

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120 Contact Name Cheryl Light
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6461
Address: P O BOX 173779 Fax: (720) 929-7461
City: DENVER State: CO Zip: 80217-3779 Email: cheryl.light@anadarko.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 10066 00 OGCC Facility ID Number: 242275
Well/Facility Name: WILLIAM E. GEE GAS UNIT Well/Facility Number: 2
Location QtrQtr: SWSE Section: 24 Township: 2N Range: 67W Meridian: 6
County: WELD Field Name: WATTENBERG
Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 24

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1040	FSL	1410	FEL
Twp <u>2N</u>	Range <u>67W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
			**
			**
			** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name WILLIAM E. GEE GAS UNIT Number 2 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 03/11/2015

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input checked="" type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

1 Well needs Niobrara squeeze, dual stage annular fill, production packer, and a WH rated to 5000 psi.
2 Call automation removal group 24 hours before rig up to isolate any production equipment (remove plunger, wellhead automation, etc.). Prepare to move base beam rig onto location. Install fence if needed.
3 Check and report surface casing pressure. If valve is not accessible at ground level, re-plumb so valve is at ground level.
4 MIRU slickline. RIH to retrieve production equipment and tag for fill. Last tagged depth on 1/22/2006 was 7934'. Note tagged depth in OpenWells. RDMO slickline.
5 MIRU WO rig. Kill well as necessary with water and biocide. ND wellhead. NU BOP.
6 Spot ~165 jts (5000') of 1-1/4" 2.33# J-55 10rd IJ tbg.
7 Unland 2-3/8" tbg and lay down landing joint.
8 MIRU EMI services. EMI 2-3/8" tbg while TOO and tally while standing back. Lay down joints that have greater than 35% penetration or wall loss. Replace all joints that fail EMI testing. Document joint numbers and depth of bad tubing and create a Production Equipment Failure report in OpenWells. RDMO EMI services.
9 PU 10,000 psi rated from above and below CIBP (4.5", 10.5#, J-55), and 2-3/8" tubing. Set CIBP at +/- 7,830'.
10 Release tbg from CIBP and circulate all gas out of the hole. Pumping water with biocide, pressure test CIBP and production casing to 1,000 psi for 15 minutes. If pressure test passes, proceed; otherwise contact engineering.
11 Bleed off pressure and TOO standing back all 2 3-8" tbg. Load hole with biocide treated water.
12 MIRU WL. PU and RIH with CCL-GR-CBL-VDL. Log from tagged CIBP depth (+/- 7,830') to surface. Email results to nicole.schaly@anadarko.com and dave.gomendi@anadarko.com after CBL is ran. No CBL on file, so calculated TOC is 7,246'.
13 ****ALL BELOW STEPS ASSUME TOP OF CEMENT IN WELL AT +/- 7,246'*****
14 PU and RIH with 3-1/8" guns and shoot squeeze holes at 7,200' using 3 SPF, 0.42" EHD. RD WL.
15 PU and TIH with CICR, stinger, and 2-3/8" tbg and set CICR at 7,150'.
16 MIRU cementing services. Establish injection rate with water and pump 130 sx 50/50 Poz "G" with 20% silica flour, 3% gel, 0.1% sodium metasilicate and 0.4% FL-52 mixed at 13.5 ppg and 1.71 cuft/sx. (cement volumes based on 450' of 9.5" hole with 20% excess). Displace cement to the CICR using 27 bbl of water. Sting out of CICR. RDMO cementing services.
17 Reverse circulate using approx. 55 bbls water (2 times tubing volume) or until returns are clean.
18 TOO and stand back all 2-3/8" tbg.
19 ND BOP, ND tbg head. Unland 4-1/2" csg (Do not exceed 130,000 lbs). NU double entry flange, NU BOP.
20 PU and TIH with 160 jts of 1-1/4" tbg to +/- 5000'. While tripping in, make 2 sweeps of Alcomer 74 and make one final additional sweep at 5000'.
21 Circulate and condition hole with ~930 bbls of water with rig pump (1.5x annular volume from 5000'), or until well is completely dead.
22 Spot 40 bbls of 10 ppg drilling mud.
23 PUH 6 jts to 4800'.
24 MIRU Cementers. Preceding cement, pump 5 bbls fresh water, 20 bbls sodium metasilicate, and another 5 bbls water spacer. Then pump 445 sx of Class "G" with 0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-301 mixed at 15.8 ppg and 1.15 cuft/sx. Cement designed for 4800' to 4190' based on 12" OH with 20% excess.
25 PUH to 4000' and circulate 2x tbg volume (~30 bbls) to clear tubing of any cement.
26 PUH to 1350'.
27 PUH to 350' and circulate with water to clear tubing of any cement.
28 TOO with remaining 1-1/4" tbg and LD.
29 RDMO Cementers.
30 ND BOP, ND dual entry flange, re-land 4-1/2" csg. NU BOP.
31 Leave well SI for a minimum of 24 hrs.
32 PU and TIH with 3-7/8" blade bit and 2-3/8" tbg to cement top. Drill out CICR and cement past lower perms at 7,200' and pressure test to 1000 psi. ****DON'T DRILL OUT CIBP AT 7,830'***** If pressure test fails contact engineering, otherwise proceed to next step.
33 TOO and stand back all 2-3/8" tubing. LD 3-7/8" bit. Load hole with biocide treated water.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

34 MIRU wireline services. RIH with CCL-GR-CBL-VDL. Log from +/- 7,830' (depth of CIBP) to surface. Email results to Nicole.schaly@anadarko.com and dave.gomendi@anadarko.com If the cement is not above 6,750' contact engineer. RDMO wireline services.
35 ND BOP.
36 ND existing tubing head off the 4.5" casing and install new WHI 5,000 psi flanged tubing head complete with 5,000 psi rated casing valves and XXH nipples
37 NU BOP.
38 PU and TIH with 3-7/8" blade bit and 2-3/8" tbg to CIBP at +/- 7,830'. Drill out CIBP.
39 TOO H and stand back all 2-3/8" tubing. LD 3-7/8" bit.
40 PU 2-3/8" NC, 2-3/8" XN nipple (be sure nipple is correctly input into OpenWells), 33 joints of 2-3/8" 4.7# J-55 tbg, Arrowset AS-1X packer rated to 10,000 psi for 4-1/2", 10.5#/ft casing, and 2-3/8" tbg to surface. Set packer at +/- 6,800'. Land EOT at +/- 7,840' (1 joint above the top J-sand perfs).
41 Load 2-3/8" x 4-1/2" annulus with biocide treated water and pressure test to 1,000 psi for 15 minutes to be sure packer is set properly.
42 RU rig lubricator. Broach tubing to seating nipple. RD rig lubricator. ND BOP.
43 Install 7-1/16" x 5,000 psi tubing head adaptor with new 5,000 psi master valve with flanged 2-3/8" connection. Make sure all wellhead valves are rated to 5,000 psi and nipples are XXH.
44 Install 2-3/8" pup joint above the master valve. Pressure test the tubing head from below the tubing head through the master valve to 5,000 psi using hydrotester.
45 RDMO WO rig. Return well to production team.
46 END OF SAFETY PREP STEPS. BELOW ARE STEPS FOR UN-PREPPING THE WELL
47 When notification is sent to un-prepare the well, MIRU WO rig. Kill well as necessary with water and biocide. ND wellhead. NU BOP.
48 Unland 2-3/8" tbg and lay down landing joint.
49 Release Arrowset AS-1X packer and TOO H standing back all 2-3/8" tubing and LD packer. Return packer to shop it was purchased from and have the packer redressed.
50 If sand fill was tagged above 7,920' (depth of bottom J sand perfs) on initial safety prep, then either reverse circulate to cleanout well to PBMD at +/- 7,999'. Otherwise proceed to next step.
51 PU 2-3/8" NC, 2-3/8" XN nipple (be sure nipple is correctly input into OpenWells), and 2-3/8" 4.7# J-55 tbg to surface. Land EOT at +/- 7,840' (1 joint above top J Sand perfs).
52 RU rig lubricator. Broach tubing to XN seating nipple. RD rig lubricator. ND BOP. NU WH.
53 Install 7-1/16" x 5,000 psi tubing head adaptor and 5,000 psi master valve with flanged 2-3/8" connection. Make sure all wellhead valves are rated to 5,000 psi, and nipples are XXH.
54 Install 2-3/8" pup joint above the master valve. Pressure test the tubing head from below the tubing head through the master valve to 5,000 psi using hydrotester. If wellhead does not pressure test, replace wellhead/ wellhead valves as necessary with 5,000 psi rated equipment.
55 NU WH. RDMO WO rig. Return well to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light
Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: 2/25/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400799037	FORM 4 SUBMITTED
400799053	OTHER
400807179	OTHER

Total Attach: 3 Files