

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400793099 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10422</u> 2. Name of Operator: <u>PRONGHORN OPERATING LLC</u> 3. Address: <u>8400 E PRENTICE AVENUE #1000</u> City: <u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>	4. Contact Name: <u>Jake Flora</u> Phone: <u>(720) 988-5375</u> Fax: _____ Email: <u>jakeflora@kfrcorp.com</u>
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5. API Number <u>05-017-07722-00</u> 7. Well Name: <u>HARLEY</u> 8. Location: QtrQtr: <u>SENW</u> Section: <u>5</u> Township: <u>14S</u> 9. Field Name: <u>CHEYENNE WELLS</u> Field Code: <u>11050</u>	6. County: <u>CHEYENNE</u> Well Number: <u>1</u> Range: <u>44W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>SHAWNEE</u>	Status: <u>DRY AND ABANDONED</u>	Treatment Type: _____
Treatment Date: _____	End Date: _____	Date of First Production this formation: <u>12/15/2014</u>
Perforations Top: <u>4140</u>	Bottom: <u>4143</u>	No. Holes: <u>12</u> Hole size: <u>0</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>

No stimulation required

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>12/15/2014</u>	Hours: <u>24</u>	Bbl oil: <u>5</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>300</u>
Calculated 24 hour rate:	Bbl oil: <u>5</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>300</u>	GOR: <u>0</u>
Test Method: <u>pump</u>	Casing PSI: <u>0</u>	Tubing PSI: <u>0</u>	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: <u>0</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>4195</u>	Tbg setting date: <u>11/24/2014</u>	Packer Depth: <u>4135</u>	

Reason for Non-Production: wet

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

**** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.**

FORMATION: SPERGEN Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 09/18/2012 End Date: 09/18/2012 Date of First Production this formation: 11/02/2012

Perforations Top: 5409 Bottom: 5415 No. Holes: 24 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 40 Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 70

Fresh water used in treatment (bbl): 28 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/02/2012 Hours: 24 Bbl oil: 55 Mcf Gas: 0 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 55 Mcf Gas: 0 Bbl H2O: 5 GOR: 0

Test Method: pump Casing PSI: 0 Tubing PSI: 30 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5425 Tbg setting date: 09/19/2012 Packer Depth:

Reason for Non-Production: uneconomic rate

Date formation Abandoned: 11/24/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 5374 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jake Flora

Title: Petroleum Engineer Date: Email jakeflora@kfrcorp.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400799170, WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)