

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400802211

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Mary Pobuda  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8511  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202 Email: mpobuda@billbarrettcorp.com

5. API Number 05-123-39416-00 6. County: WELD  
 7. Well Name: Ruh Well Number: 6-62-11-0461BH2  
 8. Location: QtrQtr: NENW Section: 11 Township: 6N Range: 62W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/28/2014 End Date: 01/08/2015 Date of First Production this formation: 02/09/2015

Perforations Top: 7038 Bottom: 16037 No. Holes: 1440 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole:

40 stage frac with 901,520 lbs of 40/70 sand and 11,164,980 lbs of 20/40 sand and 194,053 bbls total fluid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 194053 Max pressure during treatment (psi): 8769  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.79  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 40  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 14644  
 Fresh water used in treatment (bbl): 194053 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 12066500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/17/2015 Hours: 24 Bbl oil: 73 Mcf Gas: 32 Bbl H2O: 533  
 Calculated 24 hour rate: Bbl oil: 73 Mcf Gas: 32 Bbl H2O: 533 GOR: 441  
 Test Method: Flowing Casing PSI: 900 Tubing PSI: 530 Choke Size: 15/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1362 API Gravity Oil: 39  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6386 Tbg setting date: 01/13/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mary Pobuda  
Title: Permit Analyst Date: \_\_\_\_\_ Email: mpobuda@billbarrettcorp.com  
:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400802211	FORM 5A SUBMITTED
400803635	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)