

PLUG AND ABANDONMENT PROCEDURE

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ACCO-TERRA-STATE 24

- | Step | Description of Work |
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| 1 | Provide 48 hr notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call Automation Removal Group at least 24 hr prior to rig move. Request they pull plunger, isolate production equipment and remove any automation prior to rig MIRU. |
| 2 | Check and report surface casing pressure. If surface casing is not accessible at ground level, re-plumb so valve is at ground level. |
| 3 | Prepare location for base beam equipped rig. Install perimeter fence as needed. |
| 4 | This well has a gyro from 3/22/14 |
| 5 | Spot in tubing trailer with ~7600' of 2 3/8" tubing. |
| 6 | MIRU, kill as necessary using clean fresh water with biocide. ND WH. NU BOP. Unseat landing jt, LD 1.9" 2.9# tbg. Tbg is landed @ 7609' KB w/ 231 jts. |
| 7 | TOOH and LD all 1.9" 2.9# tbg. |
| 8 | PU 4 1/2" casing scraper on 2 3/8" tbg and RIH to 7600'. |
| 9 | RIH 4 1/2" CIBP and set @ 7565' to abandon J Sand perfs. Pressure test CIBP and casing to 1000 psi for 15 minutes. PU dump bailer and spot 2 sx cement on CIBP if PT is good. RDWL. |
| 10 | RIH with 2 3/8" tubing to at least 2500' and circulate to remove gas. TOOH standing back tubing |
| 11 | RUWL. RIH with CCL-GR-CBL-VDL. Log from +/- 7570' to surface. Send CBL to engineer. |
| 12 | PU 3' 3-1/8" perf guns with 3 spf, 0.5" dia 120° phasing. Shoot 1' of squeeze holes at 6660' and 2' of squeeze holes at 6460'. RDWL. |
| 13 | PU CICR on 2 3/8" tbg. RIH while hydrotesting to 3000psi and set CICR at 6490'. |
| 14 | RU Cementers. Establish circulation with fresh water treated with biocide. If circulation cannot be established contact Evans engineering before proceeding. |
| 15 | "Pump Niobrara Suicide: 55 sx class Poz "G" w/20% silica flour, 3% gel, 0.1% sodium metasilicate and 0.4% FL-52 Mixed at 13.5 ppg and 1.71 cuft/sk yield (94 cuft of slurry) to place cement between perfs. Underdisplace and sting out of CICR to leave 3 bbls cement on top of retainer. Cement volume based on 9.0" hole with 20% excess. Caliper log dated 3/25/73 on file." |
| 16 | POH to ~6260' and circulate water containing biocide to clear tubing. POH standing back ~4600' of tbg. |
| 17 | RUWL. PU 3' 3-1/8" perf guns with 3 spf, 0.5" dia 120° phasing. Shoot 1' of squeeze holes at 4590' and 2' of squeeze holes at 4190'. RDWL. |
| 18 | PU CICR on 2 3/8" tbg. RIH and set CICR at 4220'. |
| 19 | RU Cementers. Establish circulation with fresh water treated with biocide. If circulation cannot be established contact Evans engineering before proceeding. Pump 5 bbl water w/ biocide, 20 bbl Sodium Metasilicate, and another 5 bbl spacer immediately preceding cement. |

- 20 Pump Sussex Suicide: 190 sx class "G", w/0.25 pps cello flake, 0.4% CD-32, 0.4% ASA-301 mixed at 15.8 ppg and 1.15 cuft/sk (216 cuft of slurry) to place cement between perfs. Underdisplace and sting out of CICR to leave 3 bbls cement on top of retainer. Cement volume based on 9.5" hole with 20% excess. Caliper log dated 3/25/73 on file.
- 21 POH to ~3800' and circulate water containing biocide to clear tubing. POH standing back ~1550' of tbg.
- 22 RU WL. Crack coupling or cut casing at 1520'. RDMO WL. Circulate bottoms up and continue circulating to remove any gas from wellbore.
- 23 ND BOP and wellhead. Install BOP on surface casing head with 4 1/2" pipe rams. Install 3000 psi ball valves on both casing head outlets. Install a choke or choke manifold on one outlet.
- 24 TOOH and LD 1520' of 4 1/2" casing.
- 25 RIH with 2 3/8" tubing open-ended to 1620' (100' inside 4 1/2" stub).
- 26 RU cementers. Establish circulation with fresh water treated with biocide. If circulation cannot be established contact Evans engineering before proceeding. Pump 10 bbl SAPP (Sodium Acid Pyrophosphate) followed by 20 bbl (min.) fresh water spacer immediately preceding cement.
- 27 Pump balanced Stub Plug: 435 sx Type III w/0 .25#/sk cello flake and CaCl₂ as deemed necessary mixed at 14.8 ppg and 1.33 cf/sx (573 cuft of slurry). Cement volume based on 100' in 4 1/2" csg, 200' in 8 5/8" csg, and 715' in 9.5" OH + 40% excess.
- 28 TOOH. WOC per cementing company recommendation. Tag Cement. TOC should be at or above 705'. If not, consult Evans Engineering.
- 29 MIRU WL. RIH 8 5/8" CIBP to 80'. Set and PT to 1000 psi for 15 min. If tests, RDMO WL and WO rig.
- 30 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hrs of completion of the job.
- 31 Supervisor submit paper copies of all invoices, logs, and reports to Evans Engineering Specialist.
- 32 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 33 Excavate hole around surface casing enough to allow welder to cut 8 5/8" casing minimum 5' below ground level.
- 34 Welder cut 8 5/8" casing minimum 5' below ground level.
- 35 Fill casing to surface using 4500 psi compressive strength cement, (NO gravel).
- 36 Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
- 37 Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
- 38 Properly abandon flowlines per Rule 1103. File electronic Form 42 once abandonment complete.
- 39 Back fill hole with fill. Clean location, level.
- 40 Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.