

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400613852

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 76840
2. Name of Operator: SCHNEIDER ENERGY SERVICES INC
3. Address: P O BOX 889
City: FORT MORGAN State: CO Zip: 80701
4. Contact Name: Jeff Schneider
Phone: (970) 370-2944
Fax: (970) 370-2945
Email: jeff@schneiderenergy.com

5. API Number 05-087-07938-00
6. County: MORGAN
7. Well Name: Trend
Well Number: 3-1
8. Location: QtrQtr: NESE Section: 34 Township: 5N Range: 60W Meridian: 6
9. Field Name: TREND Field Code: 83900

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/22/2014 End Date: 05/22/2014 Date of First Production this formation:

Perforations Top: 6160 Bottom: 6170 No. Holes: 40 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Fractured the D-Sand with 500 gals of 7-1/2% HCL acid, 40,000 lbs of 20/40 and 660 bbls of gelled water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 660 Max pressure during treatment (psi): 4867

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 18 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 660 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 40000 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider
Title: President Date: _____ Email: jeff@schneiderenergy.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400613951	OTHER
400799494	OTHER
400799511	WELLBORE DIAGRAM
400799514	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)