

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400786685			
Date Received: 02/05/2015			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100185</u>	Contact Name: <u>Sam Bierman</u>
Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5885</u>
Address: <u>370 17TH ST STE 1700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	Email: <u>Sam.Bierman@encana.com</u>

For "Intent" 24 hour notice required, Name: Conklin, Curtis Tel: (970) 986-7314
COGCC contact: Email: curtis.conklin@state.co.us

API Number <u>05-077-08095-00</u>	Well Name: <u>MILHOLLAND</u>	Well Number: <u>24-1 (PL24SE)</u>
Location: QtrQtr: <u>SESE</u> Section: <u>24</u> Township: <u>10S</u> Range: <u>96W</u> Meridian: <u>6</u>	County: <u>MESA</u>	Federal, Indian or State Lease Number: <u>35730</u>
Field Name: <u>PLATEAU</u>	Field Number: <u>69300</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.168900 Longitude: -108.048260

GPS Data:
Date of Measurement: 08/01/2006 PDOP Reading: 2.3 GPS Instrument Operator's Name: Buck Hinkson

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE	4082	4130			
CORCORAN	4225	4316			
ROLLINS	3754	3822			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	40	254	150	254	0	CALC
1ST	7+7/8	5+1/2	15.5	4,378	350	4,378	2,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 4330 ft. to 3754 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 3654 ft. to 3570 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 304 ft. with 55 sacks. Leave at least 100 ft. in casing 3654 CICR Depth
Perforate and squeeze at 1100 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Encana requests approval to plug & abandon the subject well. Please see the attached proposed plugging procedures and wellbore diagrams (current & proposed).

Contact Information:
Sam Bearman
Production Engineer
Encana Services Company Ltd.
720-876-5885 (office)
724-255-4012 (cell)
sam.bearman@encana.com

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden
Title: Regulatory Analyst Date: 2/5/2015 Email: Kelly.Hamden@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 2/27/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/26/2015

COA Type	Description
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete. 3) Plug added: perforate and squeeze at 1100' with minimum 40 sx. Leave at least 100' in casing. Tag plug if not pumped below a CICR.

Attachment Check List

Att Doc Num	Name
400786685	FORM 6 INTENT SUBMITTED
400786686	PROPOSED PLUGGING PROCEDURE
400786687	WELLBORE DIAGRAM
400786688	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Changed production casing cement top to 2000' (calculated). Surface casing setting depth is not adequate based on deepest water well within one mile (125' deep at an elevation of 5800'). Picked MVRD top at about 1100' in this well. Operator concurred with added plug via email.	2/27/2015 9:27:54 AM
Permit	Passes Permitting: No CBL in well file.	2/9/2015 7:32:51 AM

Total: 2 comment(s)