

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/12/2014

Document Number:

677900007

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	149008		FISCHER, ALEX	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10120Name of Operator: NOBLE ENERGY PRODUCTION INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Evans, Jacob	303-328-5605	jevans@nobleenergyinc.com	Noble Environmental
Barbare, Heather	970-304-6415	hbarbare@weldgov.com	Weld County Dept of Environment

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Inspector Comment:

On December 12, 2014 COGCC Environmental Staff (Alex Fischer and Bob Chesson) conducted an environmental field inspection of Noble Energy's Patina Landfarm Facility (CE&P Facility ID: 149008). Heather Barbare, Weld County Environmental Health Specialist Waste Program Director was present during the inspection. The Facility is in-active at this time with the gate being locked and secured. The following is a summary:

- (2) lined pits located near "cell E" in disrepair. Liner compromised with weeds and trees growing in pits.
- (1) 55-gallon container appeared to be full, contents unknown.
- Concrete pit/separator has weeds and water present.
- Separator located on-site appears to be mechanically disconnected as bull plugs are present. Separator building has hoses, fitting, roper and 5-gallon pails labeled "Used oil" and "diesel".
- (1) 500 bbl tanks, lines disconnected. Weeds present and tank not labeled.
- (11) concrete anchor blocks stored on-site.
- Manure spreader in disrepair and shed on-site.
- (2) 10 foot by 10 foot bermed areas, one having a concrete pad present (possible tank foundation).
- (1) lined pit south of API 123-17877 with weeds and trees growing in it.
- Numerous stock pile of soil throughout the 15+-acre in the southern portion of the Facility.
- Separator cabinet being stored near the entrance of the Facility.
- North of storage yard area (inactive equipment storage) along the west side are timbers, lumber and debris.
- Concrete debris noted on location.
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Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
149008	CENTRALIZED EP WASTE MGMT FAC	AC	08/23/2000		-	PATINA LANDFARM	EI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory****Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Inspector Name: FISCHER, ALEX

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Separator cabinet, separator building, manure spreader, concrete anchorss, 500 bbl tank,	Submit Form 27 Closure Plan	04/30/2015
DEBRIS	ACTION REQUIRED	Concrete and timber debris. 55 gallon container.	Submit Form 27 Closure Plan	04/30/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 149008

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 149008 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Waste Management:		
Type	Management	Condition
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____ Wildlife Protection Devices (fired vessels): _____		
Reclamation - Storm Water - Pit		
Interim Reclamation:		
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____
Land Use: _____		
Comment: _____		
1003a.	Debris removed? _____ CM _____	
	CA _____	CA Date _____
	Waste Material Onsite? _____ CM _____	
	CA _____	CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____	
	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors removed? _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors marked? _____ CM _____	
	CA _____	CA Date _____
1003b.	Area no longer in use? _____	Production areas stabilized ? _____
1003c.	Compacted areas have been cross ripped? _____	
1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____
	Cuttings management: _____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION		
<u>Cropland</u>		
	Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>		
	Top soil replaced _____	Recontoured _____ 80% Revegetation _____

Inspector Name: FISCHER, ALEX

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
A Form 27 requesting site closure was submitted on January 13, 2015, by Noble. This Form 27 has not been approved at this time, however, upon approval, COAs will include proper closure of all pits including the concrete pit/separtor, appropriate sampling of areas likely to have had an impact (500 bbl tank, tpits, storage areas and building, concrete pit/separtor, etc. Additionally, provisions for proper monitoring well abandonment shall be provided. The numerous stock piles of soil throughout the 15 +/- acres in the southern portion of the Facility will need to be addressed.	fischera	01/20/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
677900008	Location Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567787
677900009	Lined pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567788

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677900010	Concrete pit/separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567789
677900011	Lined pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567790
677900012	Separator building	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567791
677900013	2- 10'x10' bermed areas	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567792
677900014	Lined pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3567793

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)