

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400380978

Date Received:

03/28/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 100322 Contact Name: JEAN MUSE-REYNOLDS  
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316  
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

API Number 05-123-35208-00 County: WELD  
Well Name: GUTTERSEN USX D Well Number: 21-24D  
Location: QtrQtr: NESW Section: 21 Township: 3N Range: 64W Meridian: 6  
Footage at surface: Distance: 1327 feet Direction: FSL Distance: 1736 feet Direction: FWL  
As Drilled Latitude: 40.207360 As Drilled Longitude: -104.559500

GPS Data:  
Date of Measurement: 08/03/2012 PDOP Reading: 3.8 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage at Top of Prod. Zone Dist.: 1325 feet Direction: FSL Dist.: 2523 feet Direction: FWL  
Sec: 21 Twp: 3N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 1323 feet Direction: FSL Dist.: 2528 feet Direction: FWL  
Sec: 21 Twp: 3N Rng: 64W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/19/2012 Date TD: 07/22/2012 Date Casing Set or D&A: 07/23/2012  
Rig Release Date: Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 7285 TVD\*\* 7201 Plug Back Total Depth MD 7236 TVD\*\* 7152

Elevations GR 4820 KB 4833 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 787           | 357       | 0       | 787     | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 7,281         | 580       | 2,120   | 7,281   | CBL    |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| PARKMAN        | 3,833          |        |                  |       |   |
| SUSSEX         | 4,349          |        |                  |       |   |
| SHANNON        | 5,039          |        |                  |       |   |
| NIOBRARA       | 6,830          |        |                  |       |   |
| FORT HAYS      | 7,070          |        |                  |       |   |
| CODELL         | 7,093          |        |                  |       |   |

**Operator Comments**

Well "BRIDGED OUT" , so the only log available was the CBL. No open hole log run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance Date: 3/28/2013 Email: jmuse@nobleenergyinc.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
| 400388081                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 400388036                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |   |  |
| 400380978                   | FORM 5 SUBMITTED      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400388034                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400388037                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u>      |
|-------------------|--|--------------------------|
| Permit            | Operator confirm casing set date of 7/23/2012 and that "well did bridge out and logging was suspended, no log available."  | 3/11/2015<br>10:11:15 AM |
| Permit            | Corrected TPZ and BHL footages to reflect directional survey reported values.<br>Corrected KB elevation to reflect directional survey.<br><br>Contacted operator for the following items.<br>1) Confirm casing set date.<br>2) Drilling tab says Triple Combo log, but comment in Submit tab says well bridged and only CBL is available. Confirm. | 3/2/2015 3:55:29<br>PM   |
| Permit            | ON HOLD: CBL is uploaded in LAS format; Scout Card has CBL in TIF format.<br>Drilling tab says Triple Combo log, but comment in Submit tab says well bridged and only CBL is available. re-Requested logging while drilling log from Operator.   | 4/23/2014<br>3:09:02 PM  |
| Permit            | CBL is uploaded in LAS format; Scout Card has CBL in TIF format.<br>Drilling tab says Triple Combo log was run but comment in Submit tab says well bridged and only CBL is available. Requested logging while drilling log from Operator.  | 2/5/2014 2:48:31<br>PM   |

Total: 4 comment(s)