

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/24/2015

Document Number:
673709782

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>437389</u>	<u>437388</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 26580

Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

Address: PO BOX 4289

City: FARMINGTON State: NM Zip: 87499

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Savage, Ali	(281) 206-5770	ali.savage@conocophillips.com	
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All DJ Basin Inspections

Compliance Summary:

QtrQtr: SWNW Sec: 14 Twp: 4S Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/21/2014	673707188	DG	DG	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
437389	WELL	DG	10/18/2014		005-07225	Prosper Farms 4-65 13-14 1H	WK	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>1</u>	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>1</u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>3</u>	Dehydrator Units: <u>1</u>
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	location		

Emergency Contact Number (S/AV): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 437389

Site Preparation:
 Lease Road Adeq.: SATISFACTORY Pads: SATISFACTORY Soil Stockpile: _____

S/AV: SATISFACT
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	HouseyM	During mobilization, construction, drilling, and fluids transfer operations, Operator will enforce reduced speeds of, no greater than 15 miles per hour from within 500 feet of either direction of the Hurd property along the access route. Speed reduction warning signs will be posted along N. Hayesmount road, 1,000 and 500 feet north of the entrance to the access road and speed limit signs will be posted along the access road as allowed by County regulations [The operator will strictly enforce the speed limits along the access road]. The use of Jake Brakes is prohibited.	05/13/2014
OGLA	HouseyM	Operator will mitigate dust by applying water (or other dust supressant methods as required by the County) prior to potentially dust generating activities and visual emissions of dust (i.e. formation of dust clouds).	05/13/2014
OGLA	HouseyM	Operator will submit a Form 42 Notice of Notification, Notice of Intent to Construct 48 hours prior to commencement of construction activities.	05/13/2014
OGLA	HouseyM	Operator will design the site layout in such a manner that will minimize noise impacts to the resident to the north.	05/13/2014
OGLA	HouseyM	Operator will minimize night time traffic by scheduling mobilizations and deliveries during daytime hours, when possible.	05/13/2014

S/AV: SATISFACTORY **Comment:** Road posted for 15 MPH, sound barriers on North and East sides of location, no dust on road at time of inspection (recent snow) and lights were mitigated (pointed down and in).

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Construction	Painting of Oil and Gas Facilities. Except for such facilities that must be painted a certain color for safety reasons, Operator agrees to paint all new (post-MOU) production facilities with uniform, non-contrasting, non-reflective color tones and with colors matched to, but slightly darker, than surrounding landscapes.
Drilling/Completion Operations	Lighting. All permanent lighting of oil and gas well sites shall be directed downward and internally. Temporary lighting shall conform to the Commission's Rules and Regulations. To the extent practicable, site lighting shall be directed downward and inward and shielded so as to avoid glare on public roads and building units.
Material Handling and Spill Prevention	Spill and Release Management. Any spill or release that is reportable to the Commission shall be simultaneously reported to the County.
Storm Water/Erosion Control	Berms shall be inspected by Operator on a weekly basis for evidence of discharge. Berms shall be inspected within 48 hours of a precipitation event.
Planning	<p>Water Supply and Quality. In an effort to reduce truck traffic, where feasible, the Operator will identify a water source lawfully available for industrial use, including oil and gas development, close to the facility location, to be utilized by Operator and its suppliers. Operator will comply with the Colorado Department of Public Health and Environment requirements concerning water quality. Where feasible, temporary surface water lines are encouraged and will be utilized. Operator may be permitted to utilize County Road Right-of-Way, and County drainage culverts, where practical, for the laying and operation of temporary water lines on the surface. If necessary, operator will bury temporary water lines at existing driveway and gravel road crossings, or utilize existing culverts, if available.</p> <p>No available water sources within one half mile: If there are no available water sources located within a 1/2 mile radius of a new oil and gas facility, the Operator will test the nearest downgradient available water source that is within a one-mile of the oil and gas facility.</p>
Noise mitigation	Prior to commencing drilling and completion operations ConocoPhillips will model the anticipated noise levels around the site in areas with residential structures within one thousand (1000) feet of our operations. If noise levels are expected to exceed COGCC permissible levels (Series 800 Rules), ConocoPhillips will develop a site-specific noise mitigation plan to reduce the noise to permissible levels. Mitigation measures may include, but are not limited to: adjustment in the placement of noise generating equipment, installation of noise reducing equipment, or noise barriers such as sound walls. If ConocoPhillips receives a complaint about noise levels, a measurement will be taken to determine compliance with applicable COGCC rules. Additional actions may be taken as necessary to ensure compliance with the rules.

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 437389 Type: WELL API Number: 005-07225 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: OTHER
Other: Slick back.

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____
Surface: _____ Intermediate: _____
Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: DRY LAND
Comment: _____
1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
		Culverts	Pass			
		Waddles	Pass			
		Seeding	Pass			
Gravel	Pass	Gravel	Pass			
		Ditches	Pass	SI	Pass	

S/A/V: SATISFACTOR
 Y
 Corrective Date: _____

Comment: Location muddy and icy-did not walk around.
 CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments		
Comment	User	Date
FRAC Stage 31 of 37 completed per Jim Doroghety. Rigging up for Stage 32.	ShermaSe	02/27/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673709802	COP Prosper Farms 4-65 13-14 1H FRAC	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3559791