Bison Oil Well Cementing
Single Cement Surface Pipe

Date: 11/19/2014
Invoice # 65028
API# 05-123-38366
Foreman: Lee Sharp

Customer: Noble Energy Inc.
Well Name: Burton K25-67-1HN

County: Weld
State: Colorado

Sec: 25
Twp: 4N
Range: 66W

Consultant: Tyler B. Hule
Rig Name & Number: PD 828
Distance To Location: 5
Units On Location: 4015 & 4022
Time Requested: 11:00
Time Arrived On Location: 10:10
Time Left Location:

WELL DATA

Casing Size OD (in) :	
Casing Weight (lb) :	
Casing Depth (ft.) :	
Total Depth (ft) :	674
Open Hole Diameter (in.) :	
Conductor Length (ft) :	
Conductor ID :	
Shoe Joint Length (ft) :	
Landing Joint (ft) :	
Max Rate:	
Max Pressure:	

Cement Data

Cement Name:	
Cement Density (lb/gal) :	
Cement Yield (cuft) :	
Gallons Per Sack:	
% Excess:	
Displacement Fluid lb/gal:	
BBL to Pit:	
Fluid Ahead (bbls):	
H20 Wash Up (bbls):	

Spacer Ahead Makeup
10F+10D+20F=40 bbl

Casing ID 8.921 Casing Grade J-55 only used

Calculated Results

(Casing ID Squared) X (.005454) X (Shoe Joint ft)

(Conductor Width Squared) -(Casing Size OD Squared) X (.005454) X (Conductor Length ft)

(Open Hole Squared)-(Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)

(cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)

(Total Slurry Volume) X (.1781)

(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)

(Sacks Needed) X (Gallons Per Sack) ÷ 42

(Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)

Pressure of cement in annulus

Pressure of the fluids inside casing

X _____
Authorization To Proceed

Customers hereby acknowledges and specifically agrees to the terms and condition on this work order, including, without limitation, the provisions on this work order.

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LOCATION	Weld
FOREMAN	Lee Sharp
Date	11/19/2014

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Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	2:05
MIRU	12:20
CIRCULATE	2:48
Drop Plug	
3:16	
M & P	

Time	Sacks
3:03	322

% Excess	
Mixed bbls	45
Total Sacks	
bbl Returns	10
Water Temp	70

Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
0	3:16		0			0			0			0		
10	3:20	40	10			10			10			10		
20	3:24	80	20			20			20			20		
30	3:29	170	30			30			30			30		
40	3:32	260	40			40			40			40		
50	LAND	970	50			50			50			50		
60			60			60			60			60		
70			70			70			70			70		
80			80			80			80			80		
90			90			90			90			90		
100			100			100			100			100		
110			110			110			110			110		
120			120			120			120			120		
130			130			130			130			130		
140			140			140			140			140		
150			150			150			150			150		

Notes:

The day

Job went smoothly, and with no issues.

Plug landed 1/2 bbl early

Weather condition warrented expodited casing test.

X _____
Work Preformed

X Well site Supervisor
Title

X 11-19-14
Date