

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400809143

Date Received:

03/14/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION	Operator No: 96155	Phone Numbers
Address: 1700 BROADWAY STE 2300		Phone: (970) 4073007
City: DENVER	State: CO	Zip: 80290
Contact Person: Mark Keyes		Mobile: (989) 3904189
		Email: mark.keyes@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400809143

Initial Report Date: 03/14/2015 Date of Discovery: 03/14/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 33 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.788736 Longitude: -103.870114

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 437030
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER Other(Specify): Rangeland

Weather Condition: Approximately 40F little to no wind

Surface Owner: OTHER (SPECIFY) Other(Specify): Robert Rohn

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 3/14/15 at the Razor 33 CPB the pumper manually dumped the 2-stage water knock-out between the compressor and the treater houses and the tank No. 2811 over pressurized and collapsed the thief hatch which allowed approximately 10 to 15 bbls of crude oil to spill from the tank. Approximately 1 bbl ended up outside of the containment and the remainder ended up inside the lined containment. A contractor was called on 3/14/15 to remove impacted stone and liquid. The impacted soil outside of the containment will be collected and treated on-site.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/16/2015	Weld County	Tom Parker	970-3536100	Will Contact on Monday 3/16/15
3/16/2015	Land Owner	Robert Rohn	970-6563513	Will Contact on Monday 3/16/15

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mark Keyes

Title: Env Coord Supv Date: 03/14/2015 Email: mark.keyes@whiting.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)