

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400589012

Date Received:

04/14/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10440 Contact Name: Kimberly Rodell
Name of Operator: AURORA POWER RESOURCES INC Phone: (303) 942-0506
Address: 4645 SWEETWATER BLVD STE 200 Fax:
City: SUGAR LAND State: TX Zip: 77479

API Number 05-087-08177-00 County: MORGAN
Well Name: Ehrlich Well Number: 1A
Location: QtrQtr: NWSW Section: 12 Township: 4N Range: 60W Meridian: 6
Footage at surface: Distance: 2461 feet Direction: FSL Distance: 240 feet Direction: FWL
As Drilled Latitude: 40.326720 As Drilled Longitude: -104.054310

GPS Data:
Date of Measurement: 04/11/2014 PDOP Reading: 1.3 GPS Instrument Operator's Name: Scott Estabrooks

** If directional footage at Top of Prod. Zone Dist.: 1167 feet Direction: FNL Dist.: 644 feet Direction: FWL
Sec: 12 Twp: 4N Rng: 60W

** If directional footage at Bottom Hole Dist.: 1114 feet Direction: FNL Dist.: 655 feet Direction: FWL
Sec: 12 Twp: 4N Rng: 60W

Field Name: BIJOU WEST Field Number: 6730
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/18/2014 Date TD: 02/26/2014 Date Casing Set or D&A: 02/28/2014
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6685 TVD** 6428 Plug Back Total Depth MD 6685 TVD** 6428

Elevations GR 4462 KB 4476 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
Platform Express/Triple Combo, Micro Log, XPT, Mech SW cores, Cmt Bond VDL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	534	292	0	534	VISU
1ST	7+7/8	5+1/2	15.5	0	6,673	425	1,230	6,673	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	5,685	6,016		YES-Analysis Attached	12 Rotary side-wall cores - special analysis
FORT HAYS	5,970	6,016			
CARLILE	6,008				
GREENHORN	6,088	6,164			
GRANEROS	6,250	6,328			
X BENTONITE	6,328	6,332			
D SAND	6,430	6,451		YES-Analysis Attached	3 Rotary side-wall cores - conventional analysis
J SAND	6,502	6,646		YES-Analysis Attached	6 Rotary side-wall cores - conventional analysis
SKULL CREEK	6,668				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kimberly J. Rodell

Title: Permit Agent

Date: 4/14/2014

Email: krodell@upstreampm.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400589025	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400589080	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400589012	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589013	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589014	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589015	IND-DENS-NEU	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589020	MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589021	GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589022	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589024	TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400589027	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Form 7s coorelate with 5A's	3/2/2015 9:32:06 AM
Agency	– the two above wells do not seem to have any Form 7, Monthly Report of Operations submitted, these are required from month of spud. Ehrlich 1 A does not have a Form 5A, Completed Interval Report and based on a recent inspection is a producing well (no FracFocus if it was stimulated either). There are cores referenced for the Ehrlich 1A and we did not receive the 'executive summary' core analysis – please submit with a Sundry.	8/28/2014 1:08:10 PM

Total: 2 comment(s)