

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400808747

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
3. Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499
4. Contact Name: Ali Savage
Phone: (281) 2065359
Fax: (281) 2065721
Email: ali.savage@conocophillips.com

5. API Number 05-005-07224-00
6. County: ARAPAHOE
7. Well Name: Sky Ranch 4-65 9-10
Well Number: 1H
8. Location: QtrQtr: NENE Section: 10 Township: 4S Range: 65W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2014 End Date: 12/20/2014 Date of First Production this formation: 02/16/2015

Perforations Top: 8456 Bottom: 17173 No. Holes: 1438 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac 48 stages with 11,850,906 lbs total proppant including 1,452,738 lbs 100 Mesh + 10,398,168 lbs 40/70 in 277,493 bbls total base fluids.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 277493

Max pressure during treatment (psi): 8841

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 3357

Number of staged intervals: 48

Recycled water used in treatment (bbl): 274136

Flowback volume recovered (bbl): 14714

Fresh water used in treatment (bbl): 15877

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11850906

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2015 Hours: 24 Bbl oil: 1613 Mcf Gas: 2679 Bbl H2O: 536
Calculated 24 hour rate: Bbl oil: 1613 Mcf Gas: 2679 Bbl H2O: 536 GOR: 1661
Test Method: Flow Casing PSI: 0 Tubing PSI: 690 Choke Size: 40/64
Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 02/11/2015 Packer Depth: 7473

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac information has been uploaded to FracFocus.org.

Gas BTU is an estimate based on nearby wells. Content will be updated when the analysis is available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: _____ Email ali.savage@conocophillips.com
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Attachment Check List

Att Doc Num **Name**

400808965	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)