

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400541700

Date Received:

02/03/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Katie Kistner

Phone: (720) 9294317

Fax:

Email: katie.kistner@anadarko.com

5. API Number 05-123-36847-00

7. Well Name: USA FED

8. Location: QtrQtr: SESW Section: 36 Township: 3N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 03N-36HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/29/2013 End Date: 12/30/2013 Date of First Production this formation: 01/14/2014
Perforations Top: 7703 Bottom: 11792 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7703-11792.
14085 BBL CROSSLINK GEL, 1593 BBL LINEAR GEL, 99015 BBL SLICKWATER, 114693 BBL TOTAL FLUID
402500# 30/50 OTTAWA/ST. PETERS SAND, 2982160# 40/70 OTTAWA/ST. PETERS SAND, 3384660# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 114693

Max pressure during treatment (psi): 7407

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl):

Number of staged intervals: 32

Recycled water used in treatment (bbl): 2246

Flowback volume recovered (bbl): 1658

Fresh water used in treatment (bbl): 112447

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3384660

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/17/2014 Hours: 24 Bbl oil: 128 Mcf Gas: 349 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 128 Mcf Gas: 349 Bbl H2O: 0 GOR: 2727
Test Method: FLOWING Casing PSI: 1200 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1289 API Gravity Oil: 53
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: 2/3/2014 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num **Name**

400541700 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)