

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400757708

Date Received:

12/22/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37566-00

6. County: WELD

7. Well Name: Wells Ranch AA

Well Number: 26-63HN

8. Location: QtrQtr: NWSW

Section: 25

Township: 6N

Range: 63W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/26/2013

End Date: 12/28/2013

Date of First Production this formation: 01/24/2014

Perforations Top: 7139

Bottom: 11475

No. Holes: 0

Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara w/ 3099274 gals of PermStim and Slick Water with 4593120# Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73792

Max pressure during treatment (psi): 5275

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): _____

Number of staged intervals: 22

Recycled water used in treatment (bbl): 4778

Flowback volume recovered (bbl): 444

Fresh water used in treatment (bbl): 69014

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4593120

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/29/2014

Hours: 24

Bbl oil: 415

Mcf Gas: 710

Bbl H2O: 307

Calculated 24 hour rate:

Bbl oil: 415

Mcf Gas: 710

Bbl H2O: 307

GOR: 1710

Test Method: FLOWING

Casing PSI: 550

Tubing PSI: 645

Choke Size: 20/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1343

API Gravity Oil: 46

Tubing Size: 2 + 7/8

Tubing Setting Depth: 6843

Tbg setting date: 01/17/2014

Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt _____

** Bridge Plug Depth: _____

** Sacks cement on top: _____

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts _____

Title: Regulatory Specialist Date: 12/22/2014 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num Name

400757708	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)