

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400803233

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Michele Weybright
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8449
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: michele.veybright@wpxenergy.com

5. API Number 05-045-22351-00	6. County: GARFIELD
7. Well Name: Youberg	Well Number: Ru 531-7
8. Location: QtrQtr: SENE Section: 7 Township: 7S Range: 93W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/12/2014 End Date: 12/16/2014 Date of First Production this formation: 12/12/2014  
Perforations Top: 7873 Bottom: 9814 No. Holes: 168 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2187 Gals 7 1/2% HCL; 954400# 40/70 Sand; 27223 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 27275

Max pressure during treatment (psi): 4104

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 52

Number of staged intervals: 7

Recycled water used in treatment (bbl): 27223

Flowback volume recovered (bbl): 13358

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 954400

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 01/12/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 625 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 625 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 2334 Tubing PSI: 1763 Choke Size: 9/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1096 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9606 Tbg setting date: 12/20/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email: michele.veybright@wpenergy.com

## Attachment Check List

Att Doc Num Name

400803239 WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group Comment Comment Date

Total: 0 comment(s)