

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400380978

Date Received:

03/28/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322 Contact Name: JEAN MUSE-REYNOLDS
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

API Number 05-123-35208-00 County: WELD
Well Name: GUTTERSEN USX D Well Number: 21-24D
Location: QtrQtr: NESW Section: 21 Township: 3N Range: 64W Meridian: 6
Footage at surface: Distance: 1327 feet Direction: FSL Distance: 1736 feet Direction: FWL
As Drilled Latitude: 40.207360 As Drilled Longitude: -104.559500

GPS Data:

Date of Measurement: 08/03/2012 PDOP Reading: 3.8 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage at Top of Prod. Zone Dist.: 1325 feet Direction: FSL Dist.: 2523 feet Direction: FWL

Sec: 21 Twp: 3N Rng: 64W

** If directional footage at Bottom Hole Dist.: 1323 feet Direction: FSL Dist.: 2528 feet Direction: FWL

Sec: 21 Twp: 3N Rng: 64W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/19/2012 Date TD: 07/22/2012 Date Casing Set or D&A: 07/23/2012

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7285 TVD** 7201 Plug Back Total Depth MD 7236 TVD** 7152

Elevations GR 4820 KB 4833 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	787	357	0	787	VISU
1ST	7+7/8	4+1/2	11.6	0	7,281	580	2,120	7,281	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,833				
SUSSEX	4,349				
SHANNON	5,039				
NIOBRARA	6,830				
FORT HAYS	7,070				
CODELL	7,093				

Operator Comments

Well "BRIDGED OUT" , so the only log available was the CBL. No open hole log run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance

Date: 3/28/2013

Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400388081	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400388036	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400380978	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400388034	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400388037	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator confirm casing set date of 7/23/2012 and that "well did bridge out and logging was suspended, no log available."	3/11/2015 10:11:15 AM
Permit	Corrected TPZ and BHL footages to reflect directional survey reported values. Corrected KB elevation to reflect directional survey. Contacted operator for the following items. 1) Confirm casing set date. 2) Drilling tab says Triple Combo log, but comment in Submit tab says well bridged and only CBL is available. Confirm.	3/2/2015 3:55:29 PM
Permit	ON HOLD: CBL is uploaded in LAS format; Scout Card has CBL in TIF format. Drilling tab says Triple Combo log, but comment in Submit tab says well bridged and only CBL is available. re-Requested logging while drilling log from Operator.	4/23/2014 3:09:02 PM
Permit	CBL is uploaded in LAS format; Scout Card has CBL in TIF format. Drilling tab says Triple Combo log was run but comment in Submit tab says well bridged and only CBL is available. Requested logging while drilling log from Operator.	2/5/2014 2:48:31 PM

Total: 4 comment(s)