

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400805034

Date Received:

03/06/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BOPCO LP</u>	Operator No: <u>10172</u>	Phone Numbers
Address: <u>3850 N CAUSEWAY BLVD #1900</u>		Phone: <u>(504) 836-7200</u>
City: <u>METAIRIE</u>	State: <u>LA</u>	Zip: <u>70002</u>
Contact Person: <u>Marcel Tullier</u>		Mobile: <u>()</u>
		Email: <u>mptullier@basspet.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400805034

Initial Report Date: 03/06/2015 Date of Discovery: 03/05/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 3 TWP 1S RNG 98W MERIDIAN 6Latitude: 39.991140 Longitude: -108.370750Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE ☒ Facility/Location ID No 316373
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): >0 and <1Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: 40 deg F. Snow melt.Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Flowline rupture discovered 3/5/15 at 12:00. Exact location is being investigated however the water leg that leaked has been isolated from the rest of the field. The rest of the water piping system was pressured up and tested. The water leg from the YCF 4-35 remains shut in and isolated. Approximate 416 bbls produced water was release, but due to frost/snow on ground, the water has not been identified yet. Plans to inject air through line to identify exact location of the leak are in progress.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/6/2015	BLM		-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Marcel Tullier

Title: Production Superintendent Date: 03/06/2015 Email: mptullier@basspet.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)