

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10485 Contact Name Shauna DeMattee  
 Name of Operator: VERDAD OIL & GAS CORPORATION Phone: (720) 299-4495  
 Address: 5950 CEDAR SPRINGS RD #200 Fax: ( )  
 City: DALLAS State: TX Zip: 75235 Email: sdemattee@progressivepcs.net

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 123 41204 00 OGCC Facility ID Number: 440965  
 Well/Facility Name: Cervi Well/Facility Number: 03N-63W-34-1N  
 Location QtrQtr: NENW Section: 34 Township: 3N Range: 63W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.188675 PDOP Reading 1.5 Date of Measurement 11/15/2014  
 Longitude -104.428385 GPS Instrument Operator's Name Alan Hnizdo

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 34

New **Surface** Location **To** QtrQtr NENW Sec 34

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 34

New **Top of Productive Zone** Location **To** Sec 34

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 34 Twp 3N

New **Bottomhole** Location Sec 34 Twp 3N

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 5280, above ground utility: 5280, railroad: 5280,

property line: 160, lease line: 600, well in same formation: 1324

Ground Elevation 4773 feet Surface owner consultation date 01/23/2015

FNL/FSL		FEL/FWL	
<u>465</u>	<u>FNL</u>	<u>2175</u>	<u>FWL</u>
<u>160</u>	<u>FNL</u>	<u>1322</u>	<u>FWL</u>
Twp <u>3N</u>	Range <u>63W</u>	Meridian <u>6</u>	
Twp <u>3N</u>	Range <u>63W</u>	Meridian <u>6</u>	
<u>460</u>	<u>FNL</u>	<u>2180</u>	<u>FWL</u>
<u>600</u>	<u>FNL</u>	<u>825</u>	<u>FWL</u> **
Twp <u>3N</u>	Range <u>63W</u>		
Twp <u>3N</u>	Range <u>63W</u>		
<u>460</u>	<u>FSL</u>	<u>2180</u>	<u>FWL</u>
<u>600</u>	<u>FSL</u>	<u>825</u>	<u>FWL</u> **
Twp <u>3N</u>	Range <u>63W</u>		
Twp <u>3N</u>	Range <u>63W</u>		

\*\* attach deviated drilling plan



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 03/04/2015

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Based on Operator collaboration with Landowner, New surface location is being requested. Please find attached new directional plan, well plat, casing and cement program and SUA. There will be no changes to the spacing unit, target formation or mineral lease information. No conductor casing is planned.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	1050	1100	1050	0
First String	8	3		4	7				29	0	6826	750	6826	950
Second String	6	1		8	4	1		2	13.5	0	10866	450	10866	4500

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>	
<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

This sundry is being submitted to modify the SHL and BHL for the subject well. There will be no changes to the spacing order, mineral lease or target formation. Operator has collaborated with landowner in an attempt to prevent bonding onto surface and has a SUA completed. Operator respectfully requests approval of this Sundry notice to move location based on work with landowner and to prevent a delay in its permits so as to meet lease expiration timing. Operator SUA provides all allowed waivers under COGCC rules 318A.a, 318A.c., 305, 306 and 603.a.2

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna DeMattee  
Title: Regulatory Analyst Email: sdemattee@progressivepcs.net Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400801409	WELL LOCATION PLAT
400801410	DIRECTIONAL DATA
400801411	DEVIATED DRILLING PLAN
400801762	SURFACE AGRMT/SURETY
400801826	EXCEPTION LOC REQUEST

Total Attach: 5 Files