FORM 19 Rev 8/13

State of Colorado Oil and Gas Conservation Commission

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400805415

Date Received:

Document Number:

03/10/2015

Spill report taken by: CHESSON, BOB

Spill/Release Point ID: 441008

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATON

Name of Operator: PDC ENERGY INC				Operator	No:	69175	Phone Numbers		
Address: 17	75 SHERMAN STREET - STE 3000)					Phone:	(303) 860-5800	
City: DENVE	R	State:	СО	Zip:	8020)3	Mobile:	<u>()</u>	
Contact Person	: Brandon Bruns						Email:	brandon.bruns@pdce.c om	

Initial Report Date:	03/04/2015	Date of Discovery: 03/0		03/03/2015	3/2015		Spill Type:		Recent Spill	
Spill/Release Point Lo	cation:									
Locationof Spill/Relea	ise: QTRQTI	R NWSW	SEC 6	TWP	4N	RNG	_66W	MERID	IAN _	6
Latitude: 40.340094	Longitud	le: -104.82	26568							
`Municipality (if within	municipal bounda	aries):		Count	y: WELD					
Reference Location:										
Facility Type: WELL F	PAD	▼ Facilit	Facility/Location ID No 4			2				
		No E	isting Facility	or Location II	O No.					
		Well A	API No. (Only i	f the reference	ce facility is	well)	05-	-		
Fluid(s) Spilled/Releas	ed (please answ	er Yes/No):								
Was one (1) barrel or	•		•			Yes				
Was one (1) barrel or Secondary contains any discharge from	ment, including v	valls & floor	regardless of				e sufficie	ntly imperv	ious to	o contair
Secondary contains	ment, including v primary containm	valls & floor	regardless of nup occurs.				e sufficie	ntly imperv	ious to	o contair
Secondary contains any discharge from	ment, including v primary containm or more spilled?	valls & floor nent until clea Yes	regardless of				e sufficie	ntly imperv	ious to	o contair
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo	ment, including v primary containm or more spilled?	valls & floor nent until clea Yes anges as oth	regardless of	f constructio		must b			ious to	o contair 0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo	ment, including v primary containm or more spilled? lume: use same r nated Oil Spill Vol	valls & floor nent until clea Yes anges as oth ume(bbl):	regardless of anup occurs.	F constructio Est	on material,	must b	s Spill Vol	lume(bbl):	ious to	
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estin	ment, including v primary containm or more spilled? lume: use same r nated Oil Spill Vol ack Fluid Spill Vol	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl):	regardless of anup occurs. ers for values	Est Estimat	on material,	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estim	ment, including v primary containm or more spilled? lume: use same r nated Oil Spill Vol ack Fluid Spill Vol P Waste Spill Vol	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl): ume(bbl):	regardless of anup occurs. ers for values 0 0 0	Est Estimat	imated Conded Produced	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estin Estimated Flow Ba	ment, including v primary containm or more spilled? lume: use same r nated Oil Spill Vol ack Fluid Spill Vol P Waste Spill Vol	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl): ume(bbl):	regardless of anup occurs. ers for values 0 0 0	Est Estimat	imated Conded Produced	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estim Estimated Flow Ba Estimated Other E& Specify: Estimated sp	ment, including variantly contains or more spilled? Illume: use same reported Oil Spill Volack Fluid Spill Volack Spill Vo	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl): ume(bbl): pproximately	regardless of anup occurs. ers for values 0 0 0 18 barrels	Est Estimat	imated Conded Produced	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estimated Flow Barrels Estimated Other E& Specify: Estimated specify: Land Use:	ment, including variance primary containment or more spilled? Ilume: use same reported of the spill volume was applied to the	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl): ume(bbl): proximately	regardless of anup occurs. ers for values 0 0 0 18 barrels	Est Estimat Esti	imated Conded Produced	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estimated Flow Ba Estimated Other E& Specify: Estimated sp Land Use: Current Land Use:	ment, including variance, including variance, including variance, primary contains or more spilled? Ilume: use same repeated Oil Spill Volack Fluid Spill Volack Flu	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl): ume(bbl): proximately	regardless of anup occurs. ers for values 0 0 0 18 barrels Other	Est Estimat Esti	imated Conded Produced	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0
Secondary contains any discharge from Were Five (5) barrels Estimated Total Spill Vo Estim Estimated Flow Ba Estimated Other E& Specify: Estimated sp Land Use: Current Land Use: Weather Condition:	ment, including variance or more spilled? Ilume: use same repeated Oil Spill Volack Fluid Spill Volack Fluid Spill Volack Fluid Spill Volacill volume was approximated Oil Spill Volacill volume was approximated Oil Spill Volacill Volume was approximated Oil Spill Volume was approximated Televisian Proximated Oil Spill Volume was approximated Televisian Proximated Oil Spill Volume was approximated Oil Televisian Proximated Oil Spill Volume Was approximated Oil Televisian Proximated Oil Televisian Proximated Oil Spill Volume Was approximated Oil Televisian Proximated Oil Spill Volume Was approximated Oil Spill Vol	yalls & floor nent until clea Yes anges as oth ume(bbl): ume(bbl): ume(bbl): pproximately	regardless of nup occurs. ers for values 0 0 0 18 barrels Other	Est Estimat Esti (Specify):	imated Conded Produced mated Drillin	must b	Spill Vol	lume(bbl): _ lume(bbl): _		0

Describe what is	known about the spi	II/release ev	ent (what happe	ned incl	uding how it	was stopped, con	tained, and reco	overed):
release of appro	g cementing operation oximately 18 barres o surface water or groun	f drilling mu	d. The spill was	immediiate	ely cleaned ι			
	and Other Bender No	(161 - J.						
List Agencies a	and Other Parties No	otified:	0TUED 1	LOTIFIC .				
	T	T_	OTHER I			T_		
Date	Agency/Party	Contact		Pho	<u>one</u>	Response		::::::::::::::::::::::::::::::::::::::
3/4/2015	landowner	Dave B	ernhardt					ified him of spill
3/4/2015	Weld County	Roy Ru	disill	-		sent email not	ification	
			SPILL/RELEAS	E DETA	L REPORT	S		
#1 Supp	olemental Report Date	e: 03/	09/2015					
FLUIDS	BBL'	s SPILLED	BBL's REC	COVERED	Unknov	vn		
OIL			0	0				
CONDENSATE	<u></u>		0	0				
PRODUCED W	VATER		0	0				
DRILLING FLU	JID	1	8	17				
FLOW BACK FLUID			0	0				
OTHER E&P V	VASTE		0	0				
specify:								
•	se completely contain			•			ergency Pit cons	
	containment, includii ge from primary conta				ruction mat	erial , must be suff	iciently impervio	ous to contain
· ·	Report shall be sub		•		the constr	uction of an emer	gency pit	
	a (Check all that appl			-				ge Feature
	Area Impacted: Len						f Impact (feet):	10
	Depth of	f Impact (fee	et BGS):			Depth of Impact	(inches BGS):	
How was exter	nt determined?						-	
release volume on location. On 3 inches below benzene, tolue organics (GRO Method 8015. / locations. Soil a excavation exte	015, a release of approximately con March 5, 2015, six of ground surface (bgs) ne, ethylbenzene, and by USEPA Method Analytical results are sent and soil sample lonsequently, PDC is reservers.	ntained and onfirmation on Soil samp d total xylen 8260B. In a cated constitutions are	recovered. Impa soil samples (SS les were submitt es (BTEX), naph ddition, samples tuent concentrat in Table 1 and illustrated on Fig	acted mate 801 - SS00 ed to Sum nthalene, a were ana ions were the labora gure 2. Lal	erial was exc b) were colle mit Scientific and total petr lyzed for TPI below COGO tory analytica poratory ana	avated and dispos cted from the exca c Laboratories in Goleum hydrocarbo H - diesel range or CC Table 910-1 so al report is included bytical results are be	ed of in the adjated of in the adjate avation extent at Solden, Coloradons (TPH) - gasoganics (DRO) bill standards in the das Attachmen	acent mud tanks t approximately o for analysis of oline range y USEPA he six sample t A. The
	3 percent slopes							
,								
Depth to Groun	ndwater (feet BGS)	10	N	lumber Wa	ater Wells wi	thin 1/2 mile radius	s: <u>13</u>	
If less than 1 m	nile, distance in feet to	nearest	Water Well	735	None 🗌	Surface '	Water 940	None 🔲
			Wetlands		None 🔀	Sį	prings	None 🔀
			Livestock	1250	None 🗌	Occupied Bu	uilding 2460	None 🔲

Additional Spill Det	ails Not Provided Above:	1
	CORRECTIVE ACTIONS	
#1 Suppleme	ntal Report Date:03/09/2015	
Cause of Spill (Che	k all that apply) X Human Error Equipment Failure Historical-Unknown Other (specify)	
Describe Incident &	Root Cause (include specific equipment and point of failure)	
A release of appro	ximately 18 barrels of drilling mud occurred when a hose was accidentally disconnected during drilling operations.	
Describe measures	taken to prevent the problem(s) from reoccurring:	
Contractors have	been instructed to routinely verify hose connections and fittings during drilling operations.	
Volume of Soil Exca	vated (cubic yards):5	
Disposition of Exca	ated Soil (attach documentation) Offsite Disposal Onsite Treatment	
	Other (specify)	
Volume of Impacted	Ground Water Removed (bbls): 0	
-	Surface Water Removed (bbls): 0	
	REQUEST FOR CLOSURE	_
	orts should be closed when impacts have been remediated or when further investigation and corrective lace under an approved Form 27.	
Basis for Closure:	□ Corrective Actions Completed (documentation attached)	
	Work proceeding under an approved Form 27	
	Form 27 Remediation Project No:	
	Tomi 27 Noniodialion Projectivo.	
I hereby certify all	tatements made in this form are to the best of my knowledge true, correct, and complete.	
Signed:	Print Name: Brandon Bruns	
Title: EHS Super	visor Date: 03/10/2015 Email: brandon.bruns@pdce.com	
COA Type	<u>Description</u>	
	Attachment Check List	
Att Doc Num	<u>Name</u>	
400805415	FORM 19 SUBMITTED	
400805417	ANALYTICAL RESULTS	
400805418	TOPOGRAPHIC MAP	

Total Attach: 4 Files

400805419

SITE MAP

General Comments

User Group Comment Date

Total: 0 comment(s)