



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. Reynolds 7-24 Engineer Jeremiah Bullard  
 County Weld Date 9/19/2014 Ticket No. 3812-0298 Unit No. 3812  
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 1:30 PM Shop Time: 7:00 AM Leave Shop: 12:00 PM Arrive Location: 12:45 PM  
 Field Hrs. 0:57:00 Standby Hours: 0:00:00 Total Hours 2:27:00 Travel Time Hrs. 1:30:00  
 Trip Miles 60 Leave Location: 2:45 PM Arrive Shop: 3:30 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes  No  If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes  No  If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes  No  If yes explain on Quality Control Analysis Form

Were there any accidents? Yes  No  If yes explain on Quality Control Analysis Form

Were there any near misses? Yes  No  If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_

Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level as Deviation \_\_\_\_\_

Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 1:45 PM Out 2:30 PM  
 From Surface To 7260  
 Service Set 4.5 cibp @7260

RIH with a 3.61" Wyoming Completion Technologies CIBP and set @7260' using a Baker #10 setting tool and a Standard PC.

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_



# WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**  
 DEPT. 2114  
 P.O. BOX 122114  
 DALLAS, TX. 75312-2114  
 24 Hour Phone (724) 354-2629

Date **January 30, 2019** *2-11-15*

|  |                            |   |  |
|--|----------------------------|---|--|
| Company Name<br><b>ANADARKO</b>                |                            | Well Name and Number<br><b>REYNOLDS 7-24</b>              | Field Ticket Number<br><b>4495-0209</b>  |
| Address<br><b>4000 Burlington Ave.</b>         |                            | District<br><b>Greeley Co. / 0928-200</b>                 | Engineer<br><b>Jeremy Flores</b>         |
| City/State/Zip Code<br><b>Evans, Co. 80620</b> |                            | Wireline Unit Number<br><b>4495</b>                       | Supervisor/Engineer                      |
| Country/Parish                                 | Field<br><b>Waltenberg</b> | Rig Name & Number or Crane Unit Number<br><b>Workover</b> | Equipment Operator<br><b>Josh Kerr</b>   |
| Weld   |                            | Equipment Operator<br><b>Ken McNamara</b>                 | Equipment Operator<br><b>Daniel Luna</b> |
| Field Engineer / Supervisor Signature          |                            |   |  |

| RUN | RUN DATA                               |            |                  | NS | SI | S | O | T | L | UNITS   | CODE     | DATE | DEPTHS AND DESCRIPTION                                 | UNIT PRICE | AMOUNT |
|-----|--|------------|------------------|----|----|---|---|---|---|---------|----------|------|--|------------|--------|
|     | Job Time:                              | Shop Time: | Arrive Location: |    |    |   |   |   |   |         |          |      |  |            |        |
|     | 10:00                                  | 5:30       | 9:40             |    |    |   |   |   |   | 1.0     | 1000-100 |      | Service Charge Cased Hole Unit                         |            |        |
|     | 9:10                                   |            | 10:00            |    |    |   | X |   |   | 1.0     | 1120-010 |      | Packoff Operation Charge 0#-1000#                      |            |        |
| 1   | 10:00                                  | 10:15      | 1710'            |    |    |   | X |   |   | 6,000.0 | 1230-006 |      | Sinker Bar Depth Charge                                |            |        |
|     | Surface                                | To         |                  |    |    |   |   |   |   | 1.0     | 1240-006 |      | Sinker Bar Operation Charge                            |            |        |
|     | RIH with 4 1/2 Jet Cutter Cut at 1710' |            |                  | 3  |    |   |   |   |   |         |          |      |  |            |        |
| 2   |  |            |                  |    |    |   |   |   |   | 6,000.0 | 1050-001 |      | Jet Cutter Depth Charge                                |            |        |
|     |  |            |                  |    |    |   |   |   |   | 1.0     | 1050-004 |      | Jet Cutter Operation Charge for Casing                 |            |        |
|     |  |            |                  |    |    |   |   |   |   | 1.0     | 1340-106 |      | Shock Absorber   |            |        |
| 3   |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 4   |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 5   |  |            |                  |    |    |   |   |   |   |         |          |      | RIH with Jet Cutter for 4 1/2 Casing Cut at 1710' POOH |            |        |
| 6   |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 7   |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 8   |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 9   |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 10  |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 11  |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 12  |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 13  |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |
| 14  |  |            |                  |    |    |   |   |   |   |         |          |      |  |            |        |

Luke Epple

USER GEZ616

WBS/WO/CC 210-3653

G/L Acct. 80012230

Luke Epple

*[Signature]*

|                       |                        |   |   |  |  |  |  |  |  |     |          |  |                                 |    |  |
|-----------------------|------------------------|---|---|--|--|--|--|--|--|-----|----------|--|---------------------------------|----|--|
| Begin Rig Down: 10:15 | Finish Rig Down: 10:25 |   |   |  |  |  |  |  |  |     |          |  |                                 |    |  |
| Leave Location: 10:30 | Arrive Shop: 11:00     |   |   |  |  |  |  |  |  | 1.0 | 1000-275 |  | Environmental clean-up, per job | \$ |  |
| Operating Hrs: 1:30   | Standby Hours: 0:00    | 3 | 0 |  |  |  |  |  |  | 1.0 | 1000-186 |  | Mobilization                    | \$ |  |
| Total Field Hrs: 2:30 | Travel Time Hrs: 1:00  |   |   |  |  |  |  |  |  |     |          |  |                                 |    |  |
| Total Trip Miles: 55  | Lost Time Hrs: 0:00    |   |   |  |  |  |  |  |  |     |          |  |                                 |    |  |
| Line Size:            | Line Length:           |   |   |  |  |  |  |  |  |     |          |  |                                 |    |  |
| Wellhead Volts: 0     | Rig Volts: 0           |   |   |  |  |  |  |  |  |     |          |  |                                 |    |  |

|                             |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
|-----------------------------|------------------|--|--|--|--|--|--|--|--|--|--|-----|------------------|--|--|
| <b>WELL DATA</b>            |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Casing Size: 4 1/2          | Liner Size:      |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Tubing Size:                | Drill pipe Size: |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Drill Collar Size:          | Minimum I.D.:    |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Fluid Level:                | Deviation:       |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Max. Temp:                  | Max. Pressure:   |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Field Prints:               | Final Prints:    |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| Comments:                   |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| <b>SUB TOTAL</b>            |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| <b>LESS DISCOUNT</b>        |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| <b>NON DISCOUNTED ITEMS</b> |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| <b>SUB TOTAL</b>            |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| <b>TOTAL</b>                |                  |  |  |  |  |  |  |  |  |  |  |     |                  |  |  |
| P.O. Number                 |                  |  |  |  |  |  |  |  |  |  |  | AFE | <b>(2103653)</b> |  |  |

All invoices Payable in Dallas, Dallas CO., TX.  
 TERMS: NET 30 DAYS.  
 Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature \_\_\_\_\_ Customer Printed Name \_\_\_\_\_

DB



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. REYNOLDS 7-24 Engineer Jeremy Flores  
 County Weld Date 1/30/2015 Ticket No. 4495-0209 Unit No. 4495  
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 10:00 AM Shop Time: 5:30 AM Leave Shop: 9:10 AM Arrive Location: 9:40 AM  
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:00:00  
 Trip Miles 55 Leave Location: 10:30 AM Arrive Shop: 11:00 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No X If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
 Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
 Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 10:00 AM Out 10:15 AM RIH with Jet Cutter for 4 1/2 11.6# Casing Cut at 1710' POOH  
 From Surface To 1710'  
 Service RIH with 4 1/2 Jet Cutter Ct

2 Time in        Out         
 From        To         
 Service       

3 Time in        Out         
 From        To         
 Service       

4 Time in        Out         
 From        To         
 Service       

5 Time in        Out         
 From        To         
 Service       

6 Time in        Out         
 From        To         
 Service       

7 Time in        Out         
 From        To         
 Service       

8 Time in        Out         
 From        To         
 Service





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. REYNOLDS 21-24 Engineer 0  
 County Weld Date 2/12/2015 Ticket No. 4310-0574 Unit No. 4310  
 District Greeley E-Line Line Size 0 Line Length 0  
 Job Time: 8:30 AM Shop Time: 5:45 AM Leave Shop: 7:30 AM Arrive Location: 8:10 AM  
 Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:50:00 Travel Time Hrs. 1:20:00  
 Trip Miles 65 Leave Location: 9:05 AM Arrive Shop: 9:45 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

|           |                      |     |                 |                                      |
|-----------|----------------------|-----|-----------------|--------------------------------------|
| 1 Time in | <u>8:45 AM</u>       | Out | <u>8:55 AM</u>  | <u>RIH with CIBP, set @80', POOH</u> |
| From      | <u>SURFACE</u>       | To  | <u>80</u>       |                                      |
| Service   | <u>CIBP(set@80')</u> |     |                 |                                      |
| 2 Time in | <u>12:00 AM</u>      | Out | <u>12:00 AM</u> |                                      |
| From      | <u>0</u>             | To  | <u>0</u>        |                                      |
| Service   | <u>0</u>             |     |                 |                                      |
| 3 Time in | <u>12:00 AM</u>      | Out | <u>12:00 AM</u> |                                      |
| From      | <u>0</u>             | To  | <u>0</u>        |                                      |
| Service   | <u>0</u>             |     |                 |                                      |
| 4 Time in | <u>    </u>          | Out | <u>    </u>     |                                      |
| From      | <u>    </u>          | To  | <u>    </u>     |                                      |
| Service   | <u>    </u>          |     |                 |                                      |
| 5 Time in | <u>    </u>          | Out | <u>    </u>     |                                      |
| From      | <u>    </u>          | To  | <u>    </u>     |                                      |
| Service   | <u>    </u>          |     |                 |                                      |
| 6 Time in | <u>    </u>          | Out | <u>    </u>     |                                      |
| From      | <u>    </u>          | To  | <u>    </u>     |                                      |
| Service   | <u>    </u>          |     |                 |                                      |
| 7 Time in | <u>    </u>          | Out | <u>    </u>     |                                      |
| From      | <u>    </u>          | To  | <u>    </u>     |                                      |
| Service   | <u>    </u>          |     |                 |                                      |
| 8 Time in | <u>    </u>          | Out | <u>    </u>     |                                      |
| From      | <u>    </u>          | To  | <u>    </u>     |                                      |
| Service   | <u>    </u>          |     |                 |                                      |