

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400757622 Date Received: 12/22/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37210-00 6. County: WELD 7. Well Name: WELLS RANCH AE Well Number: 20-64HN 8. Location: QtrQtr: NWSW Section: 20 Township: 6N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2013 End Date: 12/17/2013 Date of First Production this formation: 01/31/2014

Perforations Top: 6982 Bottom: 10568 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd the Niobrara w/ 2796409 gals of PermStim and Slick Water with 3814264#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 66581 Max pressure during treatment (psi): 7849 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.92 Total acid used in treatment (bbl): Number of staged intervals: 19 Recycled water used in treatment (bbl): 4145 Flowback volume recovered (bbl): 351 Fresh water used in treatment (bbl): 62435 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3814264 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/07/2014 Hours: 24 Bbl oil: 258 Mcf Gas: 169 Bbl H2O: 302 Calculated 24 hour rate: Bbl oil: 258 Mcf Gas: 169 Bbl H2O: 302 GOR: 655 Test Method: FLOWING Casing PSI: 440 Tubing PSI: 500 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 40 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6748 Tbg setting date: 01/22/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 12/22/2014 Email: eroberts@nobleenergyinc.com  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400757622	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)