE 2200 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202

API Number 05-123-26659-00 County: WELD  
Well Name: TREBOR B Well Number: 11-19  
Location: QtrQtr: NENW Section: 11 Township: 5N Range: 64W Meridian: 6  
Footage at surface: Distance: 1320 feet Direction: FNL Distance: 1320 feet Direction: FWL  
As Drilled Latitude: 40.417473 As Drilled Longitude: -104.522294

## GPS Data:

Date of Measurement: 01/04/2008 PDOP Reading: 3.8 GPS Instrument Operator's Name: Brian DeRose

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: KERSEY Field Number: 44600

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/30/2007 Date TD: 01/03/2008 Date Casing Set or D&A: 01/03/2008

Rig Release Date: \_\_\_\_\_ Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 6910 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 6887 TVD\*\* \_\_\_\_\_Elevations GR 4599 KB 4609 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	470	352	0	470	CALC
1ST	7+7/8	4+1/2	11.6	0	6,903	900	1,954	6,903	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 08/29/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	S.C. 1.1	1,230	175	572	1,230

## Details of work:

Control well w/kill fluid. RIH w/ blade bit, and scraper. Tagged fill at 6409' KB. TIH w/ RBP, retrieved head, 2 3/8" tubing. Set RBP @ 6409' KB. Dump 2 sks sand on top. Pressure test to 1500#. Roll hole. Unland casing. Pick Up mule shoe and TIH w/40 jts of 1 1/4" to 1230'. Test lines to 3000 psi. Pump 5bbl water ahead. Pump 175 sks of "G" neat 15.8 ppg cement from 1230' to 572'. Bond log from 2000' to surface. RIH w/ retrieving head and establish circulation and latch onto RBP. Roll hole clean and release RBP. Land 2 3/8" 4.7 # J-55 tubing to 6719' KB. Rig down and move off.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

## Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Regulatory Analyst Date: 10/16/2013 Email: MClark@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400496943	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400496866	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400496888	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)