

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
02/19/2015

Document Number:  
668603409

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>285369</u>	<u>321958</u>	<u>QUINT, CRAIG</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number: 72185

Name of Operator: PRODUCTION MANAGEMENT INC

Address: 5000 BUTTE ST #107

City: BOULDER State: CO Zip: 80301

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Whiting, Jim	719-688-0064	jimwhiting_99@yahoo.com	
Warren, William	303-449-0557	williamwarren@hotmail.com	

**Compliance Summary:**

QtrQtr: NENW Sec: 18 Twp: 16S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/06/2015	668500988	PR	PR	<b>ACTION REQUIRED</b>			No
10/22/2012	663901861	PR	PR	<b>ALLEGED VIOLATION</b>	F		Yes
12/27/2011	663900279	PR	PR	<b>ACTION REQUIRED</b>	P		No
05/06/2011	200310044	PR	PR	SATISFACTORY			No
04/30/2010	200246155	PR	PR	SATISFACTORY			No
04/19/2010	200243255	PR	PD	SATISFACTORY			No
02/01/2010	200230396	CO	PR	<b>ACTION REQUIRED</b>			Yes
05/19/2009	200210936	PR	PR	<b>ACTION REQUIRED</b>			Yes
03/13/2008	200128265	PR	PR	<b>ACTION REQUIRED</b>			Yes
10/17/2006	200097981	PR	WO	SATISFACTORY		Pass	No

**Inspector Comment:**

**Within 10 days receipt of this inspection, submit to COGCC staff a detailed plan and time frame to complete the actions required on this inspection and a plan to implement best management practices to prevent future spills at truck load out.**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285369	WELL	PR	11/21/2007	GW	017-07636	COE TRUST 21-18A	PR

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	PARTIALLY ELEVATED GRAVEL ROAD THROUGH PASTURE.	ROAD WILL NEED MAINTAINED SOON	

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	INCOMPLETE LABELING	Install sign to comply with rule 210.	03/06/2015
BATTERY	SATISFACTORY	LEASE SIGN BY TANKS		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Good Housekeeping:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	2 HOLES DUG IN LOCATION, 1 WITH THE WELLHEAD UNCOVERED FOR THE COE TRUST 21-18 #1	COVER HOLES	03/06/2015
DEBRIS	ACTION REQUIRED	TRASH AND DEBRIS ACROSS LOCATION	REMOVE TRASH AND DEBRIS	03/06/2015
UNUSED EQUIPMENT	ACTION REQUIRED	UNUSED EQUIPMENT ACROSS LOCATION	REMOVE UNUSED EQUIPMENT	03/06/2015
WEEDS	ACTION REQUIRED	DEAD WEED S AROUND EQUIPMENT	REMOVE WEEDS	03/06/2015

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	REMOVE AND REMIDIATE STAINED SOIL AROUND PUMPING UNIT	03/06/2015
Produced Water	Tank	<= 5 bbls	REMOVE AND REMIDIATE STAINED SOIL AT LOAD LINE. IMPLEMENT MEASURES TO CONTROL TRUCK OVER FLOW.	03/06/2015

Crude Oil	Tank	<= 5 bbls	REMOVE AND REMEDIATE STAINED SOIL AROUND OIL TANKS AND BERMS	03/06/2015
Crude Oil	WELLHEAD	<= 5 bbls	REPAIR PACKING, REMOVE AND REMEDIATE STAINED SOIL AROUND WELLHEAD.	03/06/2015

Multiple Spills and Releases?

**Fencing:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	ACTION REQUIRED	WIRE FENCING AROUND SEPARATOR AND WATER TANK IS DOWN AND INCOMPLETE.	REMOVE OR REPAIR FENCING	03/06/2015

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	Open Top	38.669800,-102.504260
S/AV:	SATISFACTORY		Comment: OPEN TOP FIBERGLASS WATER TANK WITH ADEQUATE WILDLIFE SCREENING	
Corrective Action:			Corrective Date:	

**Paint**

Condition: \_\_\_\_\_

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	REPAIR BERMS TO CONTAIN 200 BBLs PLUS PRECIPITATION.			Corrective Date 03/06/2015
Comment	_____			

**Venting:**

Yes/No	Comment
NO	_____

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 285369

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 285369 Type: WELL API Number: 017-07636 Status: PR Insp. Status: PR

**Producing Well**

Comment: **PRODUCING**

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

- 1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment:

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment:

Corrective Action:  Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Fail	
		Gravel	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **03/06/2015**

Comment: **DAY TANK WITHOUT BMP's.**

CA: **INSTALL BMP'S**

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<b>Within 10 days receipt of this inspection, submit to COGCC staff a detailed plan and time frame to complete the actions required on this inspection and a plan to implement best management practices to prevent future spills at truck load out.</b>	quintc	02/26/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668603410	Location Photographs	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3558569">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3558569</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)