

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400795455

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kayla Hesseltine  
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552  
 3. Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39335-00 6. County: WELD  
 7. Well Name: DOLPH Well Number: 2N-1HZ  
 8. Location: QtrQtr: SESE Section: 1 Township: 2N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 02/10/2015 End Date: 02/11/2015 Date of First Production this formation: 02/15/2015  
 Perforations Top: 7748 Bottom: 12028 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7748-12028. 24 BBL ACID, 4942 BBL CROSSLINK GEL, 112442 BBL SLICKWATER, 117408 BBL TOTAL FLUID. 152876# 30/50 OTTAWA/ST. PETERS, 3044425# 40/70 GENOA/SAND HILLS, 3197300# TOTAL SAND.

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 117408 Max pressure during treatment (psi): 7389  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.94  
 Total acid used in treatment (bbl): 24 Number of staged intervals: 36  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1576  
 Fresh water used in treatment (bbl): 117384 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 3197300 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/21/2015 Hours: 24 Bbl oil: 115 Mcf Gas: 347 Bbl H2O: 125  
 Calculated 24 hour rate: Bbl oil: 115 Mcf Gas: 347 Bbl H2O: 125 GOR: 3017  
 Test Method: FLOWING Casing PSI: 1700 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1244 API Gravity Oil: 54  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltime

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: kayla.hesseltime@anadarko.com

### Attachment Check List

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)