

FORM
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Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400582635

Date Received:

04/03/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS
Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

API Number 05-123-37212-00 County: WELD
Well Name: WELLS RANCH AE Well Number: 20-67HN
Location: QtrQtr: NWNW Section: 20 Township: 6N Range: 62W Meridian: 6
Footage at surface: Distance: 1211 feet Direction: FNL Distance: 215 feet Direction: FWL
As Drilled Latitude: 40.476202 As Drilled Longitude: -104.355202

GPS Data:
Date of Measurement: 01/23/2014 PDOP Reading: 5.0 GPS Instrument Operator's Name: Brandi Bingham

** If directional footage at Top of Prod. Zone Dist.: 1299 feet Direction: FNL Dist.: 777 feet Direction: FWL
Sec: 20 Twp: 6N Rng: 62W
** If directional footage at Bottom Hole Dist.: 1313 feet Direction: FNL Dist.: 538 feet Direction: FEL
Sec: 20 Twp: 6N Rng: 62W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/08/2013 Date TD: 10/13/2013 Date Casing Set or D&A: 10/14/2013
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10861 TVD** 6578 Plug Back Total Depth MD 10861 TVD** 6578
Elevations GR 4841 KB 4871 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL/Mud/Gamma

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.05	0	130	80	0	130	VISU
SURF	13+3/4	9+5/8	36	0	974	530	0	974	VISU
1ST	8+3/4	7	26	0	6,972	570	570	6,972	CBL
1ST LINER	6+1/8	4+1/2	11.6	6870	10,846				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,119				
PARKMAN	3,554				
SUSSEX	4,079				
SHANNON	4,871				
NIOBRARA	6,595				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 4/3/2014 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400583039	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400583005	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400582635	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400582749	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583010	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583280	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583282	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583284	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583288	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583329	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583331	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400583333	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected TPZ and BHL footages to reflect directional survey reported values. Horiz. mud log .pdf lists incorrect well number, but log is actually for this well.	3/9/2015 1:59:34 PM

Total: 1 comment(s)