FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL & GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: Elvera Berryman
Phone: (303) 390-4221
Fax: (303) 390-1598
Email: elvera.berryman@whiting.com

5. API Number 05-123-38804-00
6. County: WELD
7. Well Name: Horsetail
Well Number: 29G-2012B
8. Location: QtrQtr: SWNE Section: 29 Township: 10N Range: 57W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/12/2014 End Date: 12/19/2014 Date of First Production this formation: 01/31/2015

Perforations Top: 6004 Bottom: 13620 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Cemented liner: 40 staged intervals, ; 643 bbl Total 15% HCL, 82881 bbl 22# pHaserFrac XL Gel, 14195 bbl 22# CMHPG WaterFrac Linear Gel, 33373 bbl Slickwater
Total Proppant: 6429856#20/40 Ottawa; 118868#40/70 Ottawa
See attached Frac Summary Report and Wellbore Diagram for details.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 131092 Max pressure during treatment (psi): 10261

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 643 Number of staged intervals: 40

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 29333

Fresh water used in treatment (bbl): 131092 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6549693 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/06/2015 Hours: 24 Bbl oil: 268 Mcf Gas: 152 Bbl H2O: 722

Calculated 24 hour rate: Bbl oil: 268 Mcf Gas: 152 Bbl H2O: 722 GOR: 567

Test Method: Separator Casing PSI: 60 Tubing PSI: 210 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1677 API Gravity Oil: 32

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4995 Tbg setting date: 01/16/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elvera Berryman

Title: Engineer Tech Date: Email: elvera.berryman@whiting.com

Attachment Check List

Att Doc Num	Name
400805067	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)