

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400786685			
Date Received: 02/05/2015			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185	Contact Name: Sam Bierman
Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: (720) 876-5885
Address: 370 17TH ST STE 1700	Fax:
City: DENVER State: CO Zip: 80202-	Email: Sam.Bierman@encana.com
For "Intent" 24 hour notice required, Name: Conklin, Curtis Tel: (970) 986-7314	
COGCC contact: Email: curtis.conklin@state.co.us	

API Number 05-077-08095-00	Well Number: 24-1 (PL24SE)
Well Name: MILHOLLAND	
Location: QtrQtr: SESE Section: 24 Township: 10S Range: 96W Meridian: 6	
County: MESA	Federal, Indian or State Lease Number: 35730
Field Name: PLATEAU	Field Number: 69300

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.168900	Longitude: -108.048260
GPS Data:	
Date of Measurement: 08/01/2006	PDOP Reading: 2.3 GPS Instrument Operator's Name: Buck Hinkson
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE	4082	4130			
CORCORAN	4225	4316			
ROLLINS	3754	3822			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	40	254	150	254	0	CALC
1ST	7+7/8	5+1/2	15.5	4,378	350	4,378	2,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 4330 ft. to 3754 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 3654 ft. to 3570 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 304 ft. with 55 sacks. Leave at least 100 ft. in casing 3654 CICR Depth

Perforate and squeeze at 1100 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Encana requests approval to plug & abandon the subject well. Please see the attached proposed plugging procedures and wellbore diagrams (current & proposed).

Contact Information:
Sam Bearman
Production Engineer
Encana Services Company Ltd.
720-876-5885 (office)
724-255-4012 (cell)
sam.bearman@encana.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Regulatory Analyst Date: 2/5/2015 Email: Kelly.Hamden@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 2/27/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/26/2015

COA Type	Description
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete. 3) Plug added: perforate and squeeze at 1100' with minimum 40 sxs. Leave at least 100' in casing. Tag plug if not pumped below a CICR.

Attachment Check List

Att Doc Num	Name
400786685	FORM 6 INTENT SUBMITTED
400786686	PROPOSED PLUGGING PROCEDURE
400786687	WELLBORE DIAGRAM
400786688	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Changed production casing cement top to 2000' (calculated). Surface casing setting depth is not adequate based on deepest water well within one mile (125' deep at an elevation of 5800'). Picked MVRD top at about 1100' in this well. Operator concurred with added plug via email.	2/27/2015 9:27:54 AM
Permit	Passes Permitting: No CBL in well file.	2/9/2015 7:32:51 AM

Total: 2 comment(s)