

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400800646

Date Received:

02/27/2015

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

441077

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>EOG RESOURCES INC</u>	Operator No: <u>27742</u>	Phone Numbers
Address: <u>600 17TH ST STE 1100N</u>		Phone: <u>(303) 262-9906</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Kyle Pedlar</u>		Email: <u>kyle_pedlar@eogresources.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400800646

Initial Report Date: 02/27/2015 Date of Discovery: 02/12/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 19 TWP 11N RNG 62W MERIDIAN 6

Latitude: 40.902854 Longitude: -104.355313

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 421221

☐ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER

Other(Specify): Oil production - confined to well p

Weather Condition: Sunny, no precipitation

Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A hole was discovered in a produced water tank. Produced water leaked under the tank, was confined to secondary containment and did not leave the EOG location. Describe immediate response (how stopped, contained & recovered): Immediately isolated and drained the tank. No emergency pits constructed. Extent will be determined by analytical sampling, visually, and olfactory senses. Soils will be sampled for BTEX, pH, EC, SAR, and ESP. Contaminated soils will be removed and disposed. Tank will be repaired and inspected.

List Agencies and Other Parties Notified:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Pedlar
Title: Regulatory Assistant Date: 02/27/2015 Email: kyle_pedlar@eogresources.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

2314063	FORM 19
2314064	EMAIL CORRESPONDENCE
400800646	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Environmental	Operator, provided a revised Lat/Long.	3/13/2015 10:24:43 AM
Environmental	The Operator provided verbal notification to COGCC of this release on 2/13/2015. The Operator subsequently submitted this Form 19 as a paper copy on 2/18/2015 (attached), which is after the 72 hour requirement of Rule 906.b.(1). A Supplement Spill Report was due 2/22/2015. The Operator has been advised of Rule 906.b. reporting requirements (correspondence attached). COGCC received sufficient information in the verbal report on 2/13/2015 to make a determination whether the spill posed a significantly adverse threat of impact to the environment.	2/27/2015 10:27:53 AM
Environmental	Requested revised Lat Long from Operator; COGCC Staff changed spill related from API 05-123-32856 to Location ID 421221	2/27/2015 10:26:30 AM

Total: 3 comment(s)