

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400539499

Date Received:

01/14/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-37547-00

County: WELD

Well Name: ROHN STATE

Well Number: LD09-68-1HN

Location: QtrQtr: NENE Section: 9 Township: 9N Range: 58W Meridian: 6

Footage at surface: Distance: 935 feet Direction: FNL Distance: 480 feet Direction: FEL

As Drilled Latitude: 40.770602 As Drilled Longitude: -103.861705

GPS Data:

Date of Measurement: 08/20/2013 PDOP Reading: 2.1 GPS Instrument Operator's Name: BRANDI BINGHAM

** If directional footage at Top of Prod. Zone Dist.: 984 feet Direction: FNL Dist.: 1313 feet Direction: FEL

Sec: 9 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 969 feet Direction: FNL Dist.: 660 feet Direction: FWL

Sec: 9 Twp: 9N Rng: 58W

Field Name: DJ HORIZONTAL NIOBRARA

Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/24/2013 Date TD: 09/29/2013 Date Casing Set or D&A: 09/30/2013

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9435 TVD** 5660 Plug Back Total Depth MD 9435 TVD** 5660

Elevations GR 4739 KB 4769 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MUD, GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	80	0	130	VISU
SURF	13+3/4	9+5/8	36	0	1,248	515	0	1,248	VISU
1ST	8+3/4	7	26	0	6,108	488	420	6,108	CBL
1ST LINER	6+1/8	4+1/2	11.6	5967	9,425				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,211				
PARKMAN	3,268				
SUSSEX	3,888				
SHANNON	4,325				
TEEPEE BUTTES	5,021				
NIOBRARA	5,780				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 1/14/2014 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400539536	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400539516	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400539499	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539509	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539510	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539511	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539512	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539513	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539514	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539515	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539537	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400539646	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	API # on directional data is type-o, 27547 but should be 37547, but it is the correct spreadsheet for this well. requested corrected directional data from Kathleen Mills. Corrected DD sent 3/16/2015; deleted incorrect attachment.	3/2/2015 10:13:22 AM
Permit	Changed field name to DJ Horiz. Niobrara.	2/24/2015 8:17:28 AM

Total: 2 comment(s)