

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322	Contact Name: Jonathan Pomerantz
Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4198
Address: 1625 BROADWAY STE 2200	Fax: (970) 304-5099
City: DENVER State: CO Zip: 80202	Email: JPomerantz@nobleenergyinc.com
For "Intent" 24 hour notice required, Name: Gomez, Jason Tel: (970) 573-1277 Email: jason.gomez@state.co.us	
COGCC contact:	

API Number: 05-123-14743-00	Well Number: A36-3
Well Name: STATE	
Location: QtrQtr: NENW Section: 36 Township: 6N Range: 64W Meridian: 6	
County: WELD	Federal, Indian or State Lease Number: 62923
Field Name: WATTENBERG	Field Number: 90750

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.448250	Longitude: -104.500490
GPS Data:	
Date of Measurement: 04/04/2007	PDOP Reading: 2.1
GPS Instrument Operator's Name: Paul Tappy	
Reason for Abandonment:	
<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production for Sub-economic
<input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled:	Estimated Depth: 2500
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Fish in Hole:	If yes, explain details below
<input type="checkbox"/> Yes	<input type="checkbox"/> No
Wellbore has Uncemented Casing leaks:	If yes, explain details below
<input type="checkbox"/> Yes	<input type="checkbox"/> No
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6793	6804			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	277	250	277	0	VISU
1ST	7+7/8	2+7/8	6.5	6,955	275	6,955	5,880	CBL
S.C. 1.1				5,880	10	5,880	5,785	CALC
S.C. 1.2				5,785	325	5,785	4,293	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6743 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>25</u> sks cmt from <u>5900</u> ft. to <u>5000</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>100</u> sks cmt from <u>2550</u> ft. to <u>2350</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>6743</u> ft. to <u>6398</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 200 sacks half in. half out surface casing from 500 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marilyn Tucker

Title: Engineering Tech Date: 2/10/2015 Email: mtucker@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400789310	FORM 6 INTENT SUBMITTED
400789362	WELLBORE DIAGRAM
400789365	PROPOSED PLUGGING PROCEDURE
400789366	WELLBORE DIAGRAM
400807394	WELLBORE DIAGRAM
400807395	PROPOSED PLUGGING PROCEDURE

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Multiple SC intervals listed on 6 noia not shown in file. Requested backup info.	2/12/2015 8:16:57 AM
Permit	178421 well completion 10/22/1990	2/11/2015 9:15:37 AM

Total: 2 comment(s)