

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-34233-00 6. County: WELD 7. Well Name: Wells Ranch USX Well Number: AA25-65HN 8. Location: QtrQtr: NWSW Section: 25 Township: 6N Range: 63W Meridian: 6 9. Field Name: CROW CREEK Field Code: 13610

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2012 End Date: 01/26/2012 Date of First Production this formation: 02/16/2012

Perforations Top: 7147 Bottom: 11070 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D W/ 2905668 GAL SILVERSTIM AND SLICK WATER, 3463154# OTTAWA SAND AND 129457# SB EXCEL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 69183 Max pressure during treatment (psi): 6244 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.84 Total acid used in treatment (bbl): Number of staged intervals: 20 Recycled water used in treatment (bbl): 4157 Flowback volume recovered (bbl): 16526 Fresh water used in treatment (bbl): 65026 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3592611 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/25/2012 Hours: 24 Bbl oil: 143 Mcf Gas: 184 Bbl H2O: 600 Calculated 24 hour rate: Bbl oil: 143 Mcf Gas: 184 Bbl H2O: 600 GOR: 1287 Test Method: FLOWING Casing PSI: 324 Tubing PSI: 529 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 44 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6859 Tbg setting date: 02/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 5/6/2013 Email: kmills@nobleenergyinc.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400413461	FORM 5A SUBMITTED
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