

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400798084

Date Received:

02/24/2015

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: Kathleen Mills

Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-37630-00

County: WELD

Well Name: ROHN STATE

Well Number: LD10-67-1HN

Location: QtrQtr: SENE Section: 9 Township: 9N Range: 58W Meridian: 6

Footage at surface: Distance: 1688 feet Direction: FNL Distance: 330 feet Direction: FEL

As Drilled Latitude: 40.768533 As Drilled Longitude: -103.861154

GPS Data:

Date of Measurement: 07/22/2014 PDOP Reading: 3.6 GPS Instrument Operator's Name: RILEY JONSSON

** If directional footage at Top of Prod. Zone Dist.: 1610 feet. Direction: FNL Dist.: 1363 feet. Direction: FWL

Sec: 10 Twp: 9N Rng: 58W

** If directional footage at Bottom Hole Dist.: 1673 feet. Direction: FNL Dist.: 660 feet. Direction: FEL

Sec: 10 Twp: 9N Rng: 58W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/24/2014 Date TD: 10/01/2014 Date Casing Set or D&A: 10/02/2014

Rig Release Date: 10/19/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9682 TVD** 5775 Plug Back Total Depth MD 9682 TVD** 5775

Elevations GR 4730 KB 4760 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

USIT, MUD, MWD/RESISTIVITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	80	0	130	VISU
SURF	13+1/2	9+5/8	36	0	1,211	473	0	2,122	VISU
1ST	8+3/4	7	26	0	6,270	584	1,110	6,270	CBL
1ST LINER	6+1/8	4+1/2	11.5	6115	9,667				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,261				
PARKMAN	3,333				
SUSSEX	3,976				
SHANNON	4,437				
TEEPEE BUTTES	5,127				
NIOBRARA	5,794				

Comment:

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 2/24/2015 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400798320	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400798322	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400798084	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798250	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798252	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798255	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798303	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798305	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798316	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798317	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798318	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400798324	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400802500	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	GR log headers list another well name, but these logs are correct and are for this well. Directional data import incorrect. Form returned to draft.	3/3/2015 12:03:03 PM

Total: 1 comment(s)